

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19339 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission

July 15, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of application:* New Minor License.

b. *Project No.:* 597-003.

c. *Date filed:* June 24, 1998.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Stairs Hydroelectric Project.

f. *Location:* On Big Cottonwood Creek, near the town of Sandy, in Salt Lake County, Utah, about 15 miles southeast of downtown Salt Lake City. The project affects federal lands within the Wasatch-Cache National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Randy Landolt, Director, Hydro Resources, PacifiCorp, 920 SW Sixth Avenue, Portland, OR 97204, (503) 464-5339.

i. *FERC Contact:* Gaylord Hoisington (202) 219-2756.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Brief Description of the Project:* The existing project consists of: (1) A 150-foot-long and 35-foot-high earth-fill diversion dam; (2) a reinforced concrete spillway; (3) a reinforced concrete intake structure; (4) an approximately 2,850-foot-long penstock; (5) an 100-foot-wide by 35-foot-long masonry powerhouse; (6) one turbine generator unit with a rated capacity of 1,200 kilowatts; (7) a 7-foot-wide, 5.3-foot-deep reinforced concrete tailrace; and (8) other appurtenances.

l. With this notice, we are initiating consultation with the **UTAH STATE HISTORIC PRESERVATION OFFICER**

(*SHPO*), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32 (b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19337 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

July 15, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Major License.

b. *Project No.:* 11181-002.

c. *Dated Filed:* November 28, 1994.

d. *Applicant:* Energy Storage Partners, Inc.

e. *Names of Project:* Lorella Pumped Storage Project.

f. *Location:* In Klamath County, Oregon, partially in Bureau of Land Management lands. T39S, R11E, section 35, T40S, R12E, section 2, T40S, R12E, section 1, T40S, R12E, section 12, T40S, R12E, section 11, T40S, R12E, section 14, T40S, R12E, section 22.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825r.

h. *Applicant's Contact:* Mr. Douglas Spaulding, Energy Storage Partners, 1030 North Tyrol Trail, Suite B-101, Minneapolis, MN 55416, (612) 315-309.

i. *FERC Contact:* Hector Perez at (202) 219-2843.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time—see attached standard paragraph D10.

l. *Description of Project:* The proposed project would consist of: (1) An upper reservoir with a gross storage capacity of 16,519 acre-feet and an area of 199 acres

at maximum normal water surface elevation of 5,523 feet above mean sea level (msl), impounded by two, 178-foot-high rock fill embankments with a crest elevation of 5,533 feet msl; (2) an ungated reinforced concrete intake/outlet structure with trashracks; (3) a 24-foot-diameter, 1,326-foot-long vertical power shaft; (4) a 24-foot-diameter, 3,200-foot-long concrete-lined power tunnel; (5) a concrete-lined penstock manifold dividing the power tunnel into four, 12-foot-diameter, 355-foot-long, steel-lined penstocks; (6) a powerhouse with four reversible pump/turbines, with four, 250-megawatt motor/generator units; (7) a 1,500-foot-long by 38-foot-wide D-shaped concrete-lined tailrace tunnel; (8) a lower reservoir with a storage capacity of 18,646 acre-feet and a maximum water surface elevation of 4,191 feet msl, impounded by natural topography and a 57-foot-high earth zoned embankment, with a crest elevation of 4,199.2 feet msl; (9) a 4-mile-long, 500-kilovolt transmission line connecting the project to Captain Jack substation and (10) other appurtenances. The project would operate as a closed system using water supplied by two groundwater wells about 2 miles from the lower reservoir.

m. *Purpose of Projects:* Project power would be sold to a local utility.

n. *This notice also consists of the following standard paragraphs:* D10.

o. *Available Locations of Applications:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the Klamath County Library in Klamath Falls, Oregon.

