

**24. Florida Power & Light Company**

[Docket No. ER98-3805-000]

Take notice that on July 20, 1998, Florida Power & Light Company (FPL), filed Service Agreements with Carolina Power & Light Company, Morgan Stanley Capital Group Inc., and The Energy Authority, Inc., for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreements be made effective on June 22, 1998.

*Comment date:* August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**25. Western Resources, Inc.**

[Docket No. ER98-3806-000]

Take notice that on July 20, 1998, Western Resources, Inc., tendered for filing two Service Agreements between Western Resources and Amoco Energy Trading Corporation and Tennessee Valley Authority. Western Resources states that the purpose of the agreements is to permit the customers to take service under Western Resources' market-based power sales tariff on file with the Commission.

The agreements are proposed to become effective June 20, 1998 and May 21, 1998, respectively.

Copies of the filing were served upon Amoco Energy Trading Corporation, Tennessee Valley Authority, and the Kansas Corporation Commission.

*Comment date:* August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**26. Illinois Power Company**

[Docket No. ER98-3807-000]

Take notice that on July 20, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which OGE Energy Resources, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 8, 1998.

*Comment date:* August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**27. 3E Technologies, Inc.**

[Docket No. ER98-3809-000]

Take notice that on July 20, 1998, 3E Technologies, Inc. (3E), filed an amendment to its application for market-based rates as a power marketer. The amended information makes correction to the application relevant to

(1) removal of 3E Energy Services, LLC; (2) removal of LLC member managers as owners; and (3) includes replacement of 3E Energy Services, LLC with 3E Technologies, Inc., and owner's name.

*Comment date:* August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**28. DukeSolutions, Inc.**

[Docket No. ER98-3813-000]

Take notice that on July 20, 1998, DukeSolutions, Inc. (DukeSolutions), submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization to make sales of electric capacity and energy at market-based rates as a power marketer.

*Comment date:* August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**29. Minnesota Power, Inc.**

[Docket No. ER98-3815-000]

Take notice that on July 20, 1998, Minnesota Power, Inc., tendered for filing a signed Wholesale Coordination Sales short-Term Transaction Service Agreement with UtiliCorp United, Inc., under its market-based Wholesale Coordination Sales Tariff (WCS-2), to satisfy its filing requirements under this tariff.

Minnesota Power, Inc., requests an effective date of June 20, 1998, also requests waiver of the Commission's notice requirements.

*Comment date:* August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-20562 Filed 7-31-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG98-96-000, et al.]

**Termotasajero S.A.E.S.P., et al.; Electric Rate and Corporate Regulation Filings**

July 22, 1998.

Take notice that the following filings have been made with the Commission:

**1. Termotasajero S.A.E.S.P.**

[Docket No. EG98-96-000]

Take notice that on July 15, 1998, Termotasajero S.A.E.S.P. of Bogota, Colombia 01010 filed with the Federal Energy Regulatory Commission an application for a determination of Exempt Wholesale Generator status pursuant to Part 365 of the Commission's Regulations.

Termotasajero, a Colombian corporation, directly or indirectly and exclusively develops, owns and operates an electric generating facility, located in the Province of Norte De Santiago, Colombia and will sell electricity at wholesale or at retail outside the United States. The electric generating facility will consist of a coal-fired generating plant, auxiliary equipment and appurtenant facilities necessary to interconnect the electric generating facility to the Colombian National Transmission System. The facility will have a nominal generating capacity of 150 MW.

*Comment date:* August 12, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Choctaw Generation Limited Partnership**

[Docket No. EG98-97-000]

Take notice that on July 16, 1998, Choctaw Generation Limited Partnership (Choctaw), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Choctaw Generation Limited Partnership, a Delaware limited partnership, is a wholly-owned subsidiary of Tractebel Power, Inc., also a Delaware corporation. Tractebel Power, Inc., is an indirect wholly-owned subsidiary of Tractebel, S.A., a Belgian corporation.

Choctaw will operate the Red Hills Generation Facility, a 440 MW lignite-

fired generating facility which will consist of a steam turbine, two circulating fluidized bed boilers, two natural gas auxiliary boilers, lignite handling systems, a fabric filter baghouse, transmission interconnection facilities and associated real and personal property. The Facility will be located in Choctaw County, Mississippi.

*Comment date:* August 14, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Tractebel Choctaw Operations, Inc.

[Docket No. EG98-98-000]

Take notice that on July 16, 1998, Tractebel Choctaw Operations, Inc. (TCO), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

TCO, a Delaware corporation, is a wholly-owned subsidiary of Tractebel Power, Inc., also a Delaware corporation. Tractebel Power, Inc., is an indirect wholly-owned subsidiary of Tractebel, S.A., a Belgian corporation.

TCO will operate the Red Hills Generation Facility, a 440 MW lignite-fired generating facility which will consist of a steam turbine, two circulating fluidized bed boilers, two natural gas auxiliary boilers, lignite handling systems, a fabric filter baghouse, transmission interconnection facilities and associated real and personal property. The Facility will be located in Choctaw County, Mississippi.

