

complainant as a result of the action or inaction, or, where applicable, the environmental or safety impacts of the action or inaction;

(5) Indicate the practical and operational impacts imposed upon the complainant as a result of the action or inaction, or, where applicable, the environmental or safety impacts of the action or inaction;

(6) State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the complainant is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;

(7) State the specific relief, including interim relief to preserve the status quo, or remedy requested, and in cases seeking interim relief, a detailed explanation of why such relief is required addressing:

- (i) The likelihood of success on the merits;
- (ii) The nature and extent of the harm if interim relief is denied;
- (iii) The balance of the relevant interests, *i.e.*, the hardship to nonmovant if interim relief is granted contrasted with the hardship to the movant if interim relief is denied; and
- (iv) The effect, if any, of the decision on the public interest;

(8) Include all documents that support the facts in the complaint, including, but not limited to, contracts, affidavits, and testimony;

(9) State:

- (i) Whether the Enforcement Hotline or other informal procedures were used;
- (ii) Whether the complainant believes that alternative dispute resolution (ADR) under the Commission's supervision could successfully resolve the complaint;
- (iii) What types of ADR procedures could be used; and
- (iv) Describe any process that has been agreed on for resolving the complaint.

(c) *Service.* Any person filing a complaint must serve a copy of the complaint on the respondent and others the complainant knows will be affected simultaneously with filing at the Commission and must so affirm in the complaint. Simultaneous service can be accomplished through electronic mail, fax, express delivery, or messenger.

(d) *Notice.* A public notice of the complaint will be issued.

(e) *Answers, interventions and comments.* (1) Unless otherwise ordered by the Commission, any respondent to a complaint must file an answer with the Commission within 10 days after the complaint is filed.

(2) Interventions and comments are also due within 10 days after the complaint is filed.

(f) *Complaint resolution procedures.* One of the following procedures may be used to resolve complaints:

(1) The Commission may issue an order on the merits based upon the pleadings;

(2) In cases where the affected parties consent, the Commission may assign a case to be resolved through alternative dispute resolution procedures in accordance with §§ 385.603 through 385.606; or

(3) The Commission may convene a conference or establish a hearing, including an expedited hearing, before an ALJ.

3. In § 385.213 paragraph (c)(4) is added to read as follows:

**§ 385.213 Answers (Rule 213).**

\* \* \* \* \*

(c) \* \* \*

(4) An answer to a complaint must include all documents that support the facts in the answer, including, but not limited to, contracts, affidavits and testimony.

\* \* \* \* \*

4. In § 385.604, paragraph (d)(3) is removed, paragraphs (d)(4), (d)(5), and (d)(6) are redesignated paragraphs (d)(3), (d)(4), and (d)(5), paragraph (g) is removed, and paragraph (d)(2) is revised to read as follows:

**§ 385.604 Alternative means of dispute resolution (Rule 604).**

\* \* \* \* \*

(d) \* \* \*

(2) For matters set for hearing under subpart E of this part, a proposal to use alternative means of dispute resolution must be filed with the presiding administrative law judge.

\* \* \* \* \*

5. In § 385.605, paragraph (f) is removed, and paragraphs (a)(4) and (e)(2) are revised to read as follows:

**§ 385.605 Arbitration (Rule 605).**

(a) \* \* \*

(4) An arbitration proceeding under this rule may be monitored as provided in Rule 604(f).

\* \* \* \* \*

(e) \* \* \*

(2) The award in an arbitration proceeding will become final 30 days after it is served on all parties.

\* \* \* \* \*

6. In § 385.606 paragraph (d) is redesignated paragraph (d)(1) and paragraphs (d)(2) and (l) are added:

**§ 385.606 Confidentiality in dispute resolution proceedings (Rule 606).**

\* \* \* \* \*

(d) \* \* \*

(2) To qualify for the exemption established under paragraph (l) of this section, an alternative confidential procedure under this paragraph may not provide for less disclosure than confidential procedures otherwise provided under this rule.

\* \* \* \* \*

(l) A dispute resolution communication that may not be disclosed under this rule shall also be exempt from disclosure under 5 U.S.C. 552(b)(3).

