

Category	Adjusted limit ¹
347/348	590,225 dozen.
350	20,079 dozen.
435	39,282 dozen.
443	352,651 numbers.
633/634/635	1,439,681 dozen of which not more than 163,256 dozen shall be in Category 633 and not more than 608,408 dozen shall be in Category 635.
640-D ¹⁰	3,071,785 dozen.
647/648	1,235,782 dozen.

¹ The limits have not been adjusted to account for any imports exported after December 31, 1997.

² Category 224-V: only HTS numbers 5801.21.0000, 5801.23.0000, 5801.24.0000, 5801.25.0010, 5801.25.0020, 5801.26.0010, 5801.26.0020, 5801.31.0000, 5801.33.0000, 5801.34.0000, 5801.35.0010, 5801.35.0020, 5801.36.0010 and 5801.36.0020.

³ Category 224-O: all remaining HTS numbers in Category 224.

⁴ Category 369pt.: all HTS numbers except 4202.12.4000, 4202.12.8020, 4202.12.8060, 4202.92.1500, 4202.92.3016, 4202.92.6091, 6307.90.9905, (Category 369-L); 5601.10.1000, 5601.21.0090, 5701.90.1020, 5701.90.2020, 5702.10.9020, 5702.39.2010, 5702.49.1020, 5702.49.1080, 5702.59.1000, 5702.99.1010, 5702.99.1090, 5705.00.2020 and 6406.10.7700.

⁵ Category 469pt.: all HTS numbers except 5601.29.0020, 5603.94.1010 and 6406.10.9020.

⁶ Category 669-P: only HTS numbers 6305.32.0010, 6305.32.0020, 6305.33.0010, 6305.33.0020 and 6305.39.0000.

⁷ Category 669pt.: all HTS numbers except 6305.32.0010, 6305.32.0020, 6305.33.0010, 6305.33.0020, 6305.39.0000 (Category 669-P); 5601.10.2000, 5601.22.0090, 5607.49.3000, 5607.50.4000 and 6406.10.9040.

⁸ Category 670-O: all HTS numbers except 4202.12.8030, 4202.12.8070, 4202.92.3020, 4202.92.3031, 4202.92.9026 and 6307.90.9907 (Category 670-L).

⁹ Category 340-D: only HTS numbers 6205.20.2015, 6205.20.2020, 6205.20.2025 and 6205.20.2030.

¹⁰ Category 640-D: only HTS numbers 6205.30.2010, 6205.30.2020, 6205.30.2030, 6205.30.2040, 6205.90.3030 and 6205.90.4030.

In accordance with exchange of notes dated April 2 and April 8, 1997 between the Governments of the United States and Korea, for products exported in 1998, you are directed to charge 2,842,990 square meters equivalent to the Group II limit.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,

Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 98-22281 Filed 8-18-98; 8:45 am]

BILLING CODE 3510-DR-F

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-701-000]

Columbia Gas Transmission Corporation; Notice of Application

August 13, 1998.

Take notice that on July 30, 1998, Columbia Gas Transmission Corporation (Applicant), P.O. Box 10146, Fairfax, Virginia, 22030-0146, filed in Docket No. CP98-701-000 and abbreviated application pursuant to Section 7(c) of the Natural Gas Act, as amended, and Section 157 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to construct certain natural gas facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant specifically proposes to construct 0.05 mile of two-inch pipeline and appurtenances located on Schuyler County, New York to serve as by-pass for Applicant's Storage Line 9355. Applicant asserts that a by-pass pipeline such as the one proposed herein—the primary purpose of which is to ensure the integrity of service—is akin to an age and condition pipeline replacement and therefore qualifies for rolled-in rate treatment.

Any person desiring to be heard to make a protest with reference to said application should on or before September 3, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the

time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-22248 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-710-000]

Williams Gas Central, Inc.; Notice of Request Under Blanket Authorization

August 13, 1998.