*Comment date:* August 14, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 4. UGI Utilities, Inc. Electric Division v. PP&L, Inc.

[Docket No. EL98-61-000]

Take notice that on July 10, 1998, UGI Utilities, Inc. Electric Division tendered for filing a complaint against PP&L, Inc. for collecting multiple charges for transmission service provided under agreements that are inconsistent with the Commission's order of May 4, 1998, in Docket No. ER98-1568-000, *et al.*

*Comment date:* August 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER98-3196-000]

Take notice that on July 17, 1998, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing an amendment to its filing of three Firm Point-to-Point Transmission Service Agreements between NSP and NSP Wholesale. NSP is in response to the Commission's deficiency letter dated June 17, 1998.

NSP is requesting that the filed Firm Point-to-Point Transmission Service Agreements, as corrected by this filing, be accepted for filing effective May 1, 1998. NSP requests waiver of the Commission's notice requirements in order for the Agreements to be accepted for filing on the date requested.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 6. Central Illinois Light Company

[Docket No. ER98-3753-000]

Take notice that on July 16, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-to-Point Transmission Service Customers under its Open Access Transmission Tariff. CILCO also submits copies of Attachment B, one Short-Term Firm and one Non-Firm Point-to-Point Forms of Service Agreement with Tractebel Energy Marketing, Inc.

CILCO requests an effective date of July 8, 1998, for the new Index and Service Agreements.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* August 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 7. Summersville Hydroelectric Project

[Docket No. ER98-3763-000]

Take notice that on July 17, 1998, the City of Summersville, West Virginia, Noah Corp., and Gauley River Power Partners L.P., tendered for filing with the Federal Energy Regulatory Commission revisions to the Summersville Hydroelectric Project FERC Rate Schedule No. 1, an Agreement for the Sale and Purchase of Electric Energy between Applicants and Appalachian Power Company (APCo) and for certain blanket authorizations and waivers of the Commission Regulations. The proposed revisions extend the deadline for obtaining regulatory approvals and commercial

operation of the Project and reduce the rate to be paid by APCo for electric energy delivered from the Project prior to September 1, 2000. The proposed revisions are necessary due to delays in Project construction associated with appeals of prior Commission orders.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 8. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-3764-000]

Take notice that on July 17, 1998, Consolidated Edison Company of New York, Inc., (Con Edison), tendered for filing pursuant to its FERC Electric Tariff Rate Schedule No. 3, Service Agreements between Central Hudson Gas & Electric, Inc., Consolidated Edison Solutions, Inc., DTE Energy Trading, Inc., Econnergy Energy Company, Energis Resources, Inc., KeySpan Energy Services, Inc., mc2 Inc., Metromedia Energy, Inc., New Energy Ventures, L.L.C., Northeast Utilities Service Company, Plum Street Energy Marketing, Inc., and Wheeled Electric Power Company to purchase electric capacity and energy pursuant to the terms of Con Edison's retail access program.

The Service Agreements are proposed to be effective on June 1, 1998, and will continue until terminated by either party pursuant to the terms of the tariff.

Con Edison states that a copy of this filing has been served by mail upon the Customer and that a copy of this filing has been served by mail upon the New York State Public Service Commission.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 9. MidAmerican Energy Company

[Docket No. ER98-3765-000]

Take notice that on July 17, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309 tendered for filing proposed changes in its Rate Schedule FERC No. 62. Such change is comprised of a Third Amendment dated July 8, 1998, to the Electric Transmission Interconnection Agreement (Agreement) dated March 1, 1991 and entered into by a MidAmerican predecessor with Corn Belt Power Cooperative (Corn Belt).

MidAmerican states that the Third Amendment amends the Agreement by (i) revising the Points of Interconnection and descriptions thereof to reflect new, discontinued and corrected Points of Interconnection of MidAmerican and Corn Belt; (ii) adding provisions for loss compensation to Corn Belt by

MidAmerican as the result of the interconnected operation of wind generation facilities at the Buena Vista Substation; and (iii) adding provisions relating to certain facilities to be constructed on behalf of Corn Belt by Storm Lake Power Partners I LLC.

Copies of the filing were served upon representatives of Corn Belt, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

MidAmerican proposes an effective of September 15, 1998, for the rate schedule change.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Allegheny Power Service on Behalf of The Potomac Edison Company**

[Docket No. ER98-3766-000]

Take notice that on July 17, 1998, Allegheny Power Service Corporation, on behalf of The Potomac Edison Company (PE), filed Power Service Agreements under which PE will provide full requirements service to the City of Hagerstown, the Town of Thurmont, and the Town of Front Royal. The parties request a June 25, 1998, effective date.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Northern Indiana Public Service Company**

[Docket No. ER98-3767-000]

Take notice that on July 17, 1998, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Northern/AES Energy, L.L.C., (Northern/AES).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Northern/AES pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of July 31, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Northern Indiana Public Service Company**

