

Junior D. Kerns), Yuma Proving Ground, AZ 85365.

FOR FURTHER INFORMATION CONTACT: Mr. Junior D. Kerns at (520) 328-2148.

SUPPLEMENTARY INFORMATION: Resources discussed in the draft are climate, air, water, geology and soils, biology, cultural resources, socioeconomics, land use, noise, hazardous materials/waste management, radiation, health and safety, aesthetic values, utilities, and transportation. Situated in southwestern Arizona, the installation is a desert evaluation and test center with premier facilities for testing military materiel.

The proposed action is the conversion of YPG from a traditional Army test installation to a diversified, multipurpose test range. The multipurpose test installation will integrate training, privatization, and other mission-compatible uses with research, development, test, and evaluation activities indicated in the Installation Master Plan and other applicable planning documents. This proposed action supports the defense mission of the United States to maintain a prepared and technologically advanced military.

Five alternatives are considered: (1) Maintain baseline activity levels (no action), (2) decreased military mission, (3) increased military mission, (4) modified nonmilitary mission, and (5) diversified mission. Impacts of each alternative are disclosed in accordance with the National Environmental Policy Act. The Army will develop a preferred alternative after consideration of impacts described in the Draft EIS and public comment.

Comments may also be submitted via phone at (800) 330-1348.

Dated: August 13, 1998.

Raymond J. Fatz,

*Deputy Assistant Secretary of the Army
(Environment, Safety and Occupational
Health) OASA(I,L&E).*

[FR Doc. 98-22187 Filed 8-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-712-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

August 12, 1998.

Take notice that on August 6, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-

712-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to modify an existing gas measurement station for use as a delivery point in Jefferson County, Texas, under FTG's blanket certification issued in Docket No. CP82-553-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT states that the measurement station was authorized by the Commission under budget-type certification authorization in Docket No. CP79-302 and placed in service as a receipt point in 1981. FGT now proposes to modify the facilities so that they can be used for deliveries to Midcon Texas Pipeline Operator, Inc. (Midcon). FGT asserts that no customers are presently receiving gas at this measurement station and FGT does not anticipate any future use of the facilities to receive gas into its system.

It is stated that the facilities will be used to deliver up to 100,000 MMBtu equivalent of natural gas on a peak day and 36,500,000 MMBtu equivalent on an annual basis to Midcon. It is explained that the end-use of the gas would be commercial, industrial and residential. It is stated that FGT's FERC Gas Tariff does not prohibit additional delivery points. It is explained that the volume of gas delivered to Midcon will be within existing authorized levels of service and that the proposal will not have any adverse impact on FGT's peak day and annual deliveries. It is asserted that FGT has sufficient capacity to continue all services without detriment or disadvantage to FGT's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22114 Filed 8-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-374-000]

Koch Gateway Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

August 12, 1998.

Take notice that on August 7, 1998, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective September 7, 1998.

Fifth Revised Volume No. 1

Thirteenth Revised Sheet No. 29
Fifth Revised Sheet No. 1908
Second Revised Sheet No. 102
Second Revised Sheet No. 2001
First Revised Sheet No. 201
First Revised Sheet No. 2005
Fourth Revised Sheet No. 202
Second Revised Sheet No. 2801
Second Revised Sheet No. 300
Third Revised Sheet No. 3602
Second Revised Sheet No. 302
Fourth Revised Sheet No. 3610
First Revised Sheet No. 303
Fourth Revised Sheet No. 4100
Third Revised Sheet No. 304
Fourth Revised Sheet No. 4101
First Revised Sheet No. 718
Fifth Revised Sheet No. 4200
Fifth Revised Sheet No. 802
Fifth Revised Sheet No. 4201
Sixth Revised Sheet No. 805
Fourth Revised Sheet No. 4300
Sixth Revised Sheet No. 806
Second Revised Sheet No. 4301
Seventh Revised Sheet No. 807
Third Revised Sheet No. 4401
Fourth Revised Sheet No. 1408
Third Revised Sheet No. 4501
Sixth Revised Sheet No. 1409
Third Revised Sheet No. 4700
Tenth Revised Sheet No. 1412
Second Revised Sheet No. 4701
Fourth Revised Sheet No. 1500
First Revised Sheet No. 4760
Sixth Revised Sheet No. 1501
First Revised Sheet No. 4761
Third Revised Sheet No. 1806
Second Revised Sheet No. 4805
Third Revised Sheet No. 1901
Third Revised Sheet No. 4901
Second Revised Sheet No. 4902

The above referenced sheets are being filed to reflect minor clerical corrections to Koch's Gas Tariff.

In accordance with Section 154.209 of the Commission's Regulations, copies of

this filing have been served upon Koch's customers, state commissions and other interested parties. In addition, copies of the instant filing are available during regular business hours for public inspection in Koch's offices in Houston, Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22119 Filed 8-17-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-340-001]

Mississippi River Transmission Corporation; Notice of Compliance Filing

August 12, 1998.

Take notice that on August 7, 1998, Mississippi River Transmission Corporation (MRT), 1111 Louisiana Street, Houston, Texas 77002-5231, filed a revision to its initial filing of July 2, 1998, in compliance with FERC Order 587-G to incorporate by reference GISB Standards 1.2. Pursuant to the Commission's letter order of July 23, 1998, MRT filed revised tariff sheet, Substitute Fifth Revised Tariff Sheet No. 80, as part of its FERC Gas Tariff, Third Revised Volume No. 1.

On July 23, 1998, the FERC issued an order accepting MRT's compliance filing with the condition that it file a revised tariff sheet reflecting the incorporation of GISB Standard 4.3.5 and the elimination of the obsolete Standard 4.3.4, effective August 1, 1998.

With the acceptance of MRT's tariff filing on July 23, 1998, and in compliance with said order, MRT

placed its tariff sheet into effect August 1, 1998.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22117 Filed 8-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-714-000]

Northern Natural Gas Company; Notice of Application

August 12, 1998.

Take notice that on August 7, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, requesting authority for Northern to abandon, by sale to Black Marlin Pipeline Company (Black Marlin), certain non-contiguous pipeline facilities, with appurtenances, known as the High Island Block 199 Lateral (HI Block 199 facilities), and the services rendered thereby, all located in Offshore Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northern states that the HI Block 199 facilities are noncontiguous to its traditional transmission pipeline system and are no longer needed by Northern as its role in the marketplace has changed from a merchant of natural gas to that of a transporter. Northern relates that the HI Block 199 facilities are located on the Outer Continental Shelf (OCS) and are subject to Sections 5(e) and 5(f) of the OCS Lands Act (OCLSA). Northern states that it proposes to transfer its HI Block 199 facilities to Black Marlin which will integrate the subject facilities into its interstate pipeline system and will provide open

access transportation service to shippers requesting service on these facilities pursuant to the terms and conditions of its FERC Gas Tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22115 Filed 8-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-306-003]

TCP Gathering Company; Notice of Tariff Filing

August 12, 1998.

Take notice that on August 6, 1998, TCP Gathering Co. (TCP) tendered for filing to become a part of TCP's FERC