[FR Doc. 98-20997 Filed 8-5-98; 8:45 am]  
BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 55**

[FRL-6137-4]

**Outer Continental Shelf Air Regulations Consistency Update for California**

**AGENCY:** Environmental Protection Agency ("EPA").

**ACTION:** Proposed rule—Consistency Update.

**SUMMARY:** EPA is proposing to update a portion of the Outer Continental Shelf ("OCS") Air Regulations. Requirements applying to OCS sources located within 25 miles of states' seaward boundaries must be updated periodically to remain consistent with the requirements of the corresponding onshore area ("COA"), as mandated by section 328(a)(1) of the Clean Air Act, as amended in 1990 ("the Act"). The portion of the OCS air regulations that is being updated pertains to the requirements for OCS sources for which the South Coast Air Quality Management District (South Coast AQMD) and Ventura County Air Pollution Control District (Ventura County APCD) are the designated COAs. The intended effect of approving the OCS requirements for the above Districts, contained in the Technical Support Document, is to regulate emissions from OCS sources in accordance with the requirements onshore. The changes to the existing requirements discussed below are proposed to be incorporated by reference into the Code of Federal Regulations and are listed in the appendix to the OCS air regulations. **DATES:** Comments on the proposed update must be received on or before September 8, 1998.

**ADDRESSES:** Comments must be mailed (in duplicate if possible) to: EPA Air

Docket (Air-4), Attn: Docket No. A-93-16 Section XVI, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

Docket: Supporting information used in developing the rule and copies of the documents EPA is proposing to incorporate by reference are contained in Docket No. A-93-16 Section XVI. This docket is available for public inspection and copying Monday-Friday during regular business hours at the following locations:

EPA Air Docket (Air-4), Attn: Docket No. A-93-16 Section XVI, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105

EPA Air Docket (LE-131), Attn: Air Docket No. A-93-16 Section XVI, Environmental Protection Agency, 401 M Street SW, Room M-1500, Washington, DC 20460.

A reasonable fee may be charged for copying.

**FOR FURTHER INFORMATION CONTACT:** Christine Vineyard, Air Division (Air-4), U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744-1197.

**SUPPLEMENTARY INFORMATION:**

**I. Background**

On September 4, 1992, EPA promulgated 40 CFR part 55<sup>1</sup>, which established requirements to control air pollution from OCS sources in order to attain and maintain federal and state ambient air quality standards and to comply with the provisions of part C of title I of the Act. Part 55 applies to all OCS sources offshore of the States except those located in the Gulf of Mexico west of 87.5 degrees longitude. Section 328 of the Act requires that for such sources located within 25 miles of a state's seaward boundary, the requirements shall be the same as would be applicable if the sources were located in the COA. Because the OCS requirements are based on onshore requirements, and onshore requirements may change, section 328(a)(1) requires that EPA update the OCS requirements as necessary to maintain consistency with onshore requirements.

Pursuant to § 55.12 of the OCS rule, consistency reviews will occur (1) at least annually; (2) upon receipt of a Notice of Intent under § 55.4; or (3) when a state or local agency submits a

rule to EPA to be considered for incorporation by reference in part 55. This proposed action is being taken in response to the submittal of rules by two local air pollution control agencies. Public comments received in writing within 30 days of publication of this document will be considered by EPA before publishing a final rule.

Section 328(a) of the Act requires that EPA establish requirements to control air pollution from OCS sources located within 25 miles of states' seaward boundaries that are the same as onshore requirements. To comply with this statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. This limits EPA's flexibility in deciding which requirements will be incorporated into part 55 and prevents EPA from making substantive changes to the requirements it incorporates. As a result, EPA may be incorporating rules into part 55 that do not conform to all of EPA's state implementation plan (SIP) guidance or certain requirements of the Act. Consistency updates may result in the inclusion of state or local rules or regulations into part 55, even though the same rules may ultimately be disapproved for inclusion as part of the SIP. Inclusion in the OCS rule does not imply that a rule meets the requirements of the Act for SIP approval, nor does it imply that the rule will be approved by EPA for inclusion in the SIP.

**II. EPA Evaluation and Proposed Action**

In updating 40 CFR part 55, EPA reviewed the rules submitted for inclusion in part 55 to ensure that they are rationally related to the attainment or maintenance of federal or state ambient air quality standards or part C of title I of the Act, that they are not designed expressly to prevent exploration and development of the OCS and that they are applicable to OCS sources. 40 CFR 55.1. EPA has also evaluated the rules to ensure they are not arbitrary or capricious. 40 CFR 55.12 (e). In addition, EPA has excluded administrative or procedural rules,<sup>2</sup> and requirements that regulate toxics which are not related to the attainment and maintenance of federal and state ambient air quality standards.

