

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. SA98-86-000, SA98-87-000, SA98-88-000, SA98-89-000, SA98-90-000, SA98-91-000 (Not Consolidated)]

**Beren Corporation; Notice of Petitions for Dispute Resolution and Adjustment**

July 23, 1998.

Take notice that on June 30, 1998, Beren Corporation (Beren) filed the above-referenced petitions, pursuant to section 502(c) of the Natural Gas Policy Act of 1978. Beren's petitions, for various reasons, reject (in whole or in part) the Kansas ad valorem tax refund claims made by the pipelines listed below.

Pipeline	Docket No.
ANR Pipeline Company .....	SA98-86-000
Williams Gas Pipelines Central, Inc.	SA98-87-000
Colorado Interstate Gas Company.	SA98-88-000
K N Interstate Gas Transmission Company.	SA98-89-000
Panhandle Eastern Pipe Line Company.	SA98-90-000
Northern Natural Gas Company.	SA98-91-000

If adjustment relief becomes necessary (i.e., if the Commission determines that Beren owes Kansas ad valorem tax refunds to one or more of the subject pipelines), Beren requests to be relieved from making the refunds attributable to royalties, on the ground that such refunds are now uncollectible. Beren asserts uncollectability based on various factors, including the death of certain royalty interest owners and the enactment of section 7 of House Bill No. 2419, by the State of Kansas. Beren's petitions are on file with the Commission and they are open to public inspection.

The Commission, by order issued September 10, 1997, in Docket No. RP97-369-000 *et al.*,<sup>1</sup> on remand from the D.C. Circuit Court of Appeals,<sup>2</sup> directed First Sellers to make Kansas ad valorem tax refunds, with interest, to the appropriate pipelines, for the period from 1983 to 1988. In its January 28, 1998 Order Clarifying Procedures [82 FERC ¶ 61,059 (1998)], the Commission stated that producers (i.e., First Sellers) could file dispute resolution requests

with the Commission, asking the Commission to resolve the dispute with the pipeline over the amount of Kansas ad valorem tax refunds owed.

Any person desiring to be heard or to make any protest with reference to any of these petitions should on or before 15 days after the date of publication in the **Federal Register** of this notice, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211, 385.1105, and 385.1106). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-20206 Filed 7-28-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-677-000]

**Columbia Gas Transmission Corporation; Notice of Application**

July 23, 1998.

Take notice that on July 21, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed, in Docket No. CP98-677-000, an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for a temporary and permanent certificate of public convenience and necessity to construct approximately 1,030 feet of 20-inch pipeline on new right-of-way; and abandon in place approximately 750 feet of existing 20-inch pipeline, and 200 feet of well line in Kanawha County, West Virginia, as more fully set forth in the application which is on file with the Commission and open to public inspection.

On June 30, 1998, Columbia discovered that a weather-induced landslide had damaged a part of an existing right of way and a section of pipeline in its Coco "A" Storage Field. As a result of the damage, Columbia immediately removed the pipeline from

service. Columbia is seeking immediate authorization to relocate the damage section of pipeline from its original right-of-way with like-size replacement of approximately 1,030 feet in length. Columbia identifies the facilities being replaced and abandoned as Columbia's Line X-52A-F1 (750 feet of existing storage pipeline) and Line X-52A-W7222 (200 feet of 6-inch well line) and appurtenances.

Columbia relates that no further changes to the operational characteristics of this pipeline will be undertaken in connection with this application. Columbia states that the Coco "A" Storage Field is an integral component of its pipeline and storage network. Columbia says maintaining the rate of injection is essential in order for Columbia to meet its obligations to its customers November 1, 1998. Columbia maintains that to complete the planned injections by October 31, 1998, the line must be restored to normal service without delay.

Columbia asserts it is not requesting authorization for any new or additional service. Columbia estimates the proposed construction will cost \$306,700.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 30, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

<sup>1</sup> See: 80 FERC ¶ 61,264 (1997); rehearing denied January 28, 1998, 82 FERC ¶ 61,058 (1998).

<sup>2</sup> *Public Service Company of Colorado v. FERC*, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96-954 and 96-1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997).

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary or the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or to be represented at the hearing.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-20200 Filed 7-28-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-676-000]

#### Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

July 23, 1998.

Take notice that on July 20, 1998, Columbia Gulf Transmission Company

(Columbia Gulf), 2603 Augusta, Suite 125, Houston, Texas 77057 filed under Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act to abandon in place its Getty Florence Field Line 100. This docket is on file with the Commission and open to public inspection.

The 8.6 miles of line proposed for abandonment was used to transport volumes from the Getty Florence Field in Jennings, Vermillion Parish, Louisiana to a connection with Columbia Gulf's 16-inch South Pecan Lake Lateral Line located in Cameron Parish, Louisiana. The volumes so transported were eventually delivered to Leach, Kentucky for United Fuel Gas Company, predecessor in interest to Columbia Gas Transmission Corporation. Columbia Gulf states that the Florence Field is no longer active, and that the facilities no longer serve a useful purpose. The cost of abandoning the pipeline in place will be \$10,300.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-20199 Filed 1-28-98; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-357-000]

#### Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 23, 1998.

Take notice that on July 20, 1998, Gas Transport, Inc. (GTI) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to be effective August 1, 1998:

Fifth Revised Sheet No. 162

Fourth Revised Sheet No. 162A

GTI states that the purpose of this filing is to incorporate Version 1.2 of the GISB Standards by reference effective August 1, 1998, in compliance with Order No. 587-G, Standards for Business Practices of Interstate Natural Gas Pipelines.

GTI states that copies of this filing were served upon its jurisdictional customers and the Regulatory Commissions of the states of Ohio and West Virginia.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-20205 Filed 7-28-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. SA98-96-000, SA98-97-000, SA98-98-000, SA98-99-000, SA98-100-000 (Not Consolidated)]

#### IMC Global, Inc.; Notice of Petitions for Dispute Resolution and Adjustment

July 23, 1998.

Take notice that on July 15, 1998, IMC Global, Inc. (IMC) filed the above-referenced petitions, pursuant to section 502(c) of the Natural Gas Policy Act of 1978. IMC's petitions, for various reasons, reject (in whole or in part) the Kansas ad valorem tax refund claims made by the pipelines listed below.

Pipeline	Docket No.
Colorado Interstate Gas Company.	SA98-96-000
Northern Natural Gas Company.	SA98-97-000
Williams Gas Pipelines Central, Inc.	SA98-98-000