

Valley buys electricity from BPA and then supplies it to the residences and businesses of these areas. Since the late 1980's, Lower Valley's electrical load has been growing and loads are expected to continue to grow. During winter, a transmission line outage could cause voltage on the transmission system to drop below acceptable levels causing brownouts or, under certain conditions, a blackout. The new 115-kilovolt transmission line proposed in the Agency Proposed Action will maintain voltage stability and accommodate load growth.

ADDRESSES: Copies of the ROD and Environmental Impact Statement may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION CONTACT:

Nancy Wittpenn—ECN-4, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621, phone number (503) 230-3297, fax number (503) 230-5699.

Issued in Portland, Oregon, on August 13, 1998.

J.A. Johansen,

Administrator and Chief Executive Officer.
[FR Doc. 98-22523 Filed 8-20-98; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-711-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

August 17, 1998.

Take notice that on August 6, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed in Docket No. CP98-711-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new point of delivery at the request of the City of Lancaster in Fairfield County, Ohio, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia states that the construction of the new delivery point has been requested by City of Lancaster for firm transportation service for residential, commercial and industrial service. City

of Lancaster has not requested an increase in its total firm entitlements in conjunction with this request. The estimated cost to construct the new point of delivery is \$23,164 and City of Lancaster will reimburse Columbia 100% for the cost. Columbia states that the estimated quantities of natural gas to be delivered at the new point of delivery is 15,000 Dth/day and 1,000,000 Mcf/annually. Interconnecting facilities will consist of a 6-inch tap and valve.

Columbia states that the new point of delivery will have no effect on peak day and annual deliveries, that its existing tariff does not prohibit addition of new delivery points and that deliveries will be accomplished without detriment of disadvantage to its other customers and that the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22500 Filed 8-20-98; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC96-19-039, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 14, 1998

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket Nos. EC96-19-039 and ER96-1663-040]

On August 14, 1998, the California Independent System Operator Corporation (ISO), tendered for filing

Amendment No. 11 to the ISO Tariff modifying provisions of the ISO Tariff and Protocols governing the ISO's procurement of Regulation, Spinning Reserve, Non-Spinning Reserve and Replacement Reserve services.

The ISO states that this filing has been served on all parties with effective Scheduling Coordinator Agreements, the ISO's Board of Governors, the California Public Utilities Commission, the California Electricity Oversight Board and all parties listed on the official service list in the Docket Nos. EL96-19, et al.

Comment date: August 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Champion International Corporation, Bucksport Energy L.L.C. vs. ISO-New England, Inc., New England Power Pool, Central Maine Power Company

[Docket No. EL98-69-000]

Take notice that on August 7, 1998, Champion International Corporation and Bucksport Energy L.L.C. tendered for filing a complaint against ISO-New England, Inc., New England Power Pool (NEPOOL) and Central Maine Power Company concerning the development of a new cogeneration facility and interconnection thereof to the NEPOOL system.

Complainants also request expedited consideration of the issues raised and Commission action by September 16, 1998.

Comment date: September 8, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint are also due on or before September 8, 1998.

3. CMS Marketing Services & Trading NP Energy Inc.

[Docket No. ER96-2350-014, Docket No. ER97-1315-007]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 29, 1998, CMS Marketing Services & Trading filed certain information as required by the Commission's September 6, 1997, order in Docket No. ER96-2350-000.

On July 29, 1998, NP Energy Inc. filed certain information as required by the Commission's February 24, 1997, order in Docket No. ER97-1315-000.

4. Northeast Utilities Service Company

[Docket No. ER98-3940-000]

Take notice that on July 28, 1998, Northeast Utilities Service Company

tendered for filing a summary of activity for the quarter ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Enron Power Marketing, Inc.