A. After review of the rules submitted by South Coast AQMD against the

criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the South Coast AQMD is designated as the COA.

1. *The following rules were submitted as revisions to existing requirements:*

- Regulation IX New Source Performance Standard (Adopted 1/9/98)
- Rule 1110.2 Emissions from Gaseous and Liquid Fuel Internal Combustion Engines (Adopted 11/14/97)
- Rule 1110 Emissions from Stationary Internal Combustion Engines (Demonstration) (Adopted 11/14/97)
- Rule 1168 Adhesive Applications (Adopted 2/13/98)
- Regulation XXX Title V Permits
- Rule 3000 General (Adopted 11/14/97)
- Rule 3001 Applicability (Adopted 11/14/97)
- Rule 3002 Requirements (Adopted 11/14/97)
- Rule 3003 Applications (Adopted 11/14/97)
- Rule 3004 Permit Types and Content (Adopted 12/12/97)
- Rule 3005 Permit Revisions (Adopted 11/14/97)
- Rule 3006 Public Participation (Adopted 11/14/97)

2. The following new rule was submitted:

- Rule 1146.2 Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers (Adopted 1/9/98)

B. After review of the rules submitted by Ventura County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the Ventura County APCD is designated as the COA.

1. *The following rules were submitted as revisions to existing requirements:*

- Rule 26.1 New Source Review—Definitions (Adopted 1/13/98)
- Rule 26.2 New Source Review—Requirements (Adopted 1/13/98)
- Rule 26.3 New Source Review—Exemptions (Adopted 1/13/98)
- Rule 26.6 New Source Review—Calculations (Adopted 1/13/98)
- Rule 26.10 New Source Review—Prevention of Significant Deterioration (Adopted 1/13/98)
- Rule 74.10 Components at Crude Oil and Natural Gas Production and Processing Facilities (Adopted 3/10/98)

2. *The following rules were submitted but will not be included because either they do not apply to OCS Sources or are administrative/procedural rules:*

<sup>1</sup> The reader may refer to the Notice of Proposed Rulemaking, December 5, 1991 (56 FR 63774), and the preamble to the final rule promulgated September 4, 1992 (57 FR 40792) for further background and information on the OCS regulations.

<sup>2</sup> Each COA which has been delegated the authority to implement and enforce part 55, will use its administrative and procedural rules as onshore. However, in those instances where EPA has not delegated authority to implement and enforce part 55, EPA will use its own administrative and procedural requirements to implement the substantive requirements. 40 CFR 55.14 (c)(4).

- Rule 26.4 New Source Review—  
Emission Banking (Adopted 1/13/98)
- Rule 26.5 New Source Review—  
Community Bank (Adopted 1/13/98)

**III. Administrative Requirements**

**A. Executive Order 12866**

The Office of Management and Budget (OMB) has exempted this regulatory action from E.O. 12866 review.

**B. Regulatory Flexibility Act**

Under the Regulatory Flexibility Act, 5 U.S.C. 600 *et seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not impose any new requirements, the Administrator certifies that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the Federal-State relationship under the CAA, preparation of a flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

**C. Unfunded Mandates**

Under Section 202 of the Unfunded Mandates Reform Act of 1995 (“Unfunded Mandates Act”), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to private sector, of \$100 million or more. Under Section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new Federal requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

**List of Subjects in 40 CFR Part 55**

Environmental protection, Administrative practice and procedures, Air pollution control, Hydrocarbons, Intergovernmental relations, Nitrogen dioxide, Nitrogen oxides, Outer Continental Shelf, Ozone, Particulate matter, Permits, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: July 22, 1998.

**Sally Seymour,**

*Acting Regional Administrator, Region IX.*

Title 40 of the Code of Federal Regulations, part 55, is proposed to be amended as follows:

**PART 55—[AMENDED]**

1. The authority citation for part 55 continues to read as follows:

**Authority:** Section 328 of the Clean Air Act (42 U.S.C. § 7401 *et seq.*) as amended by Public Law 101–549.

2. Section 55.14 is proposed to be amended by revising paragraphs (e)(3)(ii)(G), and (e)(3)(ii)(H) to read as follows:

**§ 55.14 Requirements that apply to OCS sources located within 25 miles of states’ seaward boundaries, by state.**

- \* \* \* \* \*
- (e) \* \* \*
- (3) \* \* \*
- (ii) \* \* \*

(G) *South Coast Air Quality Management District Requirements Applicable to OCS Sources* (Part I and Part II).

