

A copy of this filing has been served on Granite State, as well as regulatory agencies in New Hampshire.

Comment date: July 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. California Independent System Operator Corporation

[Docket No. ER98-3594-000]

Take notice that on June 30, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 9, to the ISO Tariff governing the issuance and use of Firm Transmission Rights.

The ISO states that this filing has been served on all parties listed on the official service list in the Docket Nos. EL96-19 and ER96-1663.

Comment date: July 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Open Access Same-time Information System (OASIS) and Standards of Conduct

[Docket No. RM95-9-000]

Take notice that on June 11, 1998, the Commercial Practices Working Group (Commercial Practices Group), filed a letter seeking prompt Commission confirmation that members may voluntarily participate in an industry experiment to improve the completion of next hour transactions by using trial procedures for completing next-hour transactions during a four month experiment. After assessing the results of this test, the Commercial Practices Group may offer further recommendations as warranted.

We invite written comments on this filing on or before July 17, 1998. Any person desiring to submit comments should file an original and 14 paper copies and one copy on a computer diskette in WordPerfect 6.1 format or in ASCII format with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. The comments must contain a caption that references Docket No. RM95-9-000.

Copies of this filing are on file with the Commission and are available for public inspection. The filing will also be posted on the Commission Issuance Posting System (CIPS), an electronic bulletin board and World Wide Web (at WWW.FERC.FED.US) service, that provides access to the texts of formal documents issued by the Commission. The complete text on diskette in WordPerfect format may be purchased from the Commission's copy contractor, La Dorn Systems Corporation. La Dorn Systems Corporation is located in the

Public Reference Room at 888 First Street, N.E., Washington, D.C. 20426.

24. Open Access Same-time Information System (OASIS) and Standards of Conduct

[Docket No. RM95-9-000]

Take notice that on June 19, 1998, the Commercial Practices Working Group (Commercial Practices Group), jointly with the OASIS How Working Group (How Group), tendered for filing a report entitled Industry Report to the Federal Energy Regulatory Commission on OASIS Phase 1-A Business Practices. The Commercial Practices Group and How Group state that the report reflects a consensus based on diverse viewpoints within various customer and provider industry segments. The report offers for Commission adoption a set of business practice standards and guidelines designed to implement FERC policy on transmission service price negotiation and improved consistency of Customer-Provider interactions across OASIS nodes.

We invite written comments on this filing on or before July 31, 1998. Any person desiring to submit comments should file an original and 14 paper copies and one copy on a computer diskette in WordPerfect 6.1 format or in ASCII format with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. The comments must contain a caption that references Docket No. RM95-9-000.

Copies of this filing are on file with the Commission and are available for public inspection. The filing will also be posted on the Commission Issuance Posting System (CIPS), an electronic bulletin board and World Wide Web (at WWW.FERC.FED.US) service, that provides access to the texts of formal documents issued by the Commission. The complete text on diskette in WordPerfect format may be purchased from the Commission's copy contractor, La Dorn Systems Corporation. La Dorn Systems Corporation is located in the Public Reference Room at 888 First Street, N.E., Washington, D.C. 20426.

25. Edison Sault Electric Company

[Docket No. OA98-14-000]

Take notice that on May 26, 1998, Edison Sault Electric Company (Edison Sault), tendered for filing standards of conduct. The Commission previously granted Edison Sault a waiver from the Order No. 889 requirements.¹ Edison Sault states that it is submitting standards of conduct in light of the

merger between Wisconsin Energy Corporation, Inc., and ESELCO, Inc., the parent company of Edison Sault.²

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19067 Filed 7-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 10822-000 and 10823-000 Connecticut]

Summit Hydropower Company; Notice of Availability of Draft Environmental Assessment

July 13, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for original license for the Upper Collinsville Hydroelectric Project and the Lower Collinsville Hydroelectric Project, located on the Farmington River in Hartford County, Connecticut, and has prepared a Draft Environmental Assessment (DEA) for the projects.

Copies of the DEA are available in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

¹ See Black Hills Hydro, Inc., 77 FERC ¶ 61,232 at 61,944 (1996).

² See Wisconsin Energy Corporation, Inc., 83 FERC ¶ 61,069 (1998) (approving the proposed merger).

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. For further information, contact James T. Griffin at (202) 219-2799.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19091 Filed 7-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-203-000 and RP 98-203-000]

Northern Natural Gas Company; Notice of Technical Conference

July 13, 1998.

In the Commission's order issued on May 28, 1998, the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Wednesday, July 15, 1998, at 10:00 a.m., in Hearing Room 6, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19090 Filed 7-16-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6125-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; NSPS Standards of Performance for Coal Preparation Plants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart Y—Standards of Performance for Coal Preparation Plants, OMB Control Number 2060-

0122, expiration date August 31, 1998. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before August 17, 1998.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR, call Sandy Farmer at EPA, by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr/icr.htm>, and refer to EPA ICR No. 1062.06.

SUPPLEMENTARY INFORMATION:

Title: NSPS Subpart Y—Standards of Performance for Coal Preparation Plants (OMB Control Number 2060-0122; EPA ICR No. 1062.06) expiring August 31, 1998. This is a request for extension of a currently approved collection.

Abstract: Owners or operators of the affected facilities described must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and actual dates of start-up; and notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate.

Owners or operators are also required to maintain records of the occurrence and duration of any start-up, shutdown, or malfunction in the operation of an affected facility. These notifications, reports, and records are required, in general for all sources subject to NSPS. There are no additional recordkeeping or reporting requirements specific to coal preparation plants.

Owners or operators of all affected facilities shall install, calibrate, maintain, and continuously operate a monitoring device which continuously measures the temperature of the gas stream of the thermal dryer, and if applicable, the pressure drop across the process scrubbing system. Therefore, the recordkeeping requirements for coal preparation plants that have thermal dryers consist of the occurrence and duration of any start-up and malfunction as described, temperature, pressure drop across any scrubber system, measurements of PM emissions, and the initial performance test results including conversion factors, measurements of PM emissions, and daily charge rates and hours of operation. Records of start-ups, shutdowns, and malfunctions should be noted as they occur. Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, and retain the file for at least two years following the date of

such measurements, maintenance reports and records.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on March 5, 1998 (63 FR 10870). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 37 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners/Operators of Coal Preparation Plants.

Estimated Number of Respondents: 399.

Frequency of Response: Occasionally.
Estimated Total Annual Hour Burden: 14,729 hours.

Estimated Total Annualized Cost Burden: \$14,060.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1062.06 and OMB Control No. 2060-0122 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460; and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.