

with Commission. The underlying contracts are not being terminated.

Notice of the proposed cancellation and the appropriate rate schedule designation has been served upon the following:

Service Agreement No. 1—Enron Power Marketing, Inc.
 Service Agreement No. 2—Coastal Electric Services Company
 Service Agreement No. 3—New York Power Authority
 Service Agreement No. 4—CNG Power Services Corporation
 Service Agreement No. 5—PECO Energy Company
 Service Agreement No. 6—Phibro Inc.
 Service Agreement No. 7—KCS Power Marketing, Inc.
 Service Agreement No. 8—Sonat Power Marketing Inc.
 Service Agreement No. 9—Aquila Power Corporation
 Service Agreement No. 10—Maine Public Service Company
 Service Agreement No. 11—LG&E Energy Marketing Inc.
 Service Agreement No. 12—Rainbow Energy Marketing Corporation
 Service Agreement No. 13—KN Services, Inc.
 Service Agreement No. 14—Village of Greenport (NY)
 Service Agreement No. 15—Village of Rockville Centre (NY)
 Service Agreement No. 16—Vitol Gas & Electric, LLC
 Service Agreement No. 17—TransCanada Energy Ltd.
 Service Agreement No. 18—NorAm Energy Services, Inc.
 Service Agreement No. 19—Northeast Utilities Services Company
 Service Agreement No. 20—Cinergy Operating Companies
 Service Agreement No. 21—Coral Power, LLC
 Service Agreement No. 22—NorAm Energy Services, Inc.
 Service Agreement No. 23—TransCanada Power Corporation
 Service Agreement No. 24—AIG Trading Corporation
 Service Agreement No. 25—PanEnergy Trading and Marketing Services
 Service Agreement No. 26—Atlantic City Electric Company
 Service Agreement No. 27—Energy Transfer Group, LLC
 Service Agreement No. 28—Federal Energy Sales, Inc.
 Service Agreement No. 29—Dupont Power Marketing, Inc.
 Service Agreement No. 30—Baltimore Gas & Electric Company
 Service Agreement No. 31—The Power Company of America
 Service Agreement No. 32—Plum Street Energy Marketing, Inc.
 Service Agreement No. 33—Commonwealth Electric Company
 Service Agreement No. 34—Western Power Services, Inc.
 Service Agreement No. 35—Sonat Power Marketing LP
 Service Agreement No. 36—Williams Energy Services Company

Service Agreement No. 37—Energy Power Marketing Corporation
 Service Agreement No. 38—Promark Energy, Inc.
 Service Agreement No. 39—Orange and Rockland Utilities
 Service Agreement No. 40—PacifiCorp Power Marketing
 Service Agreement No. 41—Central Maine Power Company
 Service Agreement No. 42—Tractebel Energy Marketing, Inc.
 Service Agreement No. 43—Village of Freeport (NY)
 Service Agreement No. 44—Niagara Mohawk Power Corporation
 Service Agreement No. 45—Constellation Power Source, Inc.
 Service Agreement No. 46—New Energy Ventures, LLC
 Service Agreement No. 47—USGen Power Services, LP
 Service Agreement No. 48—North American Energy Conservation
 Service Agreement No. 49—Green Mountain Power Corporation
 Service Agreement No. 50—Virginia Electric and Power Company
 Service Agreement No. 51—NGE Generation, Inc.
 Service Agreement No. 52—SCANA Energy Marketing, Inc.
 Service Agreement No. 53—FirstEnergy Trading & Power Marketing, Inc.
 Service Agreement No. 54—Cinergy Capital & Trading, Inc.

Comment date: August 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Delmarva Power & Light Co.

[Docket No. ER98-3973-000]

Take notice that on July 29, 1998, Delmarva Power & Light Company (Delmarva), tendered for filing a summary of short-term transactions made during the second quarter of calendar year 1998 under Delmarva's Market Rate Sales Tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000.

Comment date: August 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Atlantic City Electric Co.

[Docket No. ER98-3974-000]

Take notice that on July 29, 1998, Atlantic City Electric Company (Atlantic), tendered for filing a summary of short-term transactions made during the second quarter of calendar year 1998 under Atlantic's Marked-Based Rate Power Sales Tariff, FERC Electric Tariff, First Revised Volume No. 1, filed by Atlantic in Docket No. ER96-1361-000.

Comment date: August 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-21572 Filed 8-11-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF98-5031-000, et al.]