(H) *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources.*

- \* \* \* \* \*

3. Appendix A to 40 CFR Part 55 is proposed to be amended by revising paragraphs (b)(7) and (8) under the heading “California” to read as follows:

**Appendix A to 40 CFR Part 55—Listing of State and Local Requirements Incorporated by Reference Into Part 55, by State**

- \* \* \* \* \*

- California
- \* \* \* \* \*
- (b) Local requirements.
- \* \* \* \* \*

(7) The following requirements are contained in *South Coast Air Quality Management District Requirements Applicable to OCS Sources*, (Part I and Part II):

- Rule 102 Definition of Terms (Adopted 6/13/97)
- Rule 103 Definition of Geographical Areas (Adopted 1/9/76)
- Rule 104 Reporting of Source Test Data and Analyses (Adopted 1/9/76)
- Rule 108 Alternative Emission Control Plans (Adopted 4/6/90)
- Rule 109 Recordkeeping for Volatile Organic Compound Emissions (Adopted 3/6/92)
- Rule 118 Emergencies (Adopted 12/7/95)
- Rule 201 Permit to Construct (Adopted 1/5/90)
- Rule 201.1 Permit Conditions in Federally Issued Permits to Construct (Adopted 1/5/90)
- Rule 202 Temporary Permit to Operate (Adopted 5/7/76)
- Rule 203 Permit to Operate (Adopted 1/5/90)
- Rule 204 Permit Conditions (Adopted 3/6/92)
- Rule 205 Expiration of Permits to Construct (Adopted 1/5/90)
- Rule 206 Posting of Permit to Operate (Adopted 1/5/90)
- Rule 207 Altering or Falsifying of Permit (Adopted 1/9/76)
- Rule 208 Permit for Open Burning (Adopted 1/5/90)
- Rule 209 Transfer and Voiding of Permits (Adopted 1/5/90)
- Rule 210 Applications (Adopted 1/5/90)
- Rule 212 Standards for Approving Permits (Adopted 12/7/95 except (c)(3) and (e))
- Rule 214 Denial of Permits (Adopted 1/5/90)
- Rule 217 Provisions for Sampling and Testing Facilities (Adopted 1/5/90)
- Rule 218 Stack Monitoring (Adopted 8/7/81)
- Rule 219 Equipment Not Requiring a Written Permit Pursuant to Regulation II (Adopted 12/13/96)
- Rule 220 Exemption—Net Increase in Emissions (Adopted 8/7/81)
- Rule 221 Plans (Adopted 1/4/85)
- Rule 301 Permit Fees (Adopted 5/9/97) except (e)(6) and Table IV
- Rule 304 Equipment, Materials, and Ambient Air Analyses (Adopted 5/9/97)
- Rule 304.1 Analyses Fees (Adopted 5/9/97)
- Rule 305 Fees for Acid Deposition (Adopted 10/4/91)
- Rule 306 Plan Fees (Adopted 5/9/97)
- Rule 309 Fees for Regulation XVI Plans (Adopted 5/9/97)
- Rule 401 Visible Emissions (Adopted 4/7/89)
- Rule 403 Fugitive Dust (Adopted 2/14/97)
- Rule 404 Particulate Matter—Concentration (Adopted 2/7/86)
- Rule 405 Solid Particulate Matter—Weight (Adopted 2/7/86)

