

Description: Section 201 of the Federal Credit Union Act (12 U.S.C. 1781) requires state-chartered credit unions desiring federal insurance to submit an application. The requirement also applies to federal credit unions converting to state charters and desiring federal insurance.

Respondents: State chartered credit unions and federal credit unions converting to state charter that desire federal insurance of member accounts.

Estimated No. of Respondents/Recordkeepers: 61.

Estimated Burden Hours Per Response: 4.5 hours.

Frequency of Response: As required.
Estimated Total Annual Burden Hours: 268.

Estimated Total Annual Cost: N/A.

By the National Credit Union Administration Board on July 13, 1998.

Becky Baker,

Secretary of the Board.

[FR Doc. 98-19244 Filed 7-17-98; 8:45 am]

BILLING CODE 7535-01-P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of the OMB review of information collection and solicitation of public comment.

SUMMARY: The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:* Revision.

2. *The title of the information collection:*

NRC Form 327—Special Nuclear Material (SNM) and Source Material (SM) Physical Inventory Summary Report;

NUREG/BR-0096—Instructions and Guidance for Completing Physical Inventory Summary Reports.

3. *The form number, if applicable:* NRC Form 327.

4. *How often the collection is required:* The frequency of reporting

corresponds to the frequency of required inventories, which depends essentially on the strategic significance of the SNM covered by the particular license. Certain licensees possessing strategic SNM are required to report inventories every 2 months. Licensees possessing SNM of moderate strategic significance must report every 6 months. Licensees possessing SNM of low strategic significance must report annually.

5. *Who will be required or asked to report:* Fuel facility licensees possessing special nuclear material.

6. *An estimate of the number of responses:* 23.

7. *The estimated number of annual respondents:* 10.

8. *An estimate of the total number of hours needed annually to complete the requirement or request:* 98 (an average of approximately 4.25 hours per response for 23 responses).

9. *An indication of whether Section 3507(d), Pub. L. 104-13 applies:* Not applicable.

10. *Abstract:* NRC Form 327 is submitted by fuel facility licensees to account for special nuclear material. The data is used by NRC to assess licensee material control and accounting programs and to confirm the absence of (or detect the occurrence of) special nuclear material theft or diversion. NUREG/BR-0096 provides specific guidance and instructions for completing the form in accordance with the requirements appropriate for a particular licensee.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW (lower level), Washington, DC. OMB clearance requests are available at the NRC worldwide web site (<http://www.nrc.gov>) under the FedWorld collection link on the home page tool bar. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer by August 19, 1998: Erik Godwin, Office of Information and Regulatory Affairs (3150-0139), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be submitted by telephone at (202) 395-3084.

The NRC Clearance Officer is Brenda Jo. Shelton, 301-415-7233.

Dated at Rockville, Maryland, this 10th day of July, 1998.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 98-19225 Filed 7-17-98; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of the OMB review of information collection and solicitation of public comment.

SUMMARY: The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:* revision.

2. *The title of the information collection:*

NRC Form 4, "Cumulative Occupational Exposure History"

NRC Form 5, "Occupational Exposure Record for a Monitoring Period."

3. *The form number if applicable:* NRC Forms 4 and 5

4. *How often the collection is required:* NRC Form 4 is generated for each individual who is likely to receive, in one year, an occupational dose requiring monitoring as described § 20.1502. It is maintained by the licensee until the Commission terminates the license. It is not submitted to the NRC. NRC Form 5 is prepared by all NRC licensees and is submitted only by those licensees listed in 10 CFR 20.2206(a) to the NRC annually.

5. *Who will be required or asked to report:* NRC licensees listed in 10 CFR 20.2206(a).

6. *An estimate of the number of responses:*

NRC Form 4

22,373

NRC Form 5

records maintained 497,635
reports submitted 173,536

7. *The estimated number of annual respondents:*

NRC Form 4

300 (109 reactor sites and 191 materials licensees)
NRC Form 5

5,986 licensees maintain records
300 (109 reactor sites and 191 materials licensees) are required to submit reports in accordance with 10 CFR 20.2206(a)

8. An estimate of the total number of hours needed annually to complete the requirement or request:

NRC Form 4

11,187 hours or an average of 0.5 hours per response.

NRC Form 5

175,957 hours—163,957 recordkeeping hours (an average of 0.33 hours per record \times 83 individuals \times 5,986 licensees) and 12,000 reporting hours in accordance with 10 CFR 20.2206(a) (an average of 40 hours per licensee \times 300 licensees).