Western Area Power Administration, et al. Electric Rate and Corporate Regulation Filings

August 5, 1998.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF98-5031-000]

Take notice that on August 3, 1998, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-79, did confirm and approve on an interim basis, to be effective on August 1, 1998, the Western Area Power Administration's formula rates under Rate Schedules UP-NT1, UPG-FPT1, UP-NFPT1 for firm and non-firm transmission over the integrated System of the Pick-Sloan Missouri Basin Program-Eastern Division (P-SMBP-ED) and UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, and UGP-AS6 for ancillary services for the P-SMBP-ED.

The formula rates in the Rate Schedules UGP-NT1, UGP-FPT1, UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, and UGP-AS6 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval or of substitute formula rates on a final basis, ending July 31, 2003.

Comment date: August 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Sunlaw Cogeneration Partners I

[Docket No. EG98-87-000]

On August 3, 1998, Sunlaw Cogeneration Partners I (Sunlaw) filed with the Federal Energy Regulatory Commission (Commission) a supplement to its application for determination of exempt wholesale generator status which was filed on June 12, 1998, pursuant to Part 365 of the Commission's regulations.

Sunlaw states that it is a limited partnership organized and existing under the laws of the State of California. Sunlaw indicates that it is engaged directly and exclusively in the business of owning and operating all or part of two cogeneration facilities located in the City of Vernon, California and selling electric energy at wholesale.

Comment date: August 24, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Safe Harbor Water Power Corporation

[Docket No. EG98-107-000]

On July 31, 1998, Safe Harbor Water Power Corporation (Applicant), with its principal office at One Powerhouse Road, Conestoga, Pennsylvania 17516, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's regulations.

Applicant states that it is and will be engaged in owning and operating the hydroelectric facility located in Safe Harbor, Pennsylvania (the Eligible Facility), with aggregate generating capacity of approximately 380,390 kW and selling electric energy exclusively at wholesale.

Comment date: August 24, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Kawaihae Cogeneration Partners

[Docket No. EL98-67-000]

Take notice that on July 31, 1998, Kawaihae Cogeneration Partners (KCP) tendered for filing a Petition for Enforcement under section 210(h) of the Public Utility Regulatory Policies Act (PURPA), or in the alternative, for

Declaratory Order. KCP states that Hawaii Public Utilities Commission (HPUC) and Hawaiian Electric Company, Inc. (HECO) have taken actions that violate PURPA thereby allowing HECO's wholly owned subsidiary, Hawaii Electric Light Company, to begin construction of its own facility and prevent KCP from building its qualifying facility. KCP requests that the Commission initiate enforcement proceedings or, in the alternative, issue an order declaring that HPUC's actions violate the Commission's rules under PURPA and are therefore preempted under the Federal Power Act.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Duquesne Light Company Ohio Edison Co., et al.

[Docket No. EL98-68-000]

Take notice that on July 31, 1998, pursuant to Sections 203(b), 205, and 206 of the Federal Power Act and Rule 207 of the Commission's regulations, Duquesne Light Company submitted for filing a Petition for Declaratory Order, Amendment of Contracts, and/or Supplemental Remedial Order. Duquesne request a declaration that FirstEnergy Corp. may not unreasonably withhold consent to the assignment of Duquesne's interest in the agreements governing the operation of generating units that Duquesne jointly owns with FirstEnergy Corp.

Copies of the filing were served on FirstEnergy Corp. and the participants in EC97-5-000.

Comment date: August 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Western Systems Power Pool, Howell Power Systems, Inc., MidCon Management Corp., J.L. Walker & Associates, Ocean Energy Services, Inc., United American Energy Corp., XERXE Group, Inc.

[Docket Nos. ER91-195-032; ER94-178-015; ER94-1329-016; ER95-1261-012; ER96-588-007; ER96-3092-008; and ER98-1823-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On June 29, 1998, Western Systems Power Pool filed certain information as required by the Commission's June 2, 1992, order in Docket No. ER91-195-000.

On June 20, 1998, Howell Power Systems, Inc. filed certain information

as required by the Commission's January 14, 1994, order in Docket No. ER94-178-000.

On July 20, 1998, MidCon Management Corp. filed certain information as required by the Commission's August 11, 1994, order in Docket No. ER94-1329-000.

On July 29, 1998, J.L. Walker & Associates filed certain information as required by the Commission's August 7, 1995, order in Docket No. ER95-1261-000.

On July 9, 1998, Ocean Energy Services, Inc. filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96-588-000.

On July 10, 1998, United American Energy, Corp. filed certain information as required by the Commission's January 3, 1997, order in Docket No. ER96-3092-000.