Take notice that on August 11, 1998, Williams Gas Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma, 74101, filed in Docket No. CP98-710-000 a request pursuant to Sections 157.205, 157.212, 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for approval to replace facilities for the Kansas Gas Company, a division of ONEOK, in the same location in Atchinson County, Kansas, pursuant to Section 7(c) of the Natural Gas Act (NGA) and under the authorization issued in Docket No. CP82-479-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes to replace the Shannon tap meter setting and appurtenant facilities with a larger meter setting and appurtenant facilities. Applicant states that the Shannon tap serves an industrial park and the peak day volume is expected to increase approximately 336 Dth per day with the addition of a new end user in the park. Applicant further states that the estimated cost of construction is approximately \$48,389, which will be reimbursed by Kansas Gas.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section

157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-22253 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-52-000, et al.]

Inland Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

August 11, 1998.

Take notice that the following filings have been made with the Commission:

1. Inland Power & Light Company

[Docket No. EC98-52-000]

Take notice that on August 7, 1998, Inland Power & Light Company (Inland) submitted for filing an Asset Purchase Agreement Between Inland Power & Light Company and Public Utility District No.1 of Pend Oreille County and a Merger Agreement Between Inland Power & Light Co. and Lincoln Electric Cooperative, Inc., pursuant to section 203 of the Federal Power Act (FPA), and Section 33.2 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 33.2. Inland's filing is available for public inspection at its offices in Spokane, Washington.

Inland respectfully requests that the Commission disclaim jurisdiction or approve the transactions retroactively, effective as of March 1, 1991, and August 15, 1995, respectively.

Comment date: September 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Western Resources, Inc.

[Docket Nos. ER95-1515-003, R96-459-003, and ER98-1743-000]

Take notice that on April 13, 1998, Western Resources, Inc. submitted for filing a Compliance Report regarding refunds.

Comment date: September 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Co.

[Docket No. ER98-1643-001]

Take notice that on June 10, 1998, Portland General Electric Company tendered for filing a notification of changed facts in the above-referenced docket.

Comment date: August 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket Nos. ER98-2264-001]

Take notice that on August 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Meter Service Agreement for Scheduling Coordinators between Williams Energy Services Company and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co. et al., 81 FERC 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Interstate Power Company

[Docket No. ER98-2512-000]

Take notice that on August 6, 1998, Alliant Services, Inc., on behalf of IES Utilities Inc. (IES), Interstate Power Company (IPC) and Wisconsin Power and Light Company (WPL), submitted an amended filing in Docket No. ER98-2512-000.

Alliant Services, Inc. accordingly, seeks waiver of any of the Commission's notice requirements to permit an effective date of April 1, 1998. A copy of this filing has been served upon the Iowa Utilities Board, the Minnesota Public Utilities Commission, the Illinois Commerce Commission, and the Public Service Commission of Wisconsin.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket Nos. ER98-4133-000]

Take notice that on August 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Participating Generator Agreement between the ISO and Duke Energy Oakland LLC for acceptance by the

Commission. The ISO states that Amendment No. 1 modifies the Participating Generator Agreement by extending the date by which Duke Energy must obtain certification by the ISO in accordance with Section 4.3.2 of the agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Central Hudson Gas & Electric Corporation

[Docket No. ER98-4134-000]

Take notice that on August 6, 1998, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to 18 CFR 35.12 of the Federal Energy Regulatory Commission's Regulations, a Service Agreement between CHG&E and New York Power Authority. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order 888 in Docket No. RM95-8-000 and RM94-7-001 and amended in compliance with Commission's Order dated May 28, 1997. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. FirstEnergy Corp. and Pennsylvania Power Company

[Docket No. ER98-4136-000]

Take notice that August 6, 1998, FirstEnergy Corp. tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Network Corporation pursuant to the First Energy System Open Access Tariff. This Service Agreement will enable the party to obtain Network Integration Service under the Pennsylvania Retail Pilot in accordance with the terms of the Tariff.

Comment date: August 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. PP&L, Inc.

[Docket No. ER98-4137-000]

Take Notice that on August 6, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company)