9. An indication of whether Section 3507(d), Pub. L. 104-13 applies: Not applicable.

10. Abstract: NRC Form 4 is used to record the summary of an individual's cumulative occupational radiation dose for the current year to ensure that dose does not exceed regulatory limits. NRC Form 5 is used to record and report the results of individual monitoring for occupational dose from radiation during a one-year period to ensure regulatory compliance with annual dose limits.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW (lower level), Washington, DC. OMB clearance requests are available at the NRC worldwide web site (<http://www.nrc.gov>) under the FedWorld collection link on the home page tool bar. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer by August 19, 1998: Erik Godwin, Office of Information and Regulatory Affairs (3150-0005, 3150-0006), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be submitted by telephone at (202) 395-3084.

The NRC Clearance Officer is Brenda Jo. Shelton, 301-415-7233.

Dated at Rockville, Maryland, this 10th day of July, 1998.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 98-19226 Filed 7-17-98; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-335]

Florida Power and Light (St. Lucie Unit 1); Confirmatory Order Modifying License Effective Immediately

I

Florida Power and Light, (FPL or the Licensee) is the holder of Facility Operating License No. 50-335, which authorizes operation of St. Lucie Plant, Unit 1, located in St. Lucie County, Florida.

II

The staff of the U.S. Nuclear Regulatory Commission (NRC) has been concerned that Thermo-Lag 330-1 fire barrier systems installed by Licensees may not provide the level of fire endurance intended and that Licensees that use Thermo-Lag 330-1 fire barriers may not be meeting regulatory requirements. During the 1992 to 1994 timeframe, the NRC staff issued Generic Letter (GL) 92-08, "Thermo-Lag 330-1 Fire Barriers," and subsequent requests for additional information that requested Licensees to submit plans and schedules for resolving the Thermo-Lag issue. The NRC staff has obtained and reviewed all Licensees' corrective plans and schedules. The staff is concerned that some Licensees may not be making adequate progress toward resolving the plant-specific issues, and that some implementation schedules may be either too tenuous or too protracted. For example, several Licensees informed the NRC staff that their completion dates had slipped by 6 months to as much as 3 years. For plants that have completion action scheduled beyond 1997, the NRC staff has met with these Licensees to discuss the progress of the Licensees' corrective actions and the extent of Licensee management attention regarding completion of Thermo-Lag corrective actions. In addition, the NRC staff discussed with Licensees the possibility of accelerating their completion schedules.

FPL was one of the Licensees with which the NRC staff held meetings. At these meetings, the NRC staff reviewed with FPL the schedule of Thermo-Lag corrective actions described in FPL submittals to the NRC dated October 27, 1995, and August 27, 1996. Based on the information submitted by FPL as supplemented by letter dated June 3, 1998, the NRC staff has concluded that the schedules presented are reasonable. This conclusion is based on (1) the amount of installed Thermo-Lag, (2) the complexity of the plant-specific fire

barrier configurations and issues, (3) the need to perform certain plant modifications during outages as opposed to those that can be performed while the plant is at power, and (4) integration with other significant, but unrelated issues that FPL is addressing at its plant. In order to remove compensatory measures such as fire watches, it has been determined that resolution of the Thermo-Lag corrective actions by FPL must be completed in accordance with current FPL schedules. By letter dated May 1, 1998, the NRC staff notified FPL of its plan to incorporate FPL's schedule commitment into a requirement by issuance of an order and requested consent from the Licensee. By letter dated June 3, 1998, the Licensee provided its consent to issuance of a Confirmatory Order.

III

The Licensee's commitment as set forth in its letter of June 3, 1998 is acceptable and is necessary for the NRC to conclude that public health and safety are reasonably assured. To preclude any schedule slippage and to assure public health and safety, the NRC staff has determined that the Licensee's commitments in its June 3, 1998, letter be confirmed by this Order. The Licensee has agreed to this action. Based on the above, and the Licensee's consent, this Order is immediately effective upon issuance.

IV

Accordingly, pursuant to sections 103, 161b, 161i, 161o, 182, and 186 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR 2.202 and 10 CFR Part 50, *it is hereby ordered*, effective immediately, that:

FPL shall complete final implementation of Thermo-Lag 330-1 fire barrier corrective actions at St. Lucie Unit 1, as described in FPL letters L-97-19 dated March 17, 1997, and L-98-134 dated June 3, 1998, by December 31, 1998. There are three exceptions to this commitment as discussed in FPL letter L-98-134.

1. The proposed corrective action for the Thermo-Lag wall separating the St. Lucie Unit 1 cable spreading room and "B" switchgear room will not be completed by December 31, 1998. As discussed in L-98-134, FPL will complete the implementation of this proposed corrective action by the completion of the St. Lucie Unit 1 1999 refueling outage (SL1-16).

2. Thermo-Lag ampacity derating methodology issues, which are still under NRC review, will likely not be resolved by December 31, 1998. Schedules for any corrective actions related to ampacity derating will be determined separately and are not part of this Order.