

Court of Appeals.² The September 10 order directed First Sellers to make Kansas ad valorem tax refunds, with interest, for the period from 1983 to 1988. Continental's petition is on file with the Commission and open to public inspection.

Freeman states that he is 64 years old, that his company [Continental] was a small sole proprietorship, and that he understands that he is not responsible for the refunds owed by other working interest owners. Freeman states, however, that the principal he owes on his own working interest share of the refunds claimed by Northern, Williams and CIG is significant, amounting to nearly \$100,000 (\$98,299.36 to Northern, \$147.21 to Williams, and \$522.93 to CIG).

Freeman also states that he only has a few wells left, and that they are either losing money or barely breaking even. According to Freeman, for the years 1995, 1996, and 1997, these wells generated a total profit of just \$9,269.36. Freeman adds that he hopes to draw approximately \$1,100 per month in Social Security in just over a year, and he contends that paying the subject refunds would wipe-out his retirement. Accordingly, Freeman requests to be relieved from making the subject refunds on the grounds that to do so would cause him to endure a special hardship.

Any person desiring to be heard or to make any protest with reference to said petition should on or before 15 days after the date of publication in the **Federal Register** of this notice, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211, 385.1105, and 385.1106). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

David P. Boergers,
Secretary.

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² *Public Service Company of Colorado v. FERC*, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96-954 and 96-1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-350-001]

East Tennessee Natural Gas Company; Notice of Compliance Filing

August 14, 1998.

Take notice that on August 10, 1998, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed Sub Fourth Revised Sheet No. 176 for inclusion in East Tennessee's FERC Gas Tariff, Second Revised Volume No. 1. East Tennessee requests that this revised tariff sheet be deemed effective August 1, 1998.

East Tennessee states that Sub Fourth Revised Sheet No. 176 is filed in compliance with the Commission's July 24, 1998 Letter Order issued in the above-referenced docket and incorporates by reference the Gas Industry Standards Board Dataset 2.4.6 into East Tennessee's tariff.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-22381 Filed 8-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-267-000]

Eastern Shore Natural Gas Company; Notice of Interruptible Revenue Sharing Report

August 14, 1998.

Take notice that on June 29, 1998, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing with the Federal Energy Regulatory Commission an Interruptible Revenue Sharing Report showing the IT credits

applied to each customer's June 1998 demand invoice issued July 1, 1998.

Eastern Shore states that the revenue credits, which were calculated for the period from November, 1997 through March, 1998, totaled \$24,270 including interest of \$552.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 21, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-22377 Filed 8-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-720-000]

Florida Gas Transmission Company; Notice of Application

August 14, 1998.

Take notice that on August 11, 1998, Florida Gas Transmission Company (Applicant), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-720-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Section 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to authorize Applicant to abandon by sale to Denbury Resources, Inc., as non-jurisdictional facilities, the Lake Facilities consisting of 1.5 miles of ten-inch Lake Chicot Lateral from the Denbury Production Platform to the connection of the Lake Mongoulois Lateral, 4.7 miles of the eight-inch Lake Mongoulois Lateral, 7.3 miles of the eight-inch Lake Fausse Point Lateral, and miscellaneous piping and valves connecting the field compressor site at Milepost 15.2, all located in St. Martin and Iberia Parishes, Louisiana and all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that upon abandonment and sale to Denbury, the capital and operating costs of the facilities will be removed from Applicant's rate base and cost-of-service, and there will be no stranded facility costs associated with the proposed abandonment. Applicant further states that it will analyze the economic advantages and disadvantages of repairing the remaining portions of the Lake Chicot Lateral at Bayou Sorrel and take the appropriate action at a later date.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 24, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 98-22373 Filed 8-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-183-001]

MIGC, Inc.; Notice of Petition To Amend

August 14, 1998.

Take notice that on August 6, 1998, MIGC, Inc. (MIGC), 1100 H Street, N.W., Washington, D.C. 20080, filed in Docket No. CP97-183-001 a petition pursuant to Section 7(c) of the Natural Gas Act to amend its certificate issued in Docket No. CP97-183-000, authorizing MIGC to modify the operation of the compressors authorized for installation at the Hilight Processing Plant in Campbell County, Wyoming, all as more fully set forth in the petition on file with the Commission and open to public inspection.

MIGC proposes to operate simultaneously the two compressors authorized in Docket No. CP97-183-000 by order issued May 27, 1997. In that order MIGC was authorized to operate one compressor as the primary compressor and one as the backup, without operating both simultaneously. It is stated that MIGC has determined since that time that increased volumes of coal seam gas flowing into its system require increased compression. Therefore, MIGC requests amended authorization to operate both compressors at half load to provide the additional compression capacity. It is stated that this would ensure continuous compression at the Hilight Plant in the event that one of the two engines were shut down unexpectedly. It is asserted that no construction or modification of facilities will be required to effectuate the proposal. It is further asserted that MIGC' system throughput would not be impacted.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before August 24, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 FR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

David P. Boergers,
Secretary.

[FR Doc. 98-22369 Filed 8-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-713-000]

National Fuel Gas Supply; Notice of Request Under Blanket Authorization

August 14, 1998.

Take notice that on August 7, 1998, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP98-713-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new residential sales tap in Erie County, Pennsylvania under National's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National proposes to construct and operate a new sales tap for delivery of approximately 150 Mcf of gas annually to National Fuel Gas Distribution Corporation. National further states that the proposed tap will be located in its Line L. National estimates that the cost of construction will be \$1,500, for which National will be reimbursed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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