

19. California Independent System Operator Corporation

[Docket No. ER98-4167-000]

On August 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Participating Generator Agreement between the ISO and Duke Energy Morro Bay LLC for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Participating Generator Agreement by extending the date by which Duke Energy must obtain certification by the ISO in accordance with Section 4.3.2 of the agreement.

The ISO respectfully requests a waiver of the 60-day prior notice requirement, so that Amendment No. 1 may be accepted for filing and become effective as of July 1, 1998.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. California Independent System Operator Corporation

[Docket No. ER98-4168-000]

On August 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Participating Generator Agreement between the ISO and Duke Energy Moss Landing LLC for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Participating Generator Agreement by extending the date by which Duke Energy must obtain certification by the ISO in accordance with Section 4.3.2 of the agreement.

The ISO respectfully requests a waiver of the 60-day prior notice requirement, so that Amendment No. 1 may be accepted for filing and become effective as of July 1, 1998.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. New York State Electric & Gas Corporation

[Docket No. OA97-293-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) tendered for filing pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.13, an amendment (the Amendment) to

NYSEG's December 30, 1996 filing in this docket (the December 30, 1996 Filing) which amended the following rate schedules:

130—AES Power, Inc.
169—AIG Trading
139—Atlantic City Electric
123—Allegheny Electric Coop
152—Aquila Power Corporation
122—Baltimore Gas & Electric
138—Burlington Electric Department
128—Catex Vitol Electric
144—Central Hudson Gas & Electric
175—Central Vermont Public Service
134—Citizen's Power & Light
142—CNG Power Services Corporation
149—Coastal Electric Services Corporation
85—Connecticut Light & Power Company
119—Consolidated Edison
168—Coral Power, L.L.C.
171—Duke/Louis Dreyfus L.L.C.
163—Eastex Power Marketing, Inc.
137—Electric Clearinghouse, Inc.
143—Englehard Power Mktg., Inc.
124—Enron Gas Marketing, Inc.
164—Federal Energy Sales, Inc.
148—Gateway Energy, Inc.
104—General Public Utilities
159—Global Petroleum
136—Green Mountain Power
140—Heartland Energy Services
155—Industrial Energy Applications, Inc.
167—KN Marketing, Inc.
153—Koch Power Services, Inc.
98—Long Island Lighting Company
160—Long Sault, Inc.
129—Louisville Gas & Electric
161—Midcon Power Services Corp.
158—Montaup Electric Co.
151—National Fuel Resources, Inc.
88—New York Power Authority
120—Niagara Mohawk Power Corp.
173—NorAm Energy Services, Inc.
150—North Amer. Energy Conser., Inc.
99—Orange & Rockland Utilities, Inc.
170—PanEnergy Power Services, Inc.
157—PECO Energy Co.
156—Public Service Electric & Gas
141—Rainbow Energy Marketing Company
162—Rochester Gas and Electric Corporation
166—TransCanada Power Corp.
165—Virginia Electric & Power
145—Vermont Public Power Supply Authority

The Amendment reflects a modification to the Rate Schedules, as effected by the Commission's Order No. 888, (issued on April 24, 1996) in Docket No. RM95-8-000, and by the Commission's May 7, 1998 letter in Docket No. OA97-293-000, which required NYSEG, under the Rate Schedules, to provide additional information as well as an amendment to NYSEG's previous December 30, 1996 Filing to unbundle its economy energy transactions under existing bilateral coordination agreements.

NYSEG requests a waiver of any Commission regulation to the extent necessary to effectuate this filing.

NYSEG served copies of the filing upon the New York State Public Service

Commission and each customer listed above.

Comment date: August 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-22247 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-3672-000, et al.]

Onondago Cogeneration Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

August 12, 1998.

Take notice that the following filings have been made with the Commission:

1. Onondago Cogeneration Limited Partnership

[Docket No. ER98-3672-000]

Take notice that on August 7, 1998, Onondago Cogeneration Limited Partnership, tendered for filing an Amended and Restated Power Put Agreement with Niagara Mohawk Power Corporation as an initial rate schedule.