On July 6, 1998, The XEREX Group, Inc. filed certain information as required by the Commission's March 19, 1998, order in Docket No. ER98-1823-000.

7. Phibro Inc., Premier Enterprises, LLC, SuperSystems, Inc., Sunoco Power Marketing, LLC, Griffin Energy Marketing, LLC, Bruin Energy, Inc., Energy Sales Network, Inc.

[Docket Nos. ER95-430-015; ER95-1123-009; ER96-906-007; ER97-870-006; ER97-4168-003; ER98-538-003; and ER98-753-003 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On June 25, 1998, Phibro Inc. filed certain information as required by the Commission's June 9, 1995, order in Docket No. ER95-430-000.

On June 24, 1998, Premier Enterprises, LLC filed certain information as required by the Commission's August 7, 1995, order in Docket No. ER95-1123-000.

On June 22, 1998, SuperSystems, Inc. filed certain information as required by the Commission's March 27, 1996, order in Docket No. ER96-906-000.

On July 8, 1998, Sunoco Power Marketing, LLC filed certain information as required by the Commission's April 11, 1997, order in Docket No. ER97-870-000.

On July 9, 1998, Griffin Energy Marketing, LLC filed certain information as required by the Commission's June 29, 1997, order in Docket No. ER97-4168-000.

On July 8, 1998, Bruin Energy, Inc. filed certain information as required by

the Commission's July 4, 1995, order in Docket No. ER98-538-000.

On July 8, 1998, Energy Sales Network, Inc. filed certain information as required by the Commission's July 4, 1995, order in Docket No. ER98-753-000.

8. QST Energy Trading Inc., Anker Power Services, Inc.

[Docket Nos. ER96-553-011; ER97-3788-003]

Take notice that the following informational filings have been made with the Commission and are on file and available for Public inspection and copying in the Commission's Public Reference Room:

On July 24, 1998, QST Energy Trading Inc. filed certain information as required by the Commission's March 16, 1996, order in Docket No. ER96-553-000.

On July 24, 1998, Anker Power Services Inc. filed certain information as required by the Commission's September 19, 1997, order in Docket No. ER97-3788-000.

9. California Power Exchange Corporation

[Docket No. ER98-2095-000]

Take notice that on July 30, 1998, the California Power Exchange Corporation (PX) tendered for filing an index of customers for acceptance by the Commission with a request for waiver of any requirements that executed Participation Agreements contain an Options Addendum or, until the date of the submittal, July 30, 1998, a software licensing agreement requirement.

The PX states that this filing has been served on all parties in the above-captioned docket.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Rochester Gas and Electric Corp.

[Docket No. ER98-2510-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Energetix, Inc. (Energetix). The service agreement is an executed version of a service agreement filed on June 17, 1998 in unexecuted form.

A copy of the service agreement was served on the New York Public Service Commission and on all parties listed on the official service list in Docket No. ER98-2510-000.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Thomas Hodgson & Sons, Inc.
[Docket No. ER98-2601-000]

Take notice that on July 28, 1998, Thomas Hodgson & Sons, Inc. tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: August 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. PJM Interconnection, L.L.C.

[Docket No. ER98-3110-000]

Take notice that on July 30, 1998, PJM Interconnection, L.L.C. (PJM) tendered for filing, pursuant to order issued June 30, 1998, a compliance filing to amend its Form of Service Agreement for Firm Point-to-Point Transmission Service (PJM Open Access Transmission Tariff, Attachment A).

The amendment provides for a confirmation period during which an applicant for Short-Term Firm Point-to-Point Transmission Service must confirm, following PJM's approval of its request for service, that it will commence service in accordance with its request.

PJM requests an effective date of August 1, 1998 for the amendment.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. AIE Energy, Inc.

[Docket No. ER98-3164-000]

Take notice that on July 24, 1998, AIE Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: August 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Rochester Gas and Electric Corp.

[Docket No. ER98-3382-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation tendered for filing a revised Form of Service Agreement, originally submitted on June 16, 1998.

A copy of the Form of Service Agreement was served on the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Central Maine Power Co.

[Docket No. ER98-3561-000]

Take notice that on June 29, 1998, Central Maine Power Company tendered for filing a quarterly report for the period January 1, 1998 to March 31, 1998.

Comment date: August 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Co.

[Docket No. ER98-3712-000]

Take notice that on July 31, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing a supplemental filing that amends and explains the provision of generation imbalance service to North Carolina Electric Membership Corporation.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Unutil Power Corp.