[Docket No. ER98-3768-000]

Take notice that on July 17, 1998, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Northern/AES Energy, L.L.C., (Northern/AES).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Northern/AES pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of July 31, 1998.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Northern Indiana Public Service Company**

[Docket No. ER98-3769-000]

Take notice that on July 17, 1998, Northern Indiana Public Service Company (Northern Indiana) filed a Service Agreement pursuant to its Power Sales Tariff with Constellation Power Source, Inc. (Constellation). Northern Indiana has requested an effective date of July 15, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Consolidated Edison Company of New York, Inc.**

[Docket No. ER98-3772-000]

Take notice that on July 17, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Constellation Power Source, Inc., to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon Constellation Power Source, Inc.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Western Resources, Inc.**

[Docket No. ER98-3773-000]

Take notice that on July 17, 1998, Western Resources, Inc. tendered for filing an agreement between Western Resources and SCANA Energy Marketing, Inc. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission. The agreement is proposed to become effective June 22, 1998.

Copies of the filing were served upon SCANA Energy Marketing, Inc. and the Kansas Corporation Commission.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Choctaw Generation Limited Partnership**

[Docket No. ER98-3774-000]

Take notice that on July 17, 1998, Choctaw Generation Limited Partnership tendered for filing its FERC Electric Rate Schedule No. 1, and requested certain waivers of the Commission's regulations.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Virginia Electric and Power Company**

[Docket No. ER98-3775-000]

Take notice that on July 17, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing an unexecuted Service Agreement for Non-Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997.

Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of June 19, 1998, for the Service Agreement.

Copies of the filing were served upon Enron Power Marketing, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Virginia Electric and Power Company**

[Docket No. ER98-3776-000]

Take notice that on July 17, 1998, Virginia Electric and Power Company

(Virginia Power), tendered for filing an unexecuted Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of June 19, 1998, for the Service Agreement.

Copies of the filing were served on Enron Power Marketing, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Carolina Power & Light Company

[Docket No. ER98-3777-000]

Take notice that on July 17, 1998, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Koch Energy Trading, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L requests an effective date of July 8, 1998, for the Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Power Strategies LLC

[Docket No. ER98-3778-000]

Take notice that on July 17, 1998, Power Strategies LLC (Power Strategies), petitioned the Commission for acceptance of Power Strategies' Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Power Strategies LLC intends to engage in wholesale electric power and energy purchases and sales as a marketer. Power Strategies LLC is not in the business of generating or transmitting electric power. Power Strategies LLC is an Oklahoma Limited Liability Company.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Commonwealth Edison Company

[Docket No. ER98-3779-000]

Take notice that on July 17, 1998, Commonwealth Edison Company (ComEd), tendered for filing six (6) Short-Term Firm Service Agreements establishing Coral Power, L.L.C. (CORP), Williams Energy Services, Company (WESC), American Electric Power (AEP), Cargill-Aliant LLC (CIEG), Columbia Energy Power Marketing Corp. (CPM), and two (2) executed Short-Term Firm Service Agreements establishing Northern States Power Company (NSP), and Williams Energy Services Company (WESC), as short-term firm transmission customers under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of May 28, 1998, for the agreement with CORP and requests an effective date of June 21, 1998, for the agreements with WESC, AEP, CIEG, CPM, and NSP. Accordingly, ComEd seeks waiver of the Commission's notice requirements.

Copies of this filing were served on the Illinois Commerce Commission and an abbreviated copy of the filing was served on each affected customer.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Public Service Company of New Mexico

[Docket No. ER98-3783-000]

Take notice that on July 17, 1998, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Merchant Energy Group of the Americas, Inc. (2 agreements, dated July 14, 1998, for Non-Firm and Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 23. BHP Copper White Pine Refinery Inc.

[Docket No. ER98-3784-000]

Take notice that on July 17, 1998, BHP Copper White Pine Refinery Inc. (BHP), tendered for filing waiver of certain Commission Regulations and/or blanket approvals and acceptance of initial rates for filing and notice of cancellation of electric power service agreement between BHP Copper White Pine Inc. (BHP), and Aquila Power Corporation (Aquila), effective July 17, 1998.

Notice of the proposed cancellation has been served upon Aquila Power Corporation and BHP.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 24. The Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. OA96-204-003]

Take notice that on June 4, 1998, First Energy Corp., parent of The Cleveland Electric Illuminating Company and The Toledo Edison Company, tendered for filing a compliance refund report pursuant to the Commission's April 15, 1998 Letter Order.

FirstEnergy Corp. states that a copy of the filing has been served on the parties in the above-referenced proceedings.

*Comment date:* August 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-20588 Filed 7-31-98; 8:45 am]

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#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. CP98-363-000]

#### Etowah LNG Company, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Etowah LNG Project and Request for Comments on Environmental Issues

July 28, 1998.

On June 23, 1998, the staff of the Federal Energy Regulatory Commission (FERC or Commission) issued a Notice of Intent (NOI) to prepare an