D10. *Filing and Service of Responsive Documents*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (See Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the

Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19338 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-50844; FRL-6019-4]

Issuance of an Experimental Use Permit

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted an experimental use permit to the following applicant. This permit is in accordance with, and subject to, the provisions of 40 CFR part 172, which defines EPA procedures with respect to the use of pesticides for experimental use purposes.

FOR FURTHER INFORMATION CONTACT: By mail: John Bazuin, Jr., Registration Division (7505C), Office of Pesticide

Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person or by telephone: Crystal Mall #2, 2nd Floor, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305-7381, e-mail: bazuin.john@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: EPA has issued the following experimental use permit:

10182-EUP-63. Issuance. Zeneca Ag Products, Inc., 1800 Concord Pike, Wilmington, DE 19850. This experimental use permit allows the use of up to 800 pounds of the fungicidal active ingredient methyl (E)-2-(2-(6-(2-cyanophenoxy)pyrimidin-4-yl)oxyphenyl)-3-methoxyacrylate (azoxystrobin), in the form of up to 3,500 pounds of the product Quadris SC fungicide, in alternation with Bravo fungicide, to treat a total of up to 1,248 acres of potatoes to: (1) Evaluate the efficacy of the program for control of early blight and late blight; (2) determine the yield and quality benefits of the program, as compared to a standard fungicide program; (3) determine the costs and benefits of the program, as compared to a standard fungicide program; (4) determine the extent of pesticide use reduction possible, as compared to a standard fungicide program; and (5) monitor populations of the early blight and late blight pathogens for baseline sensitivity to the Quadris SC fungicide. This program is authorized only in the State of Wisconsin. This experimental use permit is effective from July 13, 1998 to July 12, 1999. This permit is issued with the limitation that all treated crops will be destroyed or used for research purposes only.

Persons wishing to review this experimental use permit are referred to the designated product manager. Inquiries concerning this permit should be directed to the person cited above. It is suggested that interested persons call before visiting the EPA office, so that the appropriate file may be made available for inspection purposes from 8 a.m. to 4 p.m., Monday through Friday, excluding legal holidays.

Authority: 7 U.S.C. 136.

List of Subjects

Environmental protection,
Experimental use permits.

Dated: July 15, 1998.

James Jones,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 98-19404 Filed 7-20-98; 8:45 am]

BILLING CODE 6560-50-F

FEDERAL COMMUNICATIONS COMMISSION

Public Information Collections Approved by Office of Management and Budget

July 14, 1998.

The Federal Communications Commission (FCC) has received Office of Management and Budget (OMB) approval for the following public information collections pursuant to the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid control number. For further information contact Shoko B. Hair, Federal Communications Commission, (202) 418-1379.

Federal Communications Commission

OMB Control No.: 3060-0715.

Expiration Date: 06/30/2001.

Title: Implementation of the Telecommunications Act of 1996: Telecommunications Carriers' Use of Customer Proprietary Network Information and Other Customer Proprietary Network.

Form No.: N/A.

Respondents: Business or other for-profit.

Estimated Annual Burden: 4832 respondents; 161.62 hours per response (avg.); 780,989 total annual burden hours for all collections.

Estimated Annual Reporting and Recordkeeping Cost Burden: \$229,520,000.

Frequency of Response: On occasion; one-time.

Description: In the Second Report and Order issued in CC Docket No. 96-115, released 3/98, the Commission seeks to implement the statutory obligations of section 222 of the Telecommunications Act of 1996. In addition, the Commission undertakes a review of the current regulatory customer proprietary network information (CPNI) framework and addresses issues deferred to this proceeding from other Commission proceedings. In fulfillment of these goals, the Commission imposes certain collections of information on all telecommunications carriers. Collections Adopted in the Second Report and Order: (a) Customer Approval (47 U.S.C. Section 222(c)(1)): If carriers choose to use CPNI to market service offerings outside the customer's existing service, they must obtain customer approval. Carriers are permitted to obtain such approval through written, oral, or electronic means. Carriers are permitted to use