

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-2139 Filed 1-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-1382-009]

Utility-Trade Corp.; Notice of Filing

January 23, 1998.

Take notice that on May 19, 1997, Utility-Trade Corp., tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 2, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-2150 Filed 1-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-77-001]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

January 23, 1998.

Take notice that on January 20, 1998 Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets listed on Appendix A to the filing, with the effective dates provided in Appendix A.

Williston Basin states that the revised tariff sheets are being filed to remove all references to the Gas Research Institute

(GRI) from its Tariff in compliance with the Commission's "Order Accepting Tariff Sheets, Subject to Conditions" issued December 30, 1997 in the above referenced docket, as more fully explained in the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-2146 Filed 1-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DR98-19-000, et al.]

Minnesota Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 22, 1998.

Take notice that the following filings have been made with the Commission:

1. Minnesota Power Company

[Docket No. DR98-19-000]

Take notice that on December 19, 1997, Minnesota Power tendered for filing a petition for approval of a change in depreciation rates for accounting purposes only. Copies of the filing have been served on the Minnesota Public Utilities Commission.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Gulf States, Inc. and Entergy Louisiana, Inc.

[Docket No. DR98-17-000]

Take notice that on December 19, 1997, Entergy Services, Inc. (ESI), on behalf of its public utility affiliates, Entergy Gulf States, Inc., and Entergy Louisiana, Inc., submitted an application for approval of changes in depreciation rates for accounting purposes implemented after April 19, 1994.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Tampa Electric Company

[Docket No. DR98-20-000]

Take notice that on December 23, 1997, Tampa Electric Company (Tampa Electric), filed an application for approval of changes to depreciation rates and amortization schedules that occurred on or after April 19, 1994, and prior to May 22, 1997. Tampa Electric proposes an effective date of January 1, 1996, for the changes. Tampa Electric states that the changes did not affect any wholesale electric power or transmission rate on file with the Commission.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. DR98-21-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on December 23, 1997, tendered for filing a petition for approval of a change in depreciation rates for accounting purposes only. Copies of the filing have been served on the Michigan Public Service Commission and the Public Service Commission of Wisconsin.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. The Empire District Electric Company

[Docket No. DR98-22-000]

Take notice that on December 23, 1997, The Empire District Electric Company (EDE) tendered for filing an application pursuant to Rule 204 of the Commission Rules of Practice and Procedures, 18 CFR 385.204 seeking approval by the Federal Energy Regulatory Commission of a change in depreciation rates for production, transmission, distribution, and general plant utilized by EDE.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Orange and Rockland Utilities, Inc.

[Docket No. DR98-23-000]

Take notice that on December 24, 1997, Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for filing a change in depreciation rates for its wholesale jurisdiction. Orange and Rockland requests that the depreciation rate changes be made effective as of May 3, 1996.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. West Texas Utilities

[Docket No. DR98-48-000]

Take notice that on January 5, 1998, West Texas Utilities (WTU), filed a request, pursuant to Section 302 of the Federal Power Act, for approval to continue utilizing a blended rate approach to allocate depreciation expense to its retail and wholesale customers.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. EC98-16-000]

Take notice that on January 16, 1998, Boston Edison Company (Boston Edison) and Sithe Energies, Inc. (Sithe), supplemented Boston Edison's application in this docket, seeking the Commission's approval for the sale of transmission facilities, such as step-up transformers, to be sold as part of the divestiture of Boston Edison's fossil generating units. In the supplemental filing Boston Edison and Sithe provide the Commission with a Purchase and Sale Agreement and information concerning Sithe and join in requesting the Commission to approve the sale at the earliest possible date and not later than March 16, 1998, 60 days after the filing of the supplement.

Comment date: February 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. The Cincinnati Gas & Electric Co., Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Illinois Power Company, PSI Energy, Inc., Wisconsin Electric Power Company, Union Electric Co., Central Illinois Public Service Co., Louisville Gas & Electric Company, and Kentucky Utilities Company

[Docket No. EC98-24-000]

Take notice that on January 15, 1998, the Midwest ISO Public Utilities, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b, filed an Application for approval to transfer operational control over the Midwest ISO Public Utilities' identified transmission facilities to the Midwest Independent Transmission System Operator, Inc. (Midwest ISO).

The Midwest ISO Public Utilities state that their Application is a companion to, and a necessary part of, the Midwest ISO's concurrent filing, under Section 205 of the Federal Power Act, 16 U.S.C. § 824d, to establish an independent transmission system operator.

Comment date: March 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Southwestern Power Administration

[Docket No. EF98-4011-000]

Take notice that the Deputy Secretary, U.S. Department of Energy, on January 8, 1998, submitted to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis, pursuant to the authority vested in the FERC by Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 59717, the following Southwestern Power Administration (Southwestern), Integrated System rate schedules:

Rate Schedule P-98A, Wholesale Rates for Hydro Peaking Power
Rate Schedule NPTS-98, Wholesale Rates for Point-to-Point and Network Transmission Service
Rate Schedule EE-98, Wholesale Rate for Excess Energy

The Integrated System rate schedules were confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-37 for the period January 1, 1998, through September 30, 2001, and have been submitted to the FERC for confirmation and approval on a final basis for the same period. The System rate schedules would increase ultimate annual revenue by \$1,805,772, or 1.9 percent, from \$96,344,200 to \$98,149,972 effective January 1, 1998, in part to recover increases in Corps of Engineers and Southwestern investments. Southwestern has changed the rate structure to conform with the intent of the FERC's Order No. 888 consequently, the actual rate impact on each customer will vary based on the type of service requested and provided. Also, a credit, specifically designed for each customer, will apply against the purchased power adder component of the rate schedules to refund both excess revenues and interest accruing on such revenues in the purchased power deferral account during recent years of favorable water conditions. This credit is intended to equalize the customer's average purchased power adder cost. These credits will be provided to each customer over a 6-month service period beginning January 1, 1998. This customer specific credit, along with the Administrator's discretionary purchased power adder adjustment, will offset the immediate impact of increasing the purchased power adder to 1.1 mills/kWh, for those applicable customers. This rate proposal also includes a provision to continue and increase the Administrator's Discretionary Purchased Power Adder Adjustment, from up to \$0.0005 to up to \$0.0011 per kilowatthour, as necessary, to adjust the purchased power adder annually, under

a formula-type rate, with notification to the FERC.

The Deputy Secretary has also submitted for confirmation and approval on a final basis the previous extensions of the Integrated System rates. The extensions were confirmed and approved on an interim basis by the Deputy Secretary in Rate Order Nos. SWPA-29 effective October 1, 1994, through September 30, 1995; SWPA-32 effective October 1, 1995, through September 30, 1996; SWPA-34 effective October 1, 1996, through September 30, 1997; and SWPA-35 effective October 1, 1997, through March 31, 1998.

Comment date: February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Southwestern Power Administration

[Docket No. EF98-4081-000]

Take notice that the Deputy Secretary, U.S. Department of Energy, on January 8, 1998, submitted to the Federal Energy Regulatory Commission (Commission) for confirmation and approval on a final basis, pursuant to the authority vested in the Commission by Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 59717, an annual power rate of \$302,928 for the sale of power and energy by the Southwestern Power Administration (Southwestern) from the Robert Douglas Willis Hydropower Project (Robert D. Willis) to the Sam Rayburn Municipal Power Agency (SRMA). The rate was confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-36 for the period January 1, 1998, through September 30, 2001, and has been submitted to the Commission for confirmation and approval on a final basis for the same period. The rate supersedes the annual power rate of \$266,928, which the Commission approved on a final basis January 28, 1997, under Docket No. EF96-4081-000 for the period October 1, 1996, through September 30, 2000. The annual rate of \$302,928 is based on the 1997 Revised Power Repayment Study for Robert D. Willis and represents an annual increase in revenue of \$36,000, or 13.5 percent, to satisfy repayment criteria.

Comment date: February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Enron Power Marketing, Inc. v. Pennsylvania-New Jersey-Maryland Interconnection and PECO Energy Company

[Docket No. EL98-12-000]

Take notice that on January 12, 1998, Enron Power Marketing, Inc., filed a

corrected copy of Exhibits 13 to its Complaint filed on December 15, 1997, in the above-referenced docket.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Montana-Dakota Utilities Company

[Docket No. ER97-940-002]

Take notice that on December 31, 1997, Montana-Dakota Utilities Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Montana-Dakota Utilities Company

[Docket No. ER97-2618-002]

Take notice that on December 31, 1997, Montana-Dakota Utilities Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Orange and Rockland Utilities, Inc.

[Docket No. ER98-353-001]

Take notice that on December 29, 1997, Orange and Rockland Utilities, Inc., acting on behalf of itself and its wholly owned subsidiaries, Rockland Electric Company and Pike County Light & Power Company, filed a revised Open Access Transmission Service Tariff which incorporates changes to its Energy Imbalance Service.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-411-001]

Take notice that on January 15, 1998, Wolverine Power Supply Cooperative, Inc., tendered for filing its compliance filing in the above-referenced docket.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Boston Edison Company

[Docket No. ER98-507-001]

Take notice that on January 14, 1998, Boston Edison Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Cinergy Services, Inc.

[Docket No. ER98-523-001]

Take notice that on January 6, 1998, Cinergy Services, Inc., on behalf of The Cincinnati Gas & Electric Company and

PSI Energy, Inc. (The Cinergy Operating Companies), filed an amended unexecuted blanket form of Service Agreement under their Open Access Transmission Tariff.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Consumers Energy Company

[Docket No. ER98-742-001]

Take notice that on January 9, 1998, Consumers Energy Company (CECO), tendered for filing a letter stating that the service was provided by CECO and the Detroit Edison Company to Wabash Valley Power Association, Inc., or Electric Clearinghouse, Inc., under the Transmission Service Agreements accepted to refund conditions by the Commission January 2, 1998, letter order in the above-referenced docket.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Unifil Power Corp.

[Docket No. ER98-1194-000]

Take notice that on December 23, 1997, Unifil Power Corp. (UPC), tendered for filing three service agreements between UPC and Green Mountain Power, Inc., New England Power Company, and New Energy Ventures for service under UPC's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in [Docket No. ER97-2460-000].

UPC requests an effective date of November 23, 1997, for Green Mountain Power, Inc., and New England Power Company, and an effective date of December 26, 1997, for New Energy Ventures.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Cinergy Services, Inc.

[Docket No. ER98-1206-000]

Take notice that on December 24, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Hoosier Energy Rural Electric Cooperative, Inc., (Hoosier).

Cinergy and Hoosier are requesting an effective date of December 15, 1997.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Central Illinois Light Company

[Docket No. ER98-1207-000]

Take notice that on December 24, 1997, Central Illinois Light Company

(CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for two new customers, Williams Energy Services Company and Griffin Energy Marketing, L.L.C.

CILCO requested an effective date of December 12, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. PP&L, Inc.

[Docket No. ER98-1208-000]

Take Notice that on December 24, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company)(PP&L), filed a Service Agreement dated December 22, 1997, with Orange and Rockland Utilities, Inc. (O&R), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds O&R as an eligible customer under the Tariff.

PP&L requests an effective date of December 24, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to O&R and to the Pennsylvania Public Utility Commission.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Wisconsin Power and Light Company

[Docket No. ER98-1209-000]

Take notice that on December 24, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing an executed Form Of Service Agreement for Firm Point-to-Point Transmission Service between Wisconsin Power and Light Company and Wisconsin Power and Light Company. The Form Of Service Agreement for Firm Point-to-Point Transmission Service provides firm transmission service under WPL's Open Access Transmission Tariff.

WP&L requests an effective date of January 1, 1998, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER98-1210-000]

Take notice that on December 24, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Continental Energy Services, L.L.C. (Continental).

Cinergy and Continental are requesting an effective date of December 1, 1997.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Cinergy Services, Inc.

[Docket No. ER98-1211-000]

Take notice that on December 24, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Continental Energy Services, L.L.C. (Continental).

Cinergy and Continental are requesting an effective date of December 1, 1997.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Cinergy Services, Inc.

[Docket No. ER98-1213-000]

Take notice that on December 24, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier).

Cinergy and Hoosier are requesting an effective date of December 15, 1997.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Louisville Gas and Electric Company

[Docket No. ER98-1214-000]

Take notice that on December 29, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and AES Power, Inc., under LG&E's Open Access Transmission Tariff.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Louisville Gas and Electric Company

[Docket No. ER98-1215-000]

Take notice that on December 29, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and Commonwealth Edison Company under LG&E's Open Access Transmission Tariff.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Louisville Gas and Electric Company

[Docket No. ER98-1216-000]

Take notice that on December 29, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and Coral Power L.L.C., under LG&E's Open Access Transmission Tariff.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Louisville Gas and Electric Company

[Docket No. ER98-1217-000]

Take notice that on December 29, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and LG&E Energy Marketing, Inc., under LG&E's Open Access Transmission Tariff.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Illinois Power Company

[Docket No. ER98-1218-000]

Take notice that on December 29, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Entergy Power Marketing Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of December 10, 1997.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Great Bay Power Corporation

[Docket No. ER98-1219-000]

Take notice that on December 29, 1997, Great Bay Power Corporation

(Great Bay), tendered for filing a service agreement between PacifiCorp Power Marketing, Inc., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreement is proposed to be effective December 18, 1997.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Maine Public Service Company

[Docket No. ER98-1220-000]

Take notice that on December 29, 1997, Maine Public Service Company (Maine Public), filed an executed Service Agreement for non-firm point-to-point transmission service under Maine Public's open access transmission tariff with Cinergy Capital & Trading, Inc.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. Micah Tech Industries, Inc., Power Marketing Division

[Docket No. ER98-1221-000]

Take notice that on December 29, 1997, Micah Tech Industries, Inc., Power Marketing Division, petitioned the Commission for acceptance of Micah Tech Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Micah Tech intends to engage in wholesale electric power and energy purchases and sales as a marketer. Micah Tech is not in the business of generating or transmitting electric power.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. Houston Lighting & Power Company

[Docket No. ER98-1222-000]

Take notice that on December 29, 1997, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA), with Engage Energy US, L.P. (Engage), for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of December 29, 1997.

Copies of the filing were served on Engage and the Public Utility Commission of Texas.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Houston Lighting & Power Company

[Docket No. ER98-1223-000]

Take notice that on December 29, 1997, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA), with Tenaska Power Services Co. (Tenaska), for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of December 29, 1997.

Copies of the filing were served on Tenaska and the Public Utility Commission of Texas.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. Southern California Edison Company

[Docket No. ER98-1224-000]

Take notice that on December 29, 1997, Southern California Edison Company (Edison), tendered for filing revised Radial Lines Agreements (Revised Agreements) for Mandalay and Cool Water Generating Stations to be executed by Edison and Houston Industries Power Generation, Inc.

Edison requests waiver of the Commission's 60-day notice requirements and that the Commission accept the Revised Agreements for filing, unexecuted.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: February 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

39. Northern California Power Agency

[Docket No. OA98-7-000]

Take notice that on December 2, 1997, the Northern California Power Agency has filed a request for waiver of separation of functions requirements under Order Nos. 888 and 888-A and under Orders 889 and 889-A.

Comment date: February 11, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-2196 Filed 1-28-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-537-000, et al.]

Western Energy Marketers, Inc., et al. Electric Rate and Corporate Regulation Filings

January 23, 1998.

Take notice that the following filings have been made with the Commission:

1. Western Energy Marketers, Inc.

[Docket No. ER98-537-000]

Take notice that on December 29, 1997, Western Energy Marketers, Inc., tendered for filing an amendment in the above-referenced docket.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-433-001]

Take notice that on December 29, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), tendered for filing its compliance filing in the above-referenced docket.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Power & Light Company

[Docket No. ER98-1225-000]

Take notice that on December 29, 1997, Wisconsin Power & Light Company (WPL), tendered for filing an Amendment to Common Use Transmission Facility Agreement dated March 13, 1997, between Adams-

Columbia Electric Cooperative (ACEC) and WPL. WPL states that this Amendment revises the previous agreement between the two parties dated December 1, 1975.

The parties have amended the previous agreement to outline the terms and conditions whereby WPL will tap an ACEC transmission line. Service provided by ACEC under this Amendment in no way affects the electric service that WPL provides to ACEC pursuant to rate schedule FERC No. 144.

WPL requests that an effective date concurrent with the planned construction completion date be assigned. WP&L indicates that copies of the filing have been provided to ACEC and to the Public Service Commission of Wisconsin.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power & Light Company

[Docket No. ER98-1226-000]

Take notice that on December 29, 1997, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with PanEnergy Power Services, Inc., for Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on December 31, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Edison Company

[Docket No. ER98-1227-000]

Take notice that on December 29, 1997, Commonwealth Edison Company (ComEd), submitted for filing one Service Agreements, establishing one Service Agreement, establishing Plum Street Energy Marketing, Inc. (PSEM), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of December 5, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon PSEM, and the Illinois Commerce Commission.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.