[Docket No. ER98-3742-000]

Take notice that on July 15, 1998, Unutil Power Corp. Company tendered for filing its quarterly report ending June 30, 1998.

Comment date: August 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Fitchburg Gas & Electric Co.

[Docket No. 3748-000]

Take notice that on July 15, 1998, Fitchburg Gas & Electric Company tendered for filing its quarterly report ending June 30, 1998.

Comment date: August 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Virginia Electric and Power Co.

[Docket No. ER98-3775-000]

Take notice that on July 30, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing an executed version of the Service Agreement for Non-Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., which it had filed in unexecuted form on July 17, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Virginia Electric and Power Co.

[Docket No. ER98-3776-000]

Take notice that on July 30, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing an executed version of the Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., which it had filed in unexecuted form on July 17, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Cleveland Electric Co.

[Docket No. ER98-3930-000]

Take notice that on July 27, 1998, Cleveland Electric Company tendered for filing a quarterly report for the period April 1, 1998 to June 30, 1998.

Comment date: August 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Western Resources, Inc.

[Docket No. ER98-3975-000]

Take notice that on July 30, 1998, Western Resources, Inc. (Western Resources), tendered for filing an agreement between Western Resources and Minnesota Power. Western Resources states that the purpose of the agreement is to permit the customers to take service under Western Resources' market-based power sales tariff on file with the Commission. The agreement is proposed to become effective July 6, 1998.

Copies of the filing were served upon Minnesota Power and the Kansas Corporation Commission.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. British Columbia Power Exchange

[Docket No. ER98-3984-000]

Take notice that on July 30, 1998, British Columbia Power Exchange Corporation (Powerex) tendered for filing a conditional notice of termination concerning wholesale power sales arrangements between Powerex and The Power Company of America, L.P. If the Commission determines that a notice of termination is required to be filed with respect to these arrangements, then Powerex requests that the termination of these arrangements be given effect as of June 30, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Northern States Power Company, (Minnesota Company), Northern States Power Company (Wisconsin Company)

[Docket No. ER98-3985-000]

Take notice that on July 30, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP) tendered for filing an Electric Service Agreement between NSP and Entergy Services, Inc. (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4. NSP requests that this Electric Service Agreement be made effective on July 1, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Entergy Power Marketing Corp.

[Docket No. ER98-3986-000]

Take notice that on July 30, 1998, Entergy Power Marketing Corp. (EPMC) tendered for filing a notice of termination, emergency request for waiver of notice, and alternative request for relief concerning the Electric Power Services Agreement dated January 6, 1998, between EPMC and The Power Company of America, L.P., for the provision of electric service to The Power Company of America, L.P.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. New England Power Company

[Docket No. ER98-3989-000]

Take notice that on July 30, 1998, New England Power Company (NEP) tendered for filing Service Agreements between NEP and the following companies under its tariff for capacity and capacity related products, NEP Electric Tariff No. 10, which was accepted for filing by the Commission on March 31, 1998, in Docket No. ER98-1636-000 and designated FERC Electric Tariff Original Volume No. 11: Great Bay Power Corporation, dated June 8, 1998; City of Holyoke Gas and Electric Department, dated June 15, 1998; Middleborough Gas and Electric Department, dated June 29, 1998; and Burlington Electric Department, dated June 15, 1998.

Copies of this filing were served on the parties to the Service Agreement, New Hampshire Public Utilities Commission, Vermont Department of Public Service, and the Massachusetts Department of Telecommunications and Energy.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Rochester Gas and Electric Corp.

[Docket No. ER98-3990-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and North American Energy (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the notice requirements for an effective date of July 1, 1998.

Copies of the filing were served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. The Dayton Power and Light Co.

[Docket No. ER98-3991-000]

Take notice that on July 30, 1998, The Dayton Power and Light Company (Dayton) tendered for filing service agreements establishing Florida Power and Light Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to the date of this filing for the service agreements.

Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of the filing were served on Florida Power and Light Company and the Public Utilities Commission of Ohio.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. LG&E Energy Marketing Inc.

[Docket No. ER98-3992-000]

Take notice that on July 30, 1998, LG&E Energy Marketing Inc., tendered for filing a notice of termination, emergency request for waiver of notice, and an alternative request for relief pertaining to certain agreements for the purchase and sale at wholesale of electric power with the City of Springfield, Illinois City Water, Light and Power.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Boston Edison Co.