Onondago requests that the Commission waive the filing and notice requirements set forth in Section 35.3 of the Regulations, and under Section 35.11, permit the Power Put Agreement to become effective on July 8, 1998.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Ormond Beach Power Generation, L.L.C.

[Docket No. ER98-4147-000]

Take notice that on August 7, 1998, Ormond Beach Power Generation, L.L.C. (Ormond Beach), tendered for filing a Short-Term Sales Under Market-Based Power Sales Tariff service agreement, establishing NorAm Energy Services, Inc. (NES) as a customer under Ormond Beach's market-based rate sales tariff.

Ormond Beach requests an effective date of July 8, 1998 for the service agreement.

Ormond Beach states that a copy of the filing was served on NES.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Allegheny Power Service Corp. on behalf of The Potomac Edison Company

[Docket No. ER98-4148-000]

Take notice that on August 7, 1998, Allegheny Power Service Corporation, on behalf of The Potomac Edison Company (PE), filed an executed Power Service Agreement under which PE will provide full requirements service to the Town of Williamsport.

The parties request a July 25, 1998 effective date.

Copies of the filing have been provided to the Maryland Public Service Commission and the Virginia State Corporation and all parties of record.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER98-4149-000]

Take notice that on August 7, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing an executed Non-Firm Point-To-Point Transmission Service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and NIPSGEN Marketers (NIPSGEN).

Cinergy is requesting an effective date of July 15, 1998.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Carolina Power & Light Company

[Docket No. ER98-4150-000]

Take notice that on August 7, 1998, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service, executed between CP&L and the following Eligible Transmission Customer: Cargill-Alliant, LLC; and a Service Agreement for Short-Term Firm Point-to-Point Transmission

Service with Cargill-Alliant, LLC. Service to each eligible customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Orange and Rockland Utilities

[Docket No. ER98-4151-000]

Take notice that on August 7, 1998, Orange and Rockland Utilities, Inc. (O&R), tendered for filing its Summary Report of O&R transactions during the calendar quarter ending June 30, 1998, pursuant to the market based rate power service tariff, made effective by the Commission on March 27, 1997 in Docket No. ER97-1400-000.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Orange and Rockland Utilities, Inc.

[Docket No. ER98-4152-000]

Take notice that on August 7, 1998, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed a Service Agreement for Non-firm Point-To-Point Transmission Service, between Orange and Rockland and HQ Energy Services (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1966 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of Commission's sixty-day notice requirements and an effective date of July 22, 1998.

Copies of the filing have been provided to The New York State Public Service Commission and to the Customer.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Pacific Gas and Electric Co.

[Docket No. ER98-4154-000]

Take notice that on August 7, 1998, Pacific Gas and Electric Company (PG&E), tendered for Filing an agreement entitled Special Facilities Agreement for The Interconnection of City of Biggs' 60 kV Substation (Special Facilities Agreement), between the Northern California Power Agency (NCPA) and PG&E.

The Special Facilities Agreement has been entered into pursuant to the NCPA

and PG&E Interconnection Agreement, PG&E Rate Schedule FERC No. 142. The Special Facilities Agreement sets forth the rate, terms and conditions under which PG&E will design, install, own, operate and maintain the facilities for the interconnection of City of Biggs' 60 kV substation to PG&E's electric system. Under the Special Facilities Agreement, PG&E proposes to charge NCPA a capital advance and monthly Cost of Ownership Charge, with the latter using the Cost of Ownership Rate for transmission-level, customer-financed special facilities and distribution-level customer-financed special facilities filed with the California Public Utilities Commission (CPUC) pursuant to PG&E's Electric Rule No. 2. The Cost of Ownership Rate is expressed as a monthly percentage of the installed cost of the facilities.