- Rule 407 Liquid and Gaseous Air Contaminants (Adopted 4/2/82)
- Rule 408 Circumvention (Adopted 5/7/76)
- Rule 409 Combustion Contaminants (Adopted 8/7/81)
- Rule 429 Start-Up and Shutdown Provisions for Oxides of Nitrogen (Adopted 12/21/90)
- Rule 430 Breakdown Provisions, (a) and (e) only (Adopted 7/12/96)
- Rule 431.1 Sulfur Content of Gaseous Fuels (Adopted 11/17/95)
- Rule 431.2 Sulfur Content of Liquid Fuels (Adopted 5/4/90)
- Rule 431.3 Sulfur Content of Fossil Fuels (Adopted 5/7/76)
- Rule 441 Research Operations (Adopted 5/7/76)
- Rule 442 Usage of Solvents (Adopted 3/5/82)
- Rule 444 Open Fires (Adopted 10/2/87)
- Rule 463 Organic Liquid Storage (Adopted 3/11/94)
- Rule 465 Vacuum Producing Devices or Systems (Adopted 11/1/91)
- Rule 468 Sulfur Recovery Units (Adopted 10/8/76)
- Rule 473 Disposal of Solid and Liquid Wastes (Adopted 5/7/76)
- Rule 474 Fuel Burning Equipment-Oxides of Nitrogen (Adopted 12/4/81)
- Rule 475 Electric Power Generating Equipment (Adopted 8/7/78)
- Rule 476 Steam Generating Equipment (Adopted 10/8/76)
- Rule 480 Natural Gas Fired Control Devices (Adopted 10/7/77) Addendum to Regulation IV (Effective 1977)
- Rule 518 Variance Procedures for Title V Facilities (Adopted 8/11/95)
- Rule 518.1 Permit Appeal Procedures for Title V Facilities (Adopted 8/11/95)
- Rule 518.2 Federal Alternative Operating Conditions (Adopted 1/12/96)
- Rule 701 Air Pollution Emergency Contingency Actions (Adopted 6/13/97)
- Rule 702 Definitions (Adopted 7/11/80)
- Rule 704 Episode Declaration (Adopted 7/9/82)
- Rule 707 Radio—Communication System (Adopted 7/11/80)
- Rule 708 Plans (Adopted 7/9/82)
- Rule 708.1 Stationary Sources Required to File Plans (Adopted 4/4/80)
- Rule 708.2 Content of Stationary Source Curtailment Plans (Adopted 4/4/80)
- Rule 708.4 Procedural Requirements for Plans (Adopted 7/11/80)
- Rule 709 First Stage Episode Actions (Adopted 7/11/80)
- Rule 710 Second Stage Episode Actions (Adopted 7/11/80)
- Rule 711 Third Stage Episode Actions (Adopted 7/11/80)
- Rule 712 Sulfate Episode Actions (Adopted 7/11/80)
- Rule 715 Burning of Fossil Fuel on Episode Days (Adopted 8/24/77)
- Regulation IX—New Source Performance Standards (Adopted 1/9/98)
- Rule 1106 Marine Coatings Operations (Adopted 1/13/95)
- Rule 1107 Coating of Metal Parts and Products (Adopted 3/8/96)
- Rule 1109 Emissions of Oxides of Nitrogen for Boilers and Process Heaters in Petroleum Refineries (Adopted 8/5/88)
- Rule 1110 Emissions from Stationary Internal Combustion Engines (Demonstration) (Adopted 11/14/97)
- Rule 1110.1 Emissions from Stationary Internal Combustion Engines (Adopted 10/4/85)
- Rule 1110.2 Emissions from Gaseous and Liquid Fueled Internal Combustion Engines (Adopted 11/14/97)
- Rule 1113 Architectural Coatings (Adopted 11/8/96)
- Rule 1116.1 Lightering Vessel Operations—Sulfur Content of Bunker Fuel (Adopted 10/20/78)
- Rule 1121 Control of Nitrogen Oxides from Residential-Type Natural Gas-Fired Water Heaters (Adopted 3/10/95)
- Rule 1122 Solvent Degreasers (Adopted 7/11/97)
- Rule 1123 Refinery Process Turnarounds (Adopted 12/7/90)
- Rule 1129 Aerosol Coatings (rescinded 3/8/96)
- Rule 1134 Emissions of Oxides of Nitrogen from Stationary Gas Turbines (Adopted 8/8/97)
- Rule 1136 Wood Products Coatings (Adopted 6/14/96)
- Rule 1140 Abrasive Blasting (Adopted 8/2/85)
- Rule 1142 Marine Tank Vessel Operations (Adopted 7/19/91)