[Docket No. ER98-3993-000]

Take notice that on July 30, 1998, Boston Edison Company (Boston Edison) tendered for filing a Standstill Agreement between Boston Edison and Montaup Electric Company (Montaup). The Standstill Agreement extends through November 27, 1998, the time in which Montaup may institute a legal challenge to the 1996 true-up bill under Boston Edison's FERC Rate Schedule No. 69, governing sales to Montaup from the Pilgrim Nuclear Station.

Boston Edison requests waiver of the Commission's notice requirements to all the Standstill Agreement to become effective August 1, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Public Service Company of New Mexico

[Docket No. ER98-3995-000]

Take notice that on July 30, 1998, Public Service Company of New Mexico (PNM) submitted for filing executed service agreements, for electric power and energy sales at negotiated rates under the terms of PNM's Power and

Energy Sales Tariff, with Energy Transfer Group, L.L.C., (dated July 9, 1998), Illinova Energy Partners (dated July 21, 1998), and Williams Energy Services Company (dated July 21, 1998).

Copies of the filing have been served on each of the customers and the New Mexico Public Utility Commission.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Northern States Power Company (Minnesota Company), Northern States Power Company (Wisconsin Company)

[Docket No. ER98-3997-000]

Take notice that on July 30, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP) tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Electric System of the Board of Municipal Utilities, Sikeston, Missouri (Customer). NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on July 2, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Northern States Power Company (Minnesota Company), Northern States Power Company (Wisconsin Company)

[Docket No. ER98-3998-000]

Take notice that on July 30, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP) tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Entergy Services, Inc. (Customer). NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on July 1, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. New England Power Co.

[Docket No. ER98-3999-000]

Take notice that on July 30, 1998, New England Power Company (NEP) tendered for filing a Service Agreement between NEP and the Great Bay Power Corporation, dated June 8, 1998, under NEP's tariff for System Energy Sales and Exchanges, FERC Electric Tariff Original Volume No. 5.

Copies of this filing were served on the parties to the Service Agreement, New Hampshire Public Utilities Commission, and Massachusetts Department of Telecommunications and Energy.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. New York State Electric & Gas Corp.

[Docket No. ER98-4000-000]

Take notice that on July 30, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing an unexecuted Network Service and Network Operating Agreements between NYSEG and nine (9) New York State Municipal Electric Utilities (Customers). These Service Agreements specify that the Customers have agreed to the rates, terms and conditions of NYSEG's currently effective open access transmission tariff.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of July 1, 1998 for the Service Agreements.

NYSEG has served copies of the filing on the New York State Public Service Commission and on the Customers.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. Rochester Gas and Electric Corp.

[Docket No. ER98-4002-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Select Energy, Inc.

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Rochester Gas and Electric Corp.

[Docket No. ER98-4003-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for an executed transmission service agreement between RG&E and Select Energy, Inc. (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. Rochester Gas and Electric Corp.

[Docket No. ER98-4006-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for an executed transmission service agreement between RG&E and Ensearch Energy Service (New York) (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

39. Rochester Gas and Electric Corp.

[Docket No. ER98-4007-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and North American Energy Inc. (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

40. Rochester Gas and Electric Corp.

[Docket No. ER98-4008-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Northeast Energy Services, Inc. (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

41. Rochester Gas and Electric Corp.

[Docket No. ER98-4009-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Northeast Energy Services, Inc. (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

42. Rochester Gas and Electric Corp.

[Docket No. ER98-4010-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Columbia Energy Power Marketing (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

43. Rochester Gas and Electric Corp.

[Docket No. ER98-4011-000]

Take notice that on July 30, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and North American Energy Inc. (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

44. California Power Exchange Corp.

[Docket No. ER98-4014-000]

Take notice that on July 30, 1998, the California Power Exchange Corporation (PX), pursuant to the Commission order issued June 25, 1998, in Docket No. ER98-2773-000, *et al.*, tendered for filing an Index of Meter Service Customers for acceptance by the Commission.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

45. Washington Water Power Co.

[Docket No. ER98-4015-000]

Take notice that on July 30, 1998, the Washington Water Power Company (WWP), an electric utility and a marketer of electric power, filed a notice of cancellation pursuant to 18 CFR 35.15, of power sale agreements between WWP and The Power Company of America, L.P. (PCA), entered into between January 14 and January 27, 1998 under the Western Systems Power Pool Agreement.