[Docket No. ER98-3966-000]

Take notice that on July 29, 1998, Enron Power Marketing, Inc., tendered for filing a Notice of Termination of certain Confirmation Letters to purchase and sell power under its Master Energy Purchase and Sale Agreement with The Power Company of America.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER98-3982-000]

Take notice that on July 30, 1998, Louisville Gas and Electric Company, tendered for filing copies of its Quarterly Transaction Report covering wholesale transactions made pursuant to its market-based Generation Sales Service (Rate GSS) Tariff, which occurred from April 1, 1998 through June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Kentucky Utilities Company

[Docket No. ER98-3983-000]

Take notice that on July 30, 1998, Kentucky Utilities Company, tendered for filing copies of its Quarterly Transaction Report covering wholesale transactions made pursuant to its market-based Power Services (PS) Tariff, which occurred from April 1, 1998 through June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER98-3987-000]

Take notice that on July 30, 1998, MidAmerican Energy Company, tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of certain reused tariff sheets consistent with the quarterly filing requirement.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate

Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the *Southern Company Services, Inc.* order and the effective date authorized in Docket No. ER96-2459-000.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Company

[Docket No. ER98-4012-000]

Take notice that on July 30, 1998, PECO Energy Company (PECO), filed a summary of transactions made during the second quarter of calendar year 1998 under PECO's Electric Tariff Original Volume No. 1, accepted by the Commission in Docket No. ER95-770, as subsequently amended and accepted by the Commission in Docket No. ER97-316.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. CLECO Corporation

[Docket No. ER98-4032-000]

Take notice that on July 31, 1998, CLECO Corporation (CLECO) tendered for filing CLECO Corporation Market Based Rate Tariff MR-1, the quarterly report for transactions undertaken by CLECO for the quarter ending June 30, 1998. On August 6, 1998 CLECO tendered for filing revisions to its July 31, 1998 filing in the above-referenced docket.

CLECO Corporation states that a copy of the filing has been served on the Louisiana Public Service Commission.

Comment date: September 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Carolina Power & Light Company

[Docket No. ER98-4043-000]

Take notice that on July 31, 1998, Carolina Power & Light Company, tendered for filing its quarterly report for transactions made during the calendar quarter ending June 30, 1998 under CP&L's Market-Based Rate Tariff.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Public Service Corp.

[Docket No. ER98-4045-000]

Take notice that on July 31, 1998, Wisconsin Public Service Corporation

(WPSC), tendered for filing a quarterly report of short term transactions made during the second quarter of 1998 under WPSC's FERC Electric Tariff, Original Volume No. 10 (MR Tariff).

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. NorAm Energy Services, Inc.

[Docket No. ER98-4056-000]

Take notice that on July 31, 1998, NorAm Energy Services, Inc., tendered for filing its quarterly report for the period ending June 30, 1998 in the above-referenced docket.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. NorAm Energy Services, Inc.

[Docket No. ER98-4057-000]

Take notice that on July 31, 1998, NorAm Energy Services, Inc., tendered for filing its report of transactions for the second calendar quarter of 1998 ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. NorAm Energy Services, Inc.

[Docket No. ER98-4058-000]

Take notice that on July 31, 1998, NorAm Energy Services, Inc., tendered for filing its report of transactions for the second calendar quarter of 1998 ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. NorAm Energy Services, Inc.

[Docket No. ER98-4059-000]

Take notice that on July 31, 1998, NorAm Energy Services, Inc., tendered for filing its report of transactions for the second calendar quarter of 1998 ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Southwestern Public Service Company

[Docket No. ER98-4061-000]

Take notice that on July 31, 1998, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), submitted a Quarterly Report under Southwestern's market-based sales tariff. The report is for the period of April 1, 1998 through June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Texas-New Mexico Power Company

[Docket No. ER98-4064-000]

Take notice that on July 31, 1998, Texas-New Mexico Power Company tendered for filing its second quarter report for the period ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. South Carolina Electric & Gas Company

[Docket No. ER98-4065-000]

Take notice that on July 31, 1998, South Carolina Electric & Gas Company tendered for filing its transaction report for the quarter ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Detroit Edison Company

[Docket No. ER98-4066-000]

Take notice that on July 31, 1998, Detroit Edison Company tendered for filing its report of transactions for the second calendar quarter of 1998 ended on June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. The Cincinnati Gas & Electric Company PSI Energy, Inc.

[Docket No. ER98-4074-000]

Take notice that on August 3, 1998, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (Cinergy Operating Companies), tendered for filing their quarterly transaction report for the calendar quarter ending June 30, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Minnesota Power, Inc.