PG&E has requested permission to use automatic rate adjustments whenever the CPUC authorizes a revised Electric Rule No. 2 Cost of Ownership Rate, limited by a rate cap of 0.58 percent monthly and 6.96 percent annually for transmission-level, customer-financed special facilities; and 0.77 percent monthly and 9.24 percent annually for distribution-level, customer-financed special facilities. Copies of this Filing have been served upon NCPA and the CPUC.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER98-4156-000]

Take notice that on August 7, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing an unexecuted Power Sales Tariff, Service Agreement under which Statoil Energy Trading, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power requests an effective date of July 1, 1998, and requests such waivers of the Commission's regulations under the Federal Power Act as may be necessary to place the Power Sales Tariff, Service Agreement into effect on the requested date.

Copies of this filing have been served upon the Illinois Commerce Commission and Statoil Energy Trading, Inc.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Alliant Services, Inc.

[Docket No. ER98-4157-000]

Take notice that on August 7, 1998, Alliant Services, Inc., tendered for filing executed Service Agreements for firm and non-firm point-to-point transmission service, establishing PG&E Energy Trading-Power, L.P. as a point-to-point Transmission Customer under the terms of the Alliant Services, Inc. transmission tariff.

Alliant Services, Inc., requests an effective date of July 24, 1998, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Duquesne Light Company

[Docket No. ER98-4159-000]

Take notice that on August 7, 1998, Duquesne Light Company, tendered for filing a proposed Market Rate Tariff, governing negotiated market-based capacity and energy sales.

A copy of this filing was served on the Pennsylvania Public Utility Commission.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Illinois Power Company

[Docket No. ER98-4160-000]

Take notice that on August 7, 1998, Illinois Power Company (Illinois Power), tendered for filing executed firm and non-firm transmission agreements under which Northern/AES Energy will take transmission service pursuant to its open access transmission tariff.

Illinois Power requests an effective date of August 1, 1998.

Copies of this filing have been served upon the Illinois Commerce Commission and Northern/AES Energy.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Southwest Power Pool

[Docket No. ER98-4161-000]

Take notice that on August 7, 1998, Southwest Power Pool (SPP), tendered for filing five executed service agreements for short-term firm point-to-point transmission service and non-firm point-to-point firm transmission service

under the SPP Open Access Transmission Tariff.

Copies of this filing were served upon each of the parties to these agreements.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Illinois Power Company

[Docket No. ER98-4162-000]

Take notice that on August 7, 1998, Illinois Power Company (Illinois Power), tendered for filing an executed Power Sales Tariff, Service Agreement under which Questar Energy Trading will take service under Illinois Power Company's Power Sales Tariff.

Illinois Power has requested an effective date of July 31, 1998.

Copies of this filing have been served upon the Illinois Commerce Commission and Questar Energy Trading.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. New York State Electric & Gas Corporation

[Docket No. ER98-4163-000]

Take notice that on August 7, 1998, New York State Electric & Gas Corporation (NYSEG), filed executed Non-Firm Point-To-Point Transmission Service and/or Short Term Firm Point-To-Point Transmission Service Agreements between NYSEG and North American Energy Conservation, Inc., Ensearch Energy Services, PECO Energy Company, and Virginia Electric Power Company (Customers). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of August 7, 1998 for the Service Agreements. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas And Electric Co., Kentucky Utilities Company

[Docket No. ER98-4164-000]

Take notice that on August 7, 1998, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Non-Firm Point-To-Point Transmission Service between LG&E/

KU and El Paso Energy Marketing under LG&E/KU's Open Access Transmission Tariff.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Co., Kentucky Utilities Company

[Docket No. ER98-4165-000]

Take notice that on August 7, 1998, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and the Detroit Edison Company under LG&E/KU's Open Access Transmission Tariff.