WWP has also filed a motion for waiver of the 60-day advance filing requirement under 18 CFR 35.15, to permit WWP to terminate service to PCA as of August 1, 1998.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

46. Rochester Gas and Electric Corp.

[Docket No. ER98-4021-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Columbia Energy Power Marketing (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

47. FirstEnergy System

[Docket No. ER98-4022-000]

Take notice that on July 31, 1998, FirstEnergy System tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for Western Resources, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing in Docket No. ER97-412-000. The proposed effective date under this Service Agreement is July 20, 1998.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

48. FirstEnergy System

[Docket No. ER98-4023-000]

Take notice that on July 31, 1998, FirstEnergy System tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for Western Resources, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing in Docket No. ER97-412-000. The proposed effective date under this Service Agreement is July 20, 1998.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

49. Rochester Gas and Electric Corp.

[Docket No. ER98-4024-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing an executed transmission service agreement between RG&E and Energetix, Inc. (Customer).

A copy of the service agreement has been served on the New York Public Service Commission and on the Customer.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

50. Rochester Gas and Electric Corp.

[Docket No. ER98-4025-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and Energetix, Inc. (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

51. Rochester Gas and Electric Corp.

[Docket No. ER98-4026-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and Northeast Energy Services, Inc. (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

52. Rochester Gas and Electric Corp.

[Docket No. ER98-4027-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and Northeast Energy Services, Inc. (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

53. Rochester Gas and Electric Corp.

[Docket No. ER98-4028-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and Columbia Energy Power Marketing Corporation (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

54. Rochester Gas and Electric Corp.

[Docket No. ER98-4029-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation

(RG&E) tendered for filing a Service Agreement between RG&E and Columbia Energy Power Marketing Corporation (Transmission Customer) for service under RG&S's open access transmission tariff.

RG&S requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

55. Rochester Gas and Electric Corp.

[Docket No. ER98-4030-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and North American Energy (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

56. Rochester Gas and Electric Corporation

[Docket No. ER98-4031-000]

Take notice that on July 31, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing a Service Agreement between RG&E and Enserch Energy Services (Transmission Customer) for service under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements and an effective date of July 1, 1998.

A copy of the filing was served on the Transmission Customer and the New York Public Service Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

57. Virginia Electric and Power Co.

[Docket No. ER98-4033-000]

Take notice that on July 31, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Engage Energy US L.P. under Virginia Power's Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to Engage Energy US

L.P. under the rates, terms and conditions of the Open Access Transmission Tariff. Virginia Power requests an effective date of July 1, 1998 for the Service Agreement.

Copies of the filing were served on Engage Energy US L.P., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

58. American Electric Power Service Corp.

[Docket No. ER98-4034-000]

Take notice that on July 31, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997, and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5. AEPSC requests waiver of notice to permit the service agreements to be made effective for service on July 1, 1998.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

59. PJM Interconnection, L.L.C.

[Docket No. ER98-4035-000]

Take notice that on July 31, 1998, the PJM Interconnection, L.L.C. (PJM), on behalf of the Members of the LLC, tendered for filing membership applications of Enserch Energy Services, Inc., Green Mountain Energy Resources L.L.C., and Rochester Gas & Electric Corporation. PJM requests an effective date on the day after the receipt of the filing.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

60. Green Mountain Power Corp.

[Docket No. ER98-4036-000]

Take notice that on July 31, 1998, Green Mountain Power Corporation (Green Mountain) tendered for filing a service agreement with Enserch Energy Services, Inc., pursuant to Green Mountain's FERC Electric Tariff No. 2. Green Mountain requests an effective date of July 1, 1998 for the service agreement.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

61. Ohio Valley Electric Corp. Indiana-Kentucky Electric Corp.

[Docket No. ER98-4037-000]

Take notice that on July 31, 1998, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC) tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated July 7, 1998 (Service Agreement) between Aquila Power Corporation (Aquila Power) and OVEC. OVEC proposes an effective date of July 7, 1998, and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to Aquila Power.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

62. PECO Energy Co.

[Docket No. ER98-4038-000]

Take notice that on July 31, 1998, PECO Energy Company (PECO), filed a Service Agreement dated July 22, 1998 with Borough of Ephrata (EPHRATA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds EPHRATA as a customer under the Tariff.

PECO requests an effective date of July 22, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to EPHRATA and to the Pennsylvania Public Utility Commission.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

63. Spark Energy Trading, L.L.C.

[Docket No. ER98-4039-000]

Take notice that on July 31, 1998, Spark Energy Trading, L.L.C. (Spark), tendered for filing with the Commission a Petition for Acceptance of Initial Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Spark intends to engage in wholesale electric power and energy purchases and sales as a marketer. Spark is not in the business of generating or transmitting electric power. Spark is an independent, Texas-based limited liability company.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

64. DTE Energy Trading, Inc.

[Docket No. ER98-4044-000]

Take notice that on July 31, 1998, DTE Energy Trading, Inc. tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that DTE Energy Trading, Inc. had completed all the steps for pool membership. DTE Energy Trading Inc. requests that the Commission amend the WSPP Agreement to include it as a member.