[Docket No. ER98-4096-000]

Take notice that on August 3, 1998, Minnesota Power, Inc. (f/k/a Minnesota Power and Light Company) (MP), tendered for filing a report of short-term transactions that occurred during the quarter ending June 30, 1998, under MP's WCS-2 Tariff which was accepted for filing by the Commission in Docket No. ER96-1823-000.

MP states that it is submitting this report for the purpose of complying with the Commission's requirements relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The report contains summaries of such transactions under the WCS-2 Tariff for the applicable quarter with confidential price and quantity information removed.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Idaho Power Company

[Docket No. ER98-4108-000]

Take notice that on August 3, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission, a Quarterly Transaction Summary Report under Idaho Power Company's Market Rate Power Sale Tariff.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Arizona Public Service Company

[Docket No. ER98-4110-000]

Take notice that on August 3, 1998, Arizona Public Service Company (APS), tendered for filing a transaction report for the second quarter of 1998 under APS FERC Electric Tariff, Original volume No. 3.

A copy of this filing has been served on the Arizona Corporation Commission.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Commonwealth Edison Company

[Docket No. ER98-4179-000]

Take notice that on August 11, 1998, Commonwealth Edison Company (ComEd) submitted for filing Short-Term Firm Service Agreements with Koch Energy Trading Inc. (KOCH) and Tractebel Energy Marketing Inc. (TEMI), and Non-Firm Service Agreements with Northern/AES Energy, L.L.C. (NAES) and PG&E Energy Trading (PGET), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of July 13, 1998 for the service agreements, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served on KOCH, TEMI, NAES, PGET, and the Illinois Commerce Commission.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Northeast Empire Limited Partnership #1

[Docket No. ER98-4183-000]

Take notice that on August 11, 1998, Northeast Empire Limited Partnership #1 (NELP #1), c/o Thomas D. Emergo, Esq., Twenty South Street, P.O. Box 407, Bangor, Maine, 04402-0407, a Delaware corporation, petitioned the Commission for an order accepting a market-based rate schedule for filing and granting waivers and blanket approvals.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Carolina Power & Light Company

[Docket No. ER98-4186-000]

Take notice that on August 11, 1998, Carolina Power & Light Company (CP&L) tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with El Paso Energy Marketing Company. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L requests an effective date of July 17, 1998 for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Carolina Power & Light Company

[Docket No. ER98-4187-000]

Take notice that on August 11, 1998, Carolina Power & Light Company (CP&L) tendered for filing an executed Service Agreement with Cinergy Services, Inc. under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000.

CP&L requests an effective date of May 18, 1998 for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Wisconsin Electric Power Co.

[Docket No. ER98-4188-000]

Take notice that on August 11, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Market Rate Electric Power Sales And The Resale Of Transmission Rights service agreement under its market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8), with Koch Energy Trading, Inc. (Koch).

Wisconsin Electric requests an effective date of July 13, 1998.

Copies of the filing have been served on Koch, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Otter Tail Power Company

[Docket No. ER98-4189-000]

Take notice that on August 11, 1998, Otter Tail Power Company (OTP), tendered for filing an executed Non-Firm Point-To-Point Transmission service agreement between itself and Tenaska Power Services Co. The agreement established Tenaska Power Services Co. as a customer under OTP's transmission service tariff (FERC Electric Tariff, Original Volume No. 7).

OTP requests an effective date sixty days after filing. OTP is authorized to state that Tenaska Power Services Co. joins in the requested effective date.