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 5/13/94)
- Rule 1146.1 Emission of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 5/13/94)
- Rule 1146.2 Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers (Adopted 1/9/98)
- Rule 1148 Thermally Enhanced Oil Recovery Wells (Adopted 11/5/82)
- Rule 1149 Storage Tank Degassing (Adopted 7/14/95)
- Rule 1168 Adhesive Applications (Adopted 2/13/98)
- Rule 1171 Solvent Cleaning Operations (Adopted 9/13/96)
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds (Adopted 5/13/94)
- Rule 1176 VOC Emissions from Wastewater Systems (Adopted 9/13/96)
- Rule 1301 General (Adopted 12/7/95)
- Rule 1302 Definitions (Adopted 12/7/95)
- Rule 1303 Requirements (Adopted 5/10/96)
- Rule 1304 Exemptions (Adopted 6/14/96)
- Rule 1306 Emission Calculations (Adopted 6/14/96)
- Rule 1313 Permits to Operate (Adopted 12/7/95)
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities (Adopted 4/8/94)
- Rule 1605 Credits for the Voluntary Repair of On-Road Vehicles Identified Through Remote Sensing Devices (Adopted 10/11/96)
- Rule 1610 Old-Vehicle Scrapping (Adopted 5/9/97)
- Rule 1612 Credits for Clean On-Road Vehicles (Adopted 9/8/95)
- Rule 1620 Credits for Clean Off-Road Mobile Equipment (Adopted 9/8/95)
- Rule 1701 General (Adopted 1/6/89)
- Rule 1702 Definitions (Adopted 1/6/89)
- Rule 1703 PSD Analysis (Adopted 10/7/88)
- Rule 1704 Exemptions (Adopted 1/6/89)
- Rule 1706 Emission Calculations (Adopted 1/6/89)
- Rule 1713 Source Obligation (Adopted 10/7/88)
- Regulation XVII Appendix (effective 1977)
- Rule 1901 General Conformity (Adopted 9/9/94)
- Rule 2000 General (Adopted 4/11/97)
- Rule 2001 Applicability (Adopted 2/14/97)
- Rule 2002 Allocations for Oxides of Nitrogen (NO<sub>x</sub>) and Oxides of Sulfur (SO<sub>x</sub>) Emissions (Adopted 2/14/97)
- Rule 2004 Requirements (Adopted 7/12/96) except (l)
- Rule 2005 New Source Review for RECLAIM (Adopted 2/14/97) except (i)
- Rule 2006 Permits (Adopted 12/7/95)
- Rule 2007 Trading Requirements (Adopted 12/7/95)
- Rule 2008 Mobile Source Credits (Adopted 10/15/93)
- Rule 2010 Administrative Remedies and Sanctions (Adopted 10/15/93)
- Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO<sub>x</sub>) Emissions (Adopted 4/11/97)
- Appendix A, Volume IV—(Protocol for oxides of sulfur) (Adopted 3/10/95)
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO<sub>x</sub>) Emissions (Adopted 4/11/97)
- Appendix A, Volume V—(Protocol for oxides of nitrogen) (Adopted 3/10/95)
- Rule 2015 Backstop Provisions (Adopted 2/14/97) except (b)(1)(G) and (b)(3)(B)
- Rule 2100 Registration of Portable Equipment (Adopted 7/11/97)
- XXX Title V Permits
- Rule 3000 General (Adopted 11/14/97)
- Rule 3001 Applicability (Adopted 11/14/97)
- Rule 3002 Requirements (Adopted 11/14/97)
- Rule 3003 Applications (Adopted 11/14/97)
- Rule 3004 Permit Types and Content (Adopted 11/14/97)
- Rule 3005 Permit Revisions (Adopted 11/14/97)
- Rule 3006 Public Participation (Adopted 11/14/97)
- Rule 3007 Effect of Permit (Adopted 10/8/93)
- XXXI Acid Rain Permit Program (Adopted 2/10/95)
- (8) The following requirements are contained in Ventura County Air Pollution Control District Requirements Applicable to OCS Sources:
- Rule 2 Definitions (Adopted 4/9/96)
- Rule 5 Effective Date (Adopted 5/23/72)
- Rule 6 Severability (Adopted 11/21/78)
- Rule 7 Zone Boundaries (Adopted 6/14/77)
- Rule 10 Permits Required (Adopted 6/13/95)

