

initiated support for between five and ten new Outstanding Junior Investigators each year. The program has been very successful and contributes importantly to the vigor of the U.S. High Energy Physics program. Applicants should request support under this notice for normal research project costs as required to conduct their proposed research activities. The full range of activities currently supported by the Division of High Energy Physics is eligible for support under this program.

The DOE expects to make five to ten grant awards in fiscal year 1999 to meet the objectives of this program. It is anticipated that approximately \$400,000 will be available in fiscal year 1999, subject to availability of appropriated funds. In the past, awards have averaged \$50,000 per year, with the number of awards determined by the number of excellent applications and the total funds available for this program.

Multiple year funding of grant awards is expected, with funding provided on an annual basis subject to availability of funds. Renewal beyond the initial project period is normal so long as the recipient's tenure status is unchanged.

Applications will be subjected to a formal competitive merit review and will be evaluated against the following criteria, which are listed in descending order of importance as set forth in 10 CFR Part 605:

1. Scientific and/or technical merit of the project;
2. Appropriateness of the proposed method or approach;
3. Competency of applicant's personnel and adequacy of proposed resources; and
4. Reasonableness and appropriateness of the proposed budget.

General information about development and submission of applications, eligibility, limitations, evaluations and selection processes, and other policies and procedures are contained in the Application Guide for the Office of Energy Research Financial Assistance Program and 10 CFR