Copies of the filing have been served on Tenaska Power Services Co., Public Utility Commission of Texas, Minnesota Public Utilities Commission, North Dakota Public Service Commission, and the South Dakota Public Utilities Commission.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Allegheny Power Service Corp., on Behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company

[Docket No. ER98-4192-000]

Take notice that on August 11, 1998, Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 34 to add Griffin Energy Marketing, L.L.C., Ensearch Energy Services, Inc., and West Penn Power d.b.a. Allegheny Energy to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is August 10, 1998.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the West Virginia Public Service Commission, The Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. LUZ Solar Partners Ltd., III

[Docket No. QF86-734-005]

On August 4, 1998, LUZ Solar Partners Ltd., III (Applicant), c/o Kramer

Junction Company, 1801 K Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 37 FERC 62,244 (1986). Notices of self-recertification were filed on June 9, 1988 and September 27, 1996. The Commission granted a petition for waiver of the 25 Percent Rule in 49 FERC 61,070 (1989), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993). According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. LUZ Solar Partners Ltd., IV

[Docket No. QF86-736-005]

On August 4, 1998, LUZ Solar Partners Ltd., IV (Applicant), c/o Kramer Junction Company, 1801 K Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 37 FERC 62,245 (1986). Notices of self-recertification were filed on June 9, 1988 and September 27, 1996. The Commission granted a petition for waiver of the 25 Percent Rule in 49 FERC 61,070 (1989), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC

61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993). According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. LUZ Solar Partners Ltd., V

[Docket No. QF87-402-005]

On August 4, 1998, LUZ Solar Partners Ltd., V (Applicant), c/o Kramer Junction Company, 1801 K Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 40 FERC 62,092 (1987). Notices of self-recertification were filed on June 9, 1988 and September 27, 1996. The Commission granted a petition for waiver of the 25 Percent Rule in 49 FERC 61,070 (1989), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993).

According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. LUZ Solar Partners Ltd., VI

[Docket No. QF88-33-006]

On August 4, 1998, LUZ Solar Partners Ltd., VI (Applicant), c/o Kramer Junction Company, 1801 K

Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 43 FERC 61,070 (1988). Notices of self-recertification were filed on November 14, 1988 and September 27, 1996. The Commission granted a Motion for Clarification in 43 FERC 61,439 (1988), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993). According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. LUZ Solar Partners Ltd., VII

[Docket No. QF88-34-006]

On August 4, 1998, LUZ Solar Partners Ltd., VII (Applicant), c/o Kramer Junction Company, 1801 K Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 43 FERC 61,070 (1988). Notices of self-recertification were filed on November 14, 1988 and September 27, 1996. The Commission granted a Motion for Clarification in 43 FERC 61,439 (1988), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993).

According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22483 Filed 8-20-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice To Gas Pipelines Regarding The FY 1998 Annual Charge Adjustment Unit Charge

August 17, 1998.

The adjusted annual charge adjustment (ACA) unit charge effective October 1, 1998 remains the same as the adjusted ACA rate currently in effect. Therefore, any pipeline that has an ACA surcharge of \$0.0022 per Dth reflected in its current tariff does NOT need to make a filing with the Commission.

Section 154.402(c) of the Commission's regulations requires changes to the ACA unit charge be filed annually. Previous orders accepting ACA unit charges in per mcf rates required filings substantiating that no change in a proposed ACA surcharge be made. Since the Commission issues its

ACA unit charge in Dth and pipelines' tariffs reflect rates in Dth, there is no need to file to substantiate a claim of no change in the ACA surcharge.

Any further questions regarding gas tariff filings reflecting ACA surcharges, should be directed to Ms. Janice Glasgow Luna at (202) 208-2196.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22501 Filed 8-20-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5494-7]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared July 20, 1998 Through July 24, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the *Office of Federal Activities* at (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (63 FR 17856).

Draft EISs

ERP No. DS-AFS-L65288-ID Rating EC2, Deadwood Ecosystem Analysis '96 Project, New Information on New Alternative, Implementation, Boise National Forest, Lowman Ranger District, Boise and Valley Counties, ID.

Summary: EPA expressed environmental concerns that the EIS does not adequately address the impacts of prescribed burning that would result with the implementation of the action alternative currently under consideration. On May 15, 1998, EPA issued an interim policy for addressing public health and welfare impacts caused by wildland and prescribed fires that are managed to achieve resource benefits.

Final EISs

ERP No. F-AFS-J31024-UT, Blanchett Park Dam and Irrigation Reservoir, Construction and Operation, Uintah Water Conservancy District (UWCD), Special-Use-Permit and COE Section 404 Permit, Ashley National Forest, Vernal Ranger District, Uintah County, UT.

Summary: EPA expressed environmental objections based on