MMBtu, respectively. Koch further reports that Willmut reimbursed Koch Gateway approximately \$53,000 for construction costs.

construction costs.

Any person or the Commission's staff may, within 54 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filled within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–19590 Filed 7–22–98; 8:45 am]

#### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-654-000]

#### Mississippi River Transmission Corporation; Notice of Request Under Blanket Authorization

July 17, 1998.

Take notice that on July 6, 1998, Mississippi River Transmission Corporation (MRT), 1111 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP98-654-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for the abandonment, construction and operation of certain facilities in St. Louis, Missouri, under MRT's blanket certificate issued in Docket No. CP98-482–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, MRT proposes to relocate facilities by abandoning a 6-inch delivery tap and installing and operating a new 4-inch delivery tap on MRT's St. Louis Line to serve Laclede Gas, a local distribution company in St. Louis, Missouri. MRT states that the total estimated volumes to be delivered to these facilities are 5,000 MMBtu annually and 15 MMBtu on a peak day. The total estimated cost of the relocation is \$100,477.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–19589 Filed 7–22–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. ER98-3096-000]

### Pepco Services, Inc.; Notice of Issuance of Order

July 17, 1998.

Pepco Services, Inc. (Pepco Services), a wholly-owned subsidiary of Potomac Capital Investment Corporation which is, in turn, a wholly-owned subsidiary of Potomac Electric Power Company, filed an application for Commission authorization to engage in the marketing of energy and power at wholesale and the brokering of energy and capacity at wholesale, and for certain waivers and authorizations. In particular, Pepco Services requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Pepco Services. On July 16, 1998, the Commission issued an Order Accepting For Filing Proposed Market-Based Rates (Order), in the above-docket proceeding.

The Commission's July 16, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Pepco Services should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

- (D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, Pepco Services is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Pepco Services, compatible with the public interest, and reasonably necessary or appropriate for such purposes.
- (F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Pepco Service's issuances of securities or assumptions of liabilities \* \* \*

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 17, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–19596 Filed 7–22–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP98-662-000]

### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 17, 1998.

Take notice that on July 10, 1998, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed in Docket No. CP98-662–000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a sales tap in Jefferson Davis Parish, Louisiana under Tennessee's blanket certificate issued in Docket No. CP82-413–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The tap had been used for a direct sale of natural gas for agricultural purposes since an in-service date of March 17, 1967. Tennessee states that the meter has been inactive for some time and that no customer is being serviced by the farm tap.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–19591 Filed 7–22–98; 8:45am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP98-663-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 17, 1998.

Take notice that on July 10, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP98-633-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to convert an existing receipt point, located in Hancock County, Mississippi, to a delivery point in order to provide transportation service to Entex, a Division of NorAm Energy Corporation (Entex), under Tennessee's blanket certificate issued in Docket No. CP82-413–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes, at Entex's request, to convert an existing receipt point, located on its system at

approximately Mile Post 530-2+0.10 on Tennessee's 36-inch Delta Portland Line 500–2 in Hancock County, Mississippi, to a delivery point in order to provide a firm transportation service up to a proposed maximum of 500 to 7,000 dekatherms per day to Entex.

Tennessee states that it will convert the inactive 4-inch receipt meter (#1-1804–1), connected inactive in May 1987) to a delivery meter by reversing the existing 4-inch check valve and installing electronic gas measurement (EGM). Tennessee declares that the existing meter site and interconnecting pipe are within their Station 530 fee property; the meter is owned by Entex. Tennessee asserts that Entex will perform the necessary land improvements and provide and maintain an all-weather access road to the site, as well as install, own, and maintain the measurement facilities and will provide electrical service for the measurement facilities. Tennessee asserts that they will operate the measurement facilities and continue to own, operate, and maintain the side valve assembly as well as install, own, operate, and maintain the EGM, while Entex will continue to own, operate, and maintain the interconnecting pipe.

Tennessee states that Entex will reimburse them for Tennessee's share of the project cost, which is approximately \$29,600. Tennessee asserts that the proposed modification is not prohibited by its tariff, and that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–19592 Filed 7–22–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. MG98-9-002]

## Warren Transportation, Inc.; Notice of Filing

July 17, 1998.

Take notice that on July 13, 1998, Warren Transportation, Inc. (Warren) filed revised standards of conduct in response to a June 12, 1998 Order on Standards of Conduct. 83 FERC ¶ 61,297 (1998).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 3, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–19588 Filed 7–22–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. ER98-3689-000, et al.]

# Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

July 15, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Commonwealth Edison Company Commonwealth Edison Company of Indiana, Inc.

[Docket No. ER98-3689-000]

Take notice that on July 10, 1998, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd) tendered for filing revisions to ComEd's Power Sales and Reassignment of Transmission Rights Tariff (PSRT). The revised PSRT would permit another transmission provider to avoid interrupting or otherwise