

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-721-000]

**Tennessee Gas Pipeline Company; Notice of Application for Abandonment**

August 18, 1998.

Take notice that on August 12, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252 filed an application pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7(a) and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations for authorization to abandon in place, its Line 507F-2900 (1.6 miles of 6-inch diameter pipe) and associated piping which consists of approximately 200 feet of riser and platform piping located in East Cameron Block 67B, federal waters, Offshore, Louisiana.

These facilities were constructed pursuant to Tennessee's budget authorization under Docket No. CP66-353-000 (July 8, 1966) in order to access gas production from a platform owned by Newfield Exploration (Newfield). This line has been inactive since October 2, 1997, and there are no existing transportation agreement obligations to receive gas at this point. Further, Newfield has advised Tennessee that it intends to abandon and remove its entire platform sometime before September, 1998, that Newfield has no further use of Tennessee's facilities and Newfield has requested that Tennessee abandon its facilities in advance of the removal of the platform. Tennessee is requesting expeditious treatment of its application in order to meet Newfield's schedule.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 28, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein or if the Commission on its own review of the matter, finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-22614 Filed 8-21-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-99-003]

**Tennessee Gas Pipeline Company; Notice of Compliance Filing**

August 18, 1998.

Take notice that on August 13, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed the following revised tariff sheets for inclusion in its FERC Gas Tariff:

Substitute Original Sheet No. 231  
Substitute Original Sheet No. 232  
Substitute Original Sheet No. 232A  
Substitute Original Sheet No. 234  
Substitute Original Sheet No. 235  
Fourth Revised Sheet No. 323  
Third Revised Sheet No. 405  
Seventh Revised Sheet No. 405C  
Substitute Original Sheet No. 560K  
Substitute Original Sheet No. 574E

Tennessee states that the revised tariff sheets are filed in compliance with the Commission's July 29, 1998 Order in the above-referenced docket. Tennessee Gas Pipeline Company, 84 FERC 61,083 (1998). Tennessee states that the revised tariff sheets incorporate certain clarifications to its proposed Rate Schedule FT-BH under which Tennessee proposes to provide a new type of firm backhaul transportation service in addition to the firm backhaul service currently available under Tennessee's Rate Schedules FT-G, FT-

GS, and FT-A and the General Terms and Conditions affected thereby. In accordance with the July 29 Order, Tennessee requests that these tariff sheets be deemed effective on August 1, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-22617 Filed 8-21-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-716-000]

**Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization**

August 19, 1998.

Take notice that on August 10, 1998, and supplemented on August 14, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck North Dakota 58501, filed in Docket No. CP98-716-000, a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to upgrade an existing meter and regulatory at an existing meter station in Mountrail County, North Dakota, under its blanket certificate issued in Docket No. CP82-487-000, *et al.*, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Williston Basin requests authorization to upgrade the Ross meter station by abandoning the existing 1-inch positive diaphragm meter and appurtenances and then installing a 2-inch positive rotary meter and

increasing the size of the regulatory orifice from 1/8 inch to 3/8 inch in diameter. Montana-Dakota Utilities Company (Montana-Dakota), a local distribution company, currently takes deliveries of natural gas at the Ross station and has requested that the gas measurement facilities be upgraded so it can commence service to Dakota Quality Grain for the operation of a grain dryer for the 1998 fall grain drying season. Williston Basin states that the current maximum daily delivery is 84 Mcf per day with an estimated maximum daily delivery of 554 Mcf per day after the upgrade.

Williston Basin says it provides service to Montana-Dakota through the Ross meter station under its Rate Schedules FT-1 and/or IT-1. Williston Basin reports that the total cost of the upgrade will be approximately \$4,500 which will be 100% reimbursed to Williston Basin by Montana-Dakota.

Williston Basin asserts that the increase in the maximum daily delivery at the Ross meter station will have no significant effect on its peak day or annual requirements and it will still be able to accomplish deliveries without detriment or disadvantage to its other customers. Williston Basin states that its FERC Gas Tariff does not prohibit the proposed activity.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-22627 Filed 8-21-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Filed With the Commission

August 17, 1998.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. *Type of Application:* Amendment of Exemption.

b. *Project No.:* 9922-006.

c. *Date Filed:* August 7, 1998.

d. *Applicant:* The City of Boulder, Colorado.

e. *Name of Project:* Lakewood Project.

f. *Location:* On the Lakewood Pipeline in the City of Boulder, Boulder County, Colorado.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Ms. Eva Busse, City of Boulder, P.O. Box 791, Boulder, CO 80306-0791, (303) 441-3266.

i. *FERC Contact:* Paul Shannon, (202) 219-2866.

j. *Comment Date:* October 1, 1998.

k. *Description of Filing:* The City of Boulder (Boulder) filed an application for amendment of exemption to install a 3,200-kW generating unit with a hydraulic capacity of 31 cubic feet per second (cfs) in the powerhouse of the Lakewood Project. Boulder is currently authorized to install a 1,500-kW generating unit with a hydraulic capacity of 18 cfs. Boulder indicates the larger generating unit will handle revised flow conditions though the Lakewood Pipeline which is scheduled to be upgraded in the near future. Boulder also proposes to eliminate the construction of the authorized flow control valve vault and surge tank on the Lakewood Pipeline.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR Sections 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS,"

"RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST" OR "MOTION TO INTERVENE," as applicable, and the project number of the particular application to which the filing is in response. Any of these documents must be filed by providing the original and 8 copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene must also be served upon each representative of the applicant specified in the particular application.

D2. *Agency Comments*—The Commission invites federal, state, and local agencies to file comments on the described application. (Agencies may obtain a copy of the application directly from the applicant.) If an agency does not file comments within the time specified for filing comments, the Commission will presume that the agency has none. One copy of an agency's comments must also be sent to the applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-22626 Filed 8-21-98; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6150-3]

### Agency Information Collection Activities: Submission for OMB Review; Comment Request; Exclusions

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Exclusion Determinations for New Non-road Spark-ignited Engines at and Below 19 Kilowatts, New Compression-ignited Engines at or Above 37 Kilowatts, New Marine Engines, and New On-road Heavy Duty Engines, EPA ICR Number 1852.01, Previous OMB Control Number 2060-0124, expiration date: 01/31/99, renewal. The ICR describes the nature of the information collection and its expected burden and cost; where