

284 of the Commission's Regulations, measurement facilities constructed under Section 311 of the Natural Gas Policy Act and Subpart B, Part 284 of the Commission's Regulations; and (2) abandon obsolete measurement facilities and install upgraded delivery facilities at Delhi, Oklahoma to continue service to Arkla, a division of NorAm Energy Corporation (Arkla).

NorAm states that pursuant to Section 311, that it upgraded an existing delivery tap located on NorAm's Line 11-2 at pipeline station no. 355+41 in Comanche County, Oklahoma. It is stated that Arkla requested upgraded service and increased deliveries at that location, and that NorAm accordingly installed a Roots rotary 16M meter and two 1-inch Fisher regulators at an estimated cost of \$600. (It is averred that Arkla fabricated the new meter and regulators and donated those facilities to NorAm at no cost.) NorAm states that it will own and operate those facilities and seeks authority to operate those facilities under Subpart G. NorAm estimates that up to 69,370 dekatherms (Dt) will be delivered to that tap annually and 651 Dt on a peak day.

At Delhi, Oklahoma, NorAm proposes to abandon and junk an American AL 800 meter, one 1-inch Fisher 630 regulator and one 1-inch Reliance 1800 regulator located at an existing town border station on NorAm's Line 8 at pipeline station no. 400+62 in Beckham County, Oklahoma. NorAm states that it will install a Roots 11M positive displacement meter and one 1-inch 399 Fisher regulator at an estimated cost of \$600. (It is indicated that Arkla will fabricate the new meter and regulator and donate those facilities to NorAm at no cost.) The estimated volumes to be delivered to that tap are approximately 10,409 Dt annually and 492 Dt on a peak day.

NorAm states that the volumes in this request will be within Arkla's certificated entitlements, and that NorAm's tariff does not prohibit the addition of new delivery points. It is further stated that NorAm has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-345-000]

Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 14, 1998.

Take notice that on July 8, 1998, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 1998. In order to allow time for computer system development, Northern Border requests approval of the following tariff sheets by September 1, 1998.

Second Revised Sheet Number 100
Second Revised Sheet Number 105
Second Revised Sheet Number 112
First Revised Sheet Number 125
First Revised Sheet Number 126
First Revised Sheet Number 133
First Revised Sheet Number 134
First Revised Sheet Number 135
Second Revised Sheet Number 150
Original Sheet Number 208A
Second Revised Sheet Number 234
Second Revised Sheet Number 235
Second Revised Sheet Number 237
Second Revised Sheet Number 238
Third Revised Sheet Number 239
Second Revised Sheet Number 240
Third Revised Sheet Number 241
Third Revised Sheet Number 249
Third Revised Sheet Number 250
First Revised Sheet Number 250A
Original Sheet Number 250B
Third Revised Sheet Number 251
Third Revised Sheet Number 253
Third Revised Sheet Number 255
Third Revised Sheet Number 256
Third Revised Sheet Number 257
Second Revised Sheet Number 258
Second Revised Sheet Number 260
First Revised Sheet Number 400
First Revised Sheet Number 401
First Revised Sheet Number 419
Original Sheet Number 419A
First Revised Sheet Number 420

Northern Border's states that its proposed tariff changes will identify

and allocate separately the capacity on its system that results from ambient conditions and the capacity that results from unnominated firm. Firm shippers will receive a daily entitlement to use the ambient related capacity (Daily Ambient Capacity), which is projected to be available on a Gas Day above the shipper's contracted firm Maximum Receipt Quantity. Under this proposal to allocate Daily Ambient Capacity as a firm shipper entitlement, Northern Border, in compliance with Order No. 587-G, will be able to administer bumping more efficiently and with less disruption to the marketplace because reduced interruptible volumes will be subject to bumping by firm shippers.

Northern Border states that copies of this filing have been sent to all of Northern Border's affected shippers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19195 Filed 7-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-649-000]

Northern Natural Gas Company; Notice of Application

July 14, 1998.

Take notice that on July 1, 1998, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, NE 68103-0330, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment by sale to Conoco Inc. (Conoco) certain of its Permian Area facilities, specifically the Tejas and Champlin facilities, located in Glasscock, Irion, Reagan, Sterling, and

Tom Green Counties, Texas, and certain services rendered thereby. Northern also requests permission and approval to abandon in place the Irion Co. #3 lateral located in Irion County, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northern proposes to convey to Conoco approximately 63 miles of pipeline with diameters ranging between 6 and 8 inches. Northern states that the subject facilities were authorized as gas supply facilities pursuant to budget-type certificate authority granted in Docket Nos. CP79-2, CP80-148, and CP80-546. Northern contends that the subject facilities are currently under-utilized by Northern's shippers, since its shippers have generally elected to source their markets from other gas supply receipt points on Northern's pipeline system. Northern also notes that the production attached to the subject facilities is split connected and has not flowed into the system during the past 12 months or longer. Northern states that the Tejas facilities have an estimated capacity of 17,000 Mcf per day (with utilization on a total annual average basis of less than 1,650 Mcf per day of throughput). Currently, Northern states that there are no shippers which hold firm capacity on the Tejas facilities and only one interruptible shipper which transports gas on the subject facilities. Northern notes that the Champlin facilities have an estimated capacity of 14,000 Mcf per day and there are no shippers which hold firm capacity nor has there been any transportation service provided on these facilities during the past 12 months or longer. Northern asserts that Conoco will be filing a Petition for a Declaratory Order seeking a determination that the subject facilities are gathering facilities exempt from the Commission's jurisdiction under Section 1(b). Northern notes that the facilities will be conveyed for a purchase price of \$1,475,000.

Any person desiring to be heard or to make a protest with reference to said application should, on or before August 4, 1998, file with the Federal Energy Regulatory Commission (888 First Street, NE., Washington, DC 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the

appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19184 Filed 7-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-656-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 14, 1998.

Take notice that on July 6, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP98-656-000 a request pursuant to Sections 157.205, 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to modify approval previously received in Docket No. CP97-657-000 to abandon its Issaquah Lateral line, located in King County, Washington, by sale to Puget Sound Energy, Inc. (Puget), under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as

more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest now proposes to abandon the first 407 feet of the 6-inch Issaquah Lateral line by removal, and to abandon the remaining approximately 1.3 mile segment of the lateral by sale to Puget. Northwest states that the pipeline and appurtenances that are removed from the lateral will be scrapped, and that the remaining portion of the lateral will be capped and transferred to Puget.

Northwest states that the estimated cost of removing the 407-foot section of the Issaquah Lateral and appurtenant facilities is estimated to be approximately \$5,750, and that the remaining 1.3 miles of the lateral will be sold in place to Puget for \$77,005, the approximate net book value.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-131-007, GT98-23-001 and RP98-184-001]

Overthrust Pipeline Company; Notice of Tariff Filing

July 14, 1998.

Take notice that on July 10, 1998, Overthrust Pipeline Company tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A the following revised tariff sheets, to be effective as shown below: