

Gas Tariff, Original Volume No. 1, the following revised tariff sheet(s) to be effective August 1, 1998:

Substitute Second Revised Sheet No. 103A

TCP is making this filing pursuant to the Commission's Letter Order dated July 27, 1998 in Docket Nos. RP98-306-000, 001 and 002.

TCP states that copies of the filing were served upon all affected firm customers of TCP and applicable state agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-22116 Filed 8-17-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-344-002]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1998.

Take notice on August 7, 1998, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing Substitute Fifth Revised Sheet No. 349 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of such tariff sheet is August 1, 1998.

Transco states that the purpose of the instant filing is to comply with the Commission's order issued July 24, 1998 in the referenced docket. The July 24, 1998 order addressed Transco's submission of tariff sheets to incorporate Version 1.2 of the Gas Industry Standards Board (GISB) standards into its tariff and required Transco to file revised tariff sheets to rectify certain exceptions enumerated in the July 24, 1998 order.

Transco is serving copies of the instant filing to customers, State

Commissions and other interested parties. In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main offices at 2800 Post Oak Boulevard in Houston, Texas.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-22118 Filed 8-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects—Notice of Proposed Extension of the Firm Electric Service Rate Order No. WAPA-82

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Extension of Firm Electric Service Rate.

SUMMARY: This action is a proposal to extend the existing Loveland Area Projects (LAP) firm electric service rate, Rate Order No. WAPA-51, through January 31, 2001. The existing firm electric service rate will expire January 31, 1999. This notice of proposed extension of a rate is issued pursuant to 10 CFR Part 903.23(a)(1). In accordance with 10 CFR Part 903.23(a)(2) Western will not have a consultation and comment period.

FOR FURTHER INFORMATION CONTACT: Mr. Daniel T. Payton, Rates Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, P.O. Box 3700, Loveland, CO 80539-3003, (970) 490-7442, or e-mail (dpayton@wapa.gov).

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of

Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

Pursuant to Delegation Order No. 0204-108 and existing Department of Energy procedures for public participation in firm electric service rate adjustments at 10 CFR Part 903, Western's LAP firm electric service rate was submitted to FERC for confirmation and approval on January 10, 1994. On July 14, 1994, in Docket No. EF94-5181-000 at 68 FERC ¶ 62,040, FERC issued an order confirming, approving, and placing into effect on a final basis the firm electric service rate for the LAP. The LAP consists of the Fryingspan-Arkansas Project and the Pick-Sloan Missouri Basin Program, Western Division. The rate, Rate Order No. WAPA-51, was approved for a 5-year period beginning February 1, 1994, and ending January 31, 1999.

On January 31, 1999, the LAP firm electric service rate will expire. This makes it necessary to extend the current rate pursuant to 10 CFR Part 903. Upon its approval, Rate Order No. WAPA-51 will be extended under Rate Order No. WAPA-82.

Western proposes to extend the existing rate of \$2.85/kilowattmonth for capacity and the rate of 10.85 mills/kilowatthour for energy which are sufficient to recover project expenses (including interest) and capital requirements through January 31, 2001. Increased revenue from good hydrologic conditions and lower operation and maintenance expenses over the cost evaluation period have made this possible. For the Pick-Sloan Missouri Basin Program, the ratesetting study projected the deficit to peak at \$178 million in Fiscal Year (FY) 1994 and to be repaid in FY 2002. The deficit actually peaked at \$171 million in FY 1993 and was totally repaid in FY 1997. The Fryingspan-Arkansas Project recorded its first principal payment of \$2.8 million on the investment in FY 1996. In FY 1997, the principal payment for this project was \$2.9 million. No principal payments were projected during this time period in Docket No. EF94-5181-000. The total revenue requirement of \$44.3 million is sufficient to cover the expenses and

capital requirements through January 31, 2001.

All documents made or kept by Western for developing the proposed extension of the firm electric service rate will be made available for inspection and copying at the Rocky Mountain Customer Service Region, located at 5555 East Crossroads Boulevard, Loveland, Colorado.

