Respondent's Obligation: Required to obtain or retain benefits.

*OMB Desk Officer:* Mr. Peter N. Weiss. Written comments and

recommendations on the proposed information collection should be sent to Mr. Weiss at the Office of Management and Budget, Desk Officer for DoD, Room 10236, New Executive Office Building, Washington, DC 20503.

DoD Clearance Officer: Mr. Robert Cushing.

Written requests for copies of the information collection proposal should be sent to Mr. Cushing. WHS/DIOR, 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202–4302.

Dated: July 22, 1998.

## Patricia L. Toppings,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 98–20096 Filed 7–27–98; 8:45 am] BILLING CODE 5000–04–M

#### **DEPARTMENT OF EDUCATION**

# Submission for OMB Review; Comment Request

**AGENCY:** Department of Education. **ACTION:** Submission for OMB review; comment request.

SUMMARY: The Acting Deputy Chief Information Officer, Office of the Chief Information Officer, invites comments on the submission for OMB review as required by the Paperwork Reduction Act of 1995.

**DATES:** Interested persons are invited to submit comments on or before August 27, 1998.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Danny Werfel, Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street, NW., Room 10235, New Executive Office Building, Washington, DC 20503. Requests for copies of the proposed information collection requests should be addressed to Patrick J. Sherrill, Department of Education, 600 Independence Avenue, SW, Room 5624, Regional Office Building 3, Washington, DC 20202–4651.

# FOR FURTHER INFORMATION CONTACT: Patrick J. Sherrill (202) 708–8196. Individuals who use a telecommunications device for the deaf

(TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

**SUPPLEMENTARY INFORMATION:** Section 3506 of the Paperwork Reduction Act of

1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Acting Deputy Chief Information Officer, Office of the Chief Information Officer, publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection. grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

Dated: July 22, 1998.

# Hazel Fiers,

Acting Deputy Chief Information, Officer, Office of the Chief Information Officer.

#### Office of the Under Secretary

Type of Review: New.

Title: Evaluation of Upward Bound. Frequency: On occasion.

Affected Public: Individuals or households; Not-for-profit institutions.

Reporting and Recordkeeping Hour Burden:

Responses: 9,429. Burden Hours: 6,825.

Abstract: The Upward Bound program aims to increase the chances that disadvantaged youth will enroll and succeed in college. The Department of Education needs this evaluation to assess the impact of Upward Bound on student outcomes such as college enrollment, persistence, and achievement. Respondents include Upward Bound project directors and a longitudinal panel of Upward Bound students.

[FR Doc. 98–20037 Filed 7–27–98; 8:45 am] BILLING CODE 4000–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-657-000]

## Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

July 22, 1998.

Take notice that on July 8, 1998, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, Suite 125, Houston, Texas 77001, filed in Docket No. CP98-657-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205, 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate 7.1 miles of 16-inch diameter pipeline and appurtenances and a new delivery point in St. Charles Parish, Louisiana, under Columbia Gulf's blanket certificate issued in Docket No. CP83-496-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to Public inspection.

Columbia Gulf proposes to construct, own and operate the facilities in order to make deliveries to Entergy Louisiana Inc. (ELI), a retail electric utility company which has requested transportation service from Columbia. It is stated that the pipeline facilities will extend from Columbia Gulf's existing Paradis lateral to an interconnection with Evangeline Gas Pipeline, L.P., where the new delivery point will be located. It is asserted that Columbia Gulf will initially deliver up to 100,000 Dt equivalent of natural gas per day to ELI on an interruptible basis pursuant to its ITS-2 rate schedule, with firm service to come later. It is estimated that the cost of the proposed facilities will be approximately \$5.784.800. It is explained that the proposed deliveries will not impact Columbia Gulf's existing peak day obligations to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the intent notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest if filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

# David P. Boergers,

Acting Secretary.

[FR Doc. 98-20066 Filed 7-27-98; 8:45 am]

BILLING CODE 6717-01-M

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. MG98-7-001]

# Midcoast Interstate Transmission, Inc.; Notice of Filing

July 22, 1998.

Take notice that on July 13,1998, Midcoast Interstate Transmission, Inc. (Midcoast) filed standards of conduct in response to the Commission's June 12, 1998 order requiring Midcoast to revise its standards of conduct.<sup>1</sup>

Midcoast states that it has served copies of its revised standards of conduct upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR §§ 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98-20065 Filed 7-27-98; 8:45 am]

BILLING CODE 6717-01-M

#### 183 FERC ¶ 61,296 (1998).

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-671-000]

## Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

July 22, 1998.

Take notice that on July 15, 1998, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP98-671-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own, and operate a new delivery point (Yates Delivery Point), located in Coweta County, Georgia, for Georgia Power Company (Georgia Power), an electric generation and distribution company, under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco proposes that the Yates Delivery Point will consist of two 16-inch valve tap assemblies, a meter station with four 12-inch meter tubes, and other appurtenant facilities near milepost 1011.25 on Transco's Mainline, located in Coweta County, Georgia. Transco states that Georgia Power will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at the Yates Delivery Point for use as fuel at the Yates Power Plant in Coweta County, Georgia.

Transco states that the new Yates Delivery Point will be used by Georgia Power to receive up to the dekatherms equivalent of 369,000 Mcf of gas per day from Transco. Transco declares that the gas delivered through the new Yates Delivery Point will be received by Georgia Power for fuel in its capacity as an electric generation and distribution company. Transco asserts that Georgia Power is not currently a transportation customer of Transco. Upon completion of the Yates Delivery Point, Transco states it will commence transportation service to Georgia Power pursuant to Transco's Rate Schedules FT-R or IT and Part 284(G) of the Commission's Regulations. Transco declares that Georgia Power may have access in the future to Rate Schedule FT service in the event Georgia Power becomes a replacement shipper for a permanent release of firm capacity or if new firm

capacity becomes available through an expansion of Transco's system.

Transco states that the estimated total cost of Transco's proposed facilities is approximately \$1,005,000, with Georgia Power reimbursing them for all costs associated with such facilities. Transco asserts that the addition of the Yates Delivery Point will have no significant impact on Transco's peak day or annual deliveries, and is not prohibited by their FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

# David P. Boergers,

Acting Secretary.

[FR Doc. 98-20067 Filed 7-27-98; 8:45 am] BILLING CODE 6717-01-M

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-668-000]

## Trancontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

July 22, 1998.

Take notice that on July 13, 1998. Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP98-668-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate a sales tap for marathon Oil Company (Marathon), under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco proposes to install, own and operate a new sales tap to Marathon on an existing platform in Block 331,