

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-687-000]

Mid Louisiana Gas Company; Notice of Request Under Blanket Authorization

July 29, 1998.

Take notice that on July 23, 1998, Mid Louisiana Gas Company (Mid Louisiana), 1100 Louisiana Street, Suite 2950, Houston, Texas 77002, filed in Docket No. CP98-687-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing tap located in West Feliciana Parish, Louisiana, as a delivery point, the accommodate natural gas transportation deliveries for Midcoast Marketing, Inc. (Midcoast), an existing customer, under Mid Louisiana's blanket certificate issued in Docket No. CP82-539-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Mid Louisiana seeks authorization to operate an existing tap and install the necessary measurement and regulator facilities to accommodate the delivery of transportation volumes for gas lift operations under Mid Louisiana's currently effective interruptible transportation agreement with Midcoast dated September 1, 1998. Mid Louisiana states that Midcoast has requested the installation of the proposed facilities in order to effectuate a sales transaction to riverside Pipeline.

Mid Louisiana states that the estimated average daily deliveries from the proposed facilities will be approximately to 50 MMBtu, with a peak design capacity of 400 MMBtu. Mid Louisiana estimates the average annual quantity to be 15,000 MMBtu.

Mid Louisiana states that the estimated cost to install the facilities will be \$1,800, which will include the necessary metering and regulation equipment all of which will be reimbursed by Midcoast.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-20671 Filed 8-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-202-001]

Natural Gas Pipeline Company of America; Notice of Change in FERC Gas Tariff

July 29, 1998.

Take notice that on July 24, 1998, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Eighth Revised Sheet No. 319, to be effective September 1, 1998.

Natural states that the purpose of this filing is to follow the Commission's suggestion made on Page 2 of the Commission's letter order issued May 29, 1998 in Docket No. RP98-202-000 wherein the Commission suggested that Natural revise Section 21.3(c) of the General Terms and Conditions of Natural's Tariff (GT&C) if Natural believes that the provisions of said section are no longer applicable or are administratively burdensome. Natural states that the instant filing follows the Commission's suggestion; however, rather than revise Section 21.3(c) of the GT&C, Natural has proposed to revise Section 21.3(d) of the GT&C instead.

Natural requested any waivers which may be required to permit the tendered tariff sheet to become effective September 1, 1998.

Natural states that copies of the filing have been mailed to Natural's customers, interested state regulatory agencies and all parties set out on the official service list in Docket No. RP98-202.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-20672 Filed 8-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA97-406-001]

Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin); Notice of Filing

July 29, 1998.

Take notice that on May 20, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively, NSP), submitted revised standards of conduct under Order Nos. 889, *et seq.*¹ NSP's May 20, 1998 filing revised standards which NSP submitted on March 16, 1998 in response to the Commission's February 12, 1998 order on standards of conduct.² NSP states that it served copies of its filing on all parties on the Commission's official service list in this proceeding, all wholesale electric customers taking Point-to-Point or Network Integration Service under the NSP Open Access Transmission Tariff, customers receiving service under non-Tariff long term transmission service agreements, and state regulatory agencies in Minnesota, Wisconsin, Michigan, North Dakota and South Dakota.

Any person desiring to be heard or to protest NSP's May 20, 1998 filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214).

¹ Open Access Same-Time Information System (Formerly Real-Time Information Network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, order on rehearing, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997); Order No. 889-B, rehearing denied, 62 FR 64715 (December 9, 1997), 81 FERC ¶ 61,253 (November 25, 1997).

² Arizona Public Service Company, *et al.*, 82 FERC ¶ 61,132 (1998), order on rehearing, 83 FERC ¶ 61,357 (1998).

All such motions to intervene or protests should be filed on or before August 10, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-20734 Filed 8-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-682-000]

Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

July 29, 1998.

Take notice that on July 22, 1998, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota, 55117, filed in Docket No. CP98-682-000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to add a new delivery point to accommodate natural gas deliveries to Wisconsin Gas (Wisconsin) in Polk County, Wisconsin under Viking's blanket certificate issued in Docket No. CP88-679-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking states that Wisconsin has requested metering capacities to accommodate up to 3,600 Dth of gas per day at the Black Brook delivery point. Viking states that the new delivery point will not exceed contract quantities, and the changes proposed are not prohibited by Viking's tariff. They also state that they have sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-20670 Filed 8-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-681-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

July 29, 1998.

Take notice that on July 22, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-681-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon by reclaim facilities installed to receive transportation gas from Holden Energy Corporation (Holden), located in Alfalfa County, Oklahoma, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams proposes to abandon facilities used for the receipt of transportation gas from Holden at the Kasperak 27-1 well located in Section 27, Township 29 North, Range 12 West, Alfalfa County, Oklahoma. Williams declares that the facilities were originally installed by Williams in 1985 to receive transportation gas from Holden.

Williams asserts that Holden has informed Williams that they are reclaiming this production due to low volume, line pressure, and dew point problems.

Williams states that the cost to reclaim the meter setting and appurtenant facilities is estimated to be approximately \$1,175.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-20669 Filed 8-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Western Area Power Administration

Collections From Central Valley Project Power Contractors to Carry Out the Restoration, Improvement, and Acquisition of Environmental Habitat Provisions of the Central Valley Project Improvement Act of 1992

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of final procedures.

SUMMARY: The Western Area Power Administration (Western) is, by publication of this notice, announcing its final procedures for the assessment and collection of restoration fund payments from the Central Valley Project (CVP) power contractors. These final procedures supersede the procedures published in the **Federal Register** on April 8, 1994. Western published the proposed procedures in the **Federal Register** on April 13, 1998. Included in this notice is a discussion of the comments on the proposed procedures.

DATES: The final procedures will become effective September 3, 1998 and will remain in effect until superseded.

ADDRESSES: Information regarding the final procedures, including comments, letters, and other supporting documents made or kept by Western to develop these final procedures, is available for public inspection and copying at Western's Sierra Nevada Customer Service Region, 114 Parkshore Drive, Folsom, California.

FOR FURTHER INFORMATION CONTACT: Ms. Zola M. Jackson, Power Marketing Manager, Sierra Nevada Customer Service Region, Western Area Power