Thirty days after publication of this notice I will submit Rate Order No. WAPA-82 to the Deputy Secretary for approval through January 31, 2001.

Dated: August 6, 1998.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 98-22185 Filed 8-17-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program—Eastern Division—Notice of Proposed Extension of the Firm Power Service and Firm Peaking Power Service Rates Order No. WAPA-83

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Extension of Firm Power Service and Firm Peaking Power Service Rates.

SUMMARY: This action is a proposal to extend the existing Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP-ED) firm power service and firm peaking power service rates, Rate Order No. WAPA-60, through January 31, 2001. The existing firm power service and firm peaking power service rates will expire January 31, 1999. This notice of proposed extension of rates is issued pursuant to 10 CFR 903.23(a)(1). In accordance with 10 CFR Part 903.23(a)(2) Western will not have a consultation and comment period.

FOR FURTHER INFORMATION CONTACT: Mr. Robert F. Riehl, Rates Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, (406) 247-7388, or e-mail (riehl@wapa.gov).

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect

on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

Pursuant to Delegation Order No. 0204-108 and existing Department of Energy procedures for public participation in firm power service rate adjustments at 10 CFR Part 903, Western's P-SMBP-ED firm power service and firm peaking power service rates were submitted to FERC for confirmation and approval on January 20, 1994. On July 14, 1994, in Docket No. EF94-5031-000 at 68 FERC ¶ 62,040, FERC issued an order confirming, approving, and placing into effect on a final basis the firm power service and the firm peaking power service rates for the P-SMBP-ED. The rates, Rate Order No. WAPA-60, were approved for a 5-year period beginning February 1, 1994, and ending January 31, 1999.

On January 31, 1999, the P-SMBP-ED firm power service and firm peaking power service rates will expire. This makes it necessary to extend the current rates pursuant to 10 CFR Part 903. Upon its approval, Rate Order No. WAPA-60 will be extended under Rate Order No. WAPA-83.

Western proposes to extend the existing rate of \$3.20/kilowattmonth for capacity and the rate of 8.32 mills/kilowattour for energy which are sufficient to recover project expenses (including interest) and capital requirements through January 31, 2001.

Increased revenue from good hydrologic conditions and lower operation and maintenance expenses over the cost evaluation period have made this possible. For the Pick-Sloan Missouri Basin Program, the ratesetting study projected the deficit to peak at \$178 million in Fiscal Year (FY) 1994 and to be repaid in FY 2002. The deficit actually peaked at \$171 million in FY 1993 and was totally repaid in FY 1997. The total revenue requirement of \$135.2 million is sufficient to cover the expenses and capital requirements through January 31, 2001.

All documents made or kept by Western for developing the proposed extension of the firm power service and firm peaking power service rates will be made available for inspection and copying at the Upper Great Plains Customer Service Region, located at 2900 4th Avenue North, Billings, Montana.

Thirty days after publication of this notice Rate Order No. WAPA-83 will be submitted to the Deputy Secretary for approval through January 31, 2001.

Dated: August 6, 1998.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 98-22184 Filed 8-17-98; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6147-2]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; 1999 Drinking Water Infrastructure Needs Survey

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: 1999 Drinking Water Infrastructure Needs Survey (EPA ICR No. 1708.02). The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 17, 1998.

FOR FURTHER INFORMATION CONTACT: Contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1708.02.

SUPPLEMENTARY INFORMATION:

Title: 1999 Drinking Water Infrastructure Needs Survey (EPA ICR No. 1708.02). This is a new collection of information.

Abstract: The purpose of this information collection is to identify the current and future infrastructure needs of community and nonprofit noncommunity public water systems for the 20-year period from January 1999 through December 2018. The collection will be conducted by EPA's Office of Ground Water and Drinking Water (OGWDW) in order to comply with Sections 1452(h) and 1452(i)(4) of the Safe Drinking Water Act (SDWA) (Public Law 104-182).

The collection will involve two methods. A questionnaire will be used to collect information from large and medium community water systems. For small systems and nonprofit noncommunity water systems, data will