- Rule 11 Definition for Regulation II (Adopted 6/13/95)
- Rule 12 Application for Permits (Adopted 6/13/95)
- Rule 13 Action on Applications for an Authority to Construct (Adopted 6/13/95)
- Rule 14 Action on Applications for a Permit to Operate (Adopted 6/13/95)
- Rule 15.1 Sampling and Testing Facilities (Adopted 10/12/93)
- Rule 16 BACT Certification (Adopted 6/13/95)
- Rule 19 Posting of Permits (Adopted 5/23/72)
- Rule 20 Transfer of Permit (Adopted 5/23/72)
- Rule 23 Exemptions from Permits (Adopted 7/9/96)
- Rule 24 Source Recordkeeping, Reporting, and Emission Statements (Adopted 9/15/92)
- Rule 26 New Source Review (Adopted 10/22/91)
- Rule 26.1 New Source Review—Definitions (Adopted 1/13/98)
- Rule 26.2 New Source Review—Requirements (Adopted 1/13/98)
- Rule 26.3 New Source Review—Exemptions (Adopted 1/13/98)
- Rule 26.6 New Source Review—Calculations (Adopted 1/13/98)
- Rule 26.8 New Source Review—Permit To Operate (Adopted 10/22/91)
- Rule 26.10 New Source Review—PSD (Adopted 1/13/98)
- Rule 28 Revocation of Permits (Adopted 7/18/72)
- Rule 29 Conditions on Permits (Adopted 10/22/91)
- Rule 30 Permit Renewal (Adopted 5/30/89)
- Rule 32 Breakdown Conditions: Emergency Variances, A., B.I., and D. only. (Adopted 2/20/79)
- Rule 33 Part 70 Permits—General (Adopted 10/12/93)
- Rule 33.1 Part 70 Permits—Definitions (Adopted 10/12/93)
- Rule 33.2 Part 70 Permits—Application Contents (Adopted 10/12/93)
- Rule 33.3 Part 70 Permits—Permit Content (Adopted 10/12/93)
- Rule 33.4 Part 70 Permits—Operational Flexibility (Adopted 10/12/93)
- Rule 33.5 Part 70 Permits—Timeframes for Applications, Review and Issuance (Adopted 10/12/93)
- Rule 33.6 Part 70 Permits—Permit Term and Permit Reissuance (Adopted 10/12/93)
- Rule 33.7 Part 70 Permits—Notification (Adopted 10/12/93)
- Rule 33.8 Part 70 Permits—Reopening of Permits (Adopted 10/12/93)
- Rule 33.9 Part 70 Permits—Compliance Provisions (Adopted 10/12/93)
- Rule 33.10 Part 70 Permits—General Part 70 Permits (Adopted 10/12/93)
- Rule 34 Acid Deposition Control (Adopted 3/14/95)
- Rule 35 Elective Emission Limits (Adopted 11/12/96)
- Appendix II—B Best Available Control Technology (BACT) Tables (Adopted 12/86)
- Rule 42 Permit Fees (Adopted 4/15/97)
- Rule 44 Exemption Evaluation Fee (Adopted 9/10/96)
- Rule 45 Plan Fees (Adopted 6/19/90)
- Rule 45.2 Asbestos Removal Fees (Adopted 8/4/92)
- Rule 50 Opacity (Adopted 2/20/79)
- Rule 52 Particulate Matter-Concentration (Adopted 5/23/72)
- Rule 53 Particulate Matter-Process Weight (Adopted 7/18/72)
- Rule 54 Sulfur Compounds (Adopted 6/14/94)
- Rule 56 Open Fires (Adopted 3/29/94)
- Rule 57 Combustion Contaminants-Specific (Adopted 6/14/77)
- Rule 60 New Non-Mobile Equipment-Sulfur Dioxide, Nitrogen Oxides, and Particulate Matter (Adopted 7/8/72)
- Rule 62.7 Asbestos—Demolition and Renovation (Adopted 6/16/92)
- Rule 63 Separation and Combination of Emissions (Adopted 11/21/78)
- Rule 64 Sulfur Content of Fuels (Adopted 6/14/94)
- Rule 67 Vacuum Producing Devices (Adopted 7/5/83)
- Rule 68 Carbon Monoxide (Adopted 6/14/77)
- Rule 71 Crude Oil and Reactive Organic Compound Liquids (Adopted 12/13/94)
- Rule 71.1 Crude Oil Production and Separation (Adopted 6/16/92)
- Rule 71.2 Storage of Reactive Organic Compound Liquids (Adopted 9/26/89)