LG&E/KU request that the Commission waive its usual notice requirements and any other requirements of its rules and regulations with which this filing may not comply and accept for filing this service agreement so that it can become effective as of the date of the agreement.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. California Independent System Operator, Corporation

[Docket No. ER98-4181-000]

Take notice that on August 7, 1998, the California Independent System Operator Corporation (ISO), tendered for filing an amendment to Schedule 1 to the Participating Generator Agreement between ISO and the Southern California Edison Company (SCE). The ISO states that the amendment revises the schedule to reflect SCE's sale of certain generating facilities and to reflect new Normal Maximum Operating Levels and new Meter Validation Maximum Operating Levels for several other facilities.

Pursuant to section 35.11 of the Commission's regulations, 18 CFR 35.11, the ISO requests waiver of the 60-day notice requirement, if it is deemed applicable to the enclosed filing.

The ISO also requests, pursuant to section 207 of the Commission's regulations 18 CFR 385.207, waiver of the requirement of section 35.10(c) to include a marked version of the changed pages.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced dockets.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Entergy Services, Inc.

[Docket Nos. ER98-4190-000]

Take notice that on August 11, 1998, Entergy Services, Inc., on behalf of System Energy Resources, Inc. (SERI), filed, pursuant to Section 205 of the Federal Power Act, the Grand Gulf Accelerated Recovery Tariff (GGART-Mississippi). The GGART-Mississippi permits Entergy Mississippi, Inc. (EMI), to accelerate the payment of the retail portion of its obligation to SERI for Grand Gulf capacity and energy.

A copy of such application has been served upon the state regulators of the Entergy operating companies.

Entergy requests an effective date of October 1, 1998.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Deseret Generation & Transmission Co-operative

[Docket No. ER98-4155-000]

Take notice that Deseret Generation & Transmission Co-operative on August 7, 1998, tendered for filing an executed umbrella non-firm point-to-point service agreement with NorAm Energy Services, Inc. under its open access transmission tariff.

Deseret requests a waiver of the Commission's notice requirements for an effective date of August 7, 1998. Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000. NorAm Energy Services, Inc. has been provided a copy of this filing.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Cleco Corporation

[Docket No. ER98-4153-000]

Take notice that on August 7, 1998, Cleco Corporation, (Cleco), tendered for filing an executed service agreement under which Cleco will make market based power sales under its MR-1 tariff with Tractebel Energy Marketing, Inc.

Cleco requests an effective date of July 23, 1998 and waive the prior notice requirement consistent with the Commission's practice with service agreements to existing tariffs.

Cleco states that a copy of the filing has been served on Tractebel Energy Marketing, Inc.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Secretary.*

[FR Doc. 98-22246 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 3428-080-ME]****Androscoggin County, Maine; Notice of Availability of Environmental Assessment**

August 13, 1998.

An environmental assessment (EA) is available for public review. The EA was prepared for an application filed by Miller Hydro Group, Incorporated on May 15, 1998, requesting the Commission to amend its license for the existing Worumbo Hydroelectric Project. The proposed amendment would permit the licensee: (1) to increase the normal evaluation of the project impoundment by 1.5 feet (from 97.0 feet mean sea level (msl) to 98.5 feet msl) by installing crest control gates on the Durham side and manual hinged flashboards on the Lisbon side of the existing dam; and (2) to implement periodic 1.5-foot reservoir drawdowns.

The EA evaluates the environmental impacts that would result from implementing the proposed amendment of license; the document concludes that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission.

Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C., 20426. Copies also may be obtained by calling the EA coordinator, Jim Haimes, at (202) 219-2780.

David P. Boergers,*Secretary.*

[FR Doc. 98-22250 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 2674-003-VT]****Green Mountain Power Corporation; Notice of Availability of Draft Environmental Assessment**

August 13, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the existing Vergennes Hydroelectric Project, located in the city of Vergennes, Addison County, Vermont, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, as proposed with additional staff-recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Room 1-A, Washington, D.C. 20426. Please affix "Vergennes Hydroelectric Project No. 2674" to the top page of all comments. For further information, please contact Lee Emery at (202) 219-2779.

David P. Boergers,*Secretary.*

[FR Doc. 98-22249 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-M