DTE Energy Trading, Inc. requests an effective date of August 1, 1998 for the proposed amendment. Accordingly, DTE Energy Trading, Inc. requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee and WSPP's General Counsel.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

65. Niagara Mohawk Power Corp.

[Docket No. ER98-4048-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission, an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Village of Theresa. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Theresa will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Theresa to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Theresa.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Theresa.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

66. Niagara Mohawk Power Corporation

[Docket No. ER98-4049-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation

(NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Village of Skaneateles. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Skaneateles will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Skaneateles to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Skaneateles.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Skaneateles.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

67. Niagara Mohawk Power Corp.

[Docket No. ER98-4050-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network between NMPC and Village of Richmondville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Richmondville will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Richmondville to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Richmondville.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Richmondville.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

68. Niagara Mohawk Power Corp.

[Docket No. ER98-4051-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation

(NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Village of Holley. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Holley will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Holley to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Holley.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Holley.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

69. Niagara Mohawk Power Corp.

[Docket No. ER98-4052-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Green Island Power Authority. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Green Island Power Authority will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Green Island Authority to enter into scheduled transactions under which NMPC will provide network integration transmission service for Green Island Power Authority.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Green Island Power Authority. Niagara Mohawk Power Corporation Docket No. ER98-4051-000.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

70. Niagara Mohawk Power Corp.

[Docket No. ER98-4053-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy regulatory Commission an unexecuted Network Integration transmission Service Agreement and an unexecuted network Operating Agreement between NMPC and Village of Mohawk. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Mohawk will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Mohawk to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Mohawk.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Mohawk.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

71. Alliant Services, Inc.

[Docket No. ER98-4054-000]

Take notice that on July 31, 1998, Alliant Services, Inc. (Alliant), on its own behalf and on behalf of IES Utilities Inc., Interstate Power Company, and Wisconsin Power & Light Company (the IEC Operating Companies), submitted a revised System Coordination and Operating Agreement in the above-captioned docket.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

72. CinCap V, LLC

[Docket No. ER98-4055-000]

On July 31, 1998, Cin Cap V, LLC (CinCap V) submitted for approval CinCap V's Rate Schedule No. 1, a Code of Conduct; a request for certain blanket approvals, including the authority to sell electricity at market-based rates; and a request for waiver of certain Commission regulations. CinCap V, a Delaware limited liability company, is a wholly-owned subsidiary of Cinergy Capital and Trading Inc.

CinCap requested a September 29, 1998 effective date for Rate Schedule No. 1.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

73. Texas Utilities Electric Co.

[Docket No. ER98-4060-000]

Take notice that, on July 31, 1998, Texas Utilities Electric Company (TU Electric), tendered for filing an executed transmission service agreement (TSA), with Merchant Energy Group of the Americas, Inc. for certain Unplanned Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA that will permit it to become effective on or before the service commencement date under the TSA. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Merchant Energy Group of the Americas, Inc. as well as the Public Utility Commission of Texas.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

74. The California Power Exchange Corp.

[Docket No. ER98-4062-000]

On July 31, 1998, the California Power Exchange Corporation (PX), tendered for filing a PX Participation Agreement between the PX and the California Department of Water Resources in compliance with the Commission's May 19, 1998 order. California Power Exch. Corp., 83 FERC 61,186 (1998).

The PX states that this filing has been served upon all parties on the official service list in the above-captioned docket.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

75. American Electric Power Service Corp.

[Docket No. ER98-4063-000]

Take notice that on July 30, 1998, the American Electric Power Service Corporation (AEPSC) tendered for filing executed service agreements under the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996. AEPSC requests waiver of the notice requirements to permit the Service Agreements to be made effective for service billed on and after July 1, 1998.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

76. Portland General Electric Co.

[Docket No. ES98-41-000]

Take notice that on July 28, 1998, Portland General Electric Company submitted an application, under Section 204 of the Federal Power Act, for authorization to issue short-term debt, from time to time, in an aggregate principal amount not to exceed \$250 million over a two-year period.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

77. Gary D. Cotton

[Docket No. ID-3122-000]