- Rule 71.3 Transfer of Reactive Organic Compound Liquids (Adopted 6/16/92)
- Rule 71.4 Petroleum Sumps, Pits, Ponds, and Well Cellars (Adopted 6/8/93)
- Rule 71.5 Glycol Dehydrators (Adopted 12/13/94)
- Rule 72 New Source Performance Standards (NSPS) (Adopted 9/10/96)
- Rule 74 Specific Source Standards (Adopted 7/6/76)
- Rule 74.1 Abrasive Blasting (Adopted 11/12/91)
- Rule 74.2 Architectural Coatings (Adopted 08/11/92)
- Rule 74.6 Surface Cleaning and Degreasing (Adopted 7/9/96)
- Rule 74.6.1 Cold Cleaning Operations (Adopted 7/9/96)
- Rule 74.6.2 Batch Loaded Vapor Degreasing Operations (Adopted 7/9/96)
- Rule 74.7 Fugitive Emissions of Reactive Organic Compounds at Petroleum Refineries and Chemical Plants (Adopted 10/10/95)
- Rule 74.8 Refinery Vacuum Producing Systems, Waste-water Separators and Process Turnarounds (Adopted 7/5/83)
- Rule 74.9 Stationary Internal Combustion Engines (Adopted 12/21/93)
- Rule 74.10 Components at Crude Oil Production Facilities and Natural Gas Production and Processing Facilities (Adopted 3/10/98)
- Rule 74.11 Natural Gas-Fired Residential Water Heaters-Control of NOX (Adopted 4/9/85)
- Rule 74.12 Surface Coating of Metal Parts and Products (Adopted 9/10/96)
- Rule 74.15 Boilers, Steam Generators and Process Heaters (5MM BTUs and greater) (Adopted 11/8/94)
- Rule 74.15.1 Boilers, Steam Generators and Process Heaters (1–5MM BTUs) (Adopted 6/13/95)
- Rule 74.16 Oil Field Drilling Operations (Adopted 1/8/91)
- Rule 74.20 Adhesives and Sealants (Adopted 6/14/97)
- Rule 74.23 Stationary Gas Turbines (Adopted 10/10/95)
- Rule 74.24 Marine Coating Operations (Adopted 9/10/96)
- Rule 74.26 Crude Oil Storage Tank Degassing Operations (Adopted 11/8/94)
- Rule 74.27 Gasoline and ROC Liquid Storage Tank Degassing Operations (Adopted 11/8/94)
- Rule 74.28 Asphalt Roofing Operations (Adopted 5/10/94)
- Rule 74.30 Wood Products Coatings (Adopted 9/10/96)
- Rule 75 Circumvention (Adopted 11/27/78)
- Rule 76 Federally Enforceable Limits on Potential to Emit (Adopted 10/10/95)
- Appendix IV—A Soap Bubble Tests (Adopted 12/86)
- Rule 100 Analytical Methods (Adopted 7/18/72)
- Rule 101 Sampling and Testing Facilities (Adopted 5/23/72)
- Rule 102 Source Tests (Adopted 11/21/78)
- Rule 103 Stack Monitoring (Adopted 6/4/91)
- Rule 154 Stage 1 Episode Actions (Adopted 9/17/91)
- Rule 155 Stage 2 Episode Actions (Adopted 9/17/91)
- Rule 156 Stage 3 Episode Actions (Adopted 9/17/91)
- Rule 158 Source Abatement Plans (Adopted 9/17/91)
- Rule 159 Traffic Abatement Procedures (Adopted 9/17/91)
- Rule 220 General Conformity (Adopted 5/9/95)
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- [FR Doc. 98–21033 Filed 8–5–98; 8:45 am]
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- DEPARTMENT OF COMMERCE**
- National Oceanic and Atmospheric Administration**
- 50 CFR Part 600**
- [I.D. 120996A]
- Magnuson Act Provisions; Essential Fish Habitat; Public Meeting**
- AGENCY:** National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.
- ACTION:** Notice of meeting.
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- SUMMARY:** The Alaska Region of the NMFS will hold an essential fish habitat (EFH) core team meeting to discuss the following items: strategic investment framework, EFH proposal process, habitat areas of particular concern (HAPC) proposals, EFH research needs,