Take notice that on January 26, 1998, Gary D. Cotton (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Governor—California Independent System Operator Corporation
Senior Vice President—Energy Supply—San Diego Gas & Electric Company
Governor—California Power Exchange Corporation

Comment date: August 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

78. Salt River Project Agricultural Improvement and Power District

[Docket No. NJ98-3-001]

Take notice that on July 13, 1998, Salt River Project Agricultural Improvement and Power District, tendered for filing a revised voluntary open access transmission tariff to comply with the Commission's June 11, 1998 order in the captioned proceeding. SRP also subsequently tendered for filing, on July 28, 1998, corrections to its revised voluntary open access transmission tariff.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

79. Inland Power & Light Co.

[Docket No. OA98-16-000]

Take notice that on July 28, 1998, Inland Power & Light Company (Inland) filed a request for waiver of the requirements of Order No. 888 and Order No. 889 pursuant to 18 CFR 35.28(d) of the Federal Energy Regulatory Commission's (Commission) Regulations. Inland's filing is available for public inspection at its offices in Spokane, Washington.

Comment date: August 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-21571 Filed 8-11-98; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

August 7, 1998.

a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: P-1273.

c. Date filed: May 26, 1998.

d. Submitted By: Parowan City Corporation, current licensee.

e. Name of Project: Center Creek.

f. Location: On Center Creek in Iron County, Utah.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Expiration date of original license: December 20, 1004.

i. The project consists of: (1) a 20-foot-high, 54-foot-long concrete gravity dam; (2) a 25-foot-high, 980-foot-long earthfill embankment impounding; (3) a storage pond with storage capacity of 21 acre-feet; (4) a 26-inch-diameter pipe from the concrete dam to the pond; (5) a 19,300-foot-long steel penstock; (6) a powerhouse with an installed capacity of 600 kilowatts; (7) a 20,992-foot-long, 12.47-kilovolt transmission line; and (8) other appurtenances.

j. Pursuant to 18 CFR 16.7, information on the project is available at: The City of Parowan, 5 South Main, Parowan, UT 84761, Phone: (435) 477-3331.

k. FERC contact: Hector M. Pérez (202) 219-2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2002.

David P. Boergers,
Secretary.

[FR Doc. 98-21622 Filed 8-11-98; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

August 7, 1998.

a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: P-2782.

c. Date filed: May 26, 1998.

d. Submitted By: Parowan City Corporation, current license.

e. Name of Project: Red Creek.

f. Location: On Red Creek and South Fork in Iron County, Utah.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's requirements.

h. Expiration date of original license: April 30, 2003.

i. The project consists of: (1) the 8-foot-high, 29-foot-long South Fork Diversion Dam and reservoir; (2) the 8-foot-high, 48-foot-long Red Creek Diversion Dam and reservoir; (3) the 10-inch-diameter, 4,263-foot-long South Fork steel pipeline; the 18-inch-diameter, 16,098-foot-long steel Red Creek pipeline; (4) a pumphouse with two electric pumps delivering water from the South Fork pipeline into the Red Creek pipeline; (5) a powerhouse with an installed capacity of 500 kilowatts; and (6) other appurtenances.

j. Pursuant to 18 CFR 16.7, information on the project is available at: The City of Parowan, 5 South Main, Parowan, UT 84761, Phone: (435) 477-3331.

k. FERC contact: Hector M. Pérez (202) 219-2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by April 30, 2001.

David P. Boergers,
Secretary.

[FR Doc. 98-21623 Filed 8-11-98; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Western Area Power Administration****Pick-Sloan Missouri Basin Program, Eastern Division—Rate Order No. WAPA-79**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-79 and Rate Schedules UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, UGP-AS6, UGP-FPT1, UGP-NFPT1, and UGP-NT1 placing formula rates into effect on an interim basis for firm and non-firm transmission on the Integrated System (IS) and ancillary services in Western Area Power Administration's (Western) Watertown control area.

The charges for the transmission and ancillary services will be implemented on August 1, 1998. Subsequent annual recalculation will be based on updated financial data and loads. Network Transmission Service charges will be based on the Transmission Customer's load-ratio share of the annual revenue requirement for transmission. Point-to-Point Transmission Service will be based on reserved capacity on the Transmission System. The charges for ancillary services will be based on the cost of resources used to provide these services.

FOR FURTHER INFORMATION CONTACT: Mr. Robert F. Riehl, Rates Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, (406) 247-7388, or e-mail (riehl@wapa.gov).

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy (Secretary) delegated (1) the authority to develop long-term power and transmission rates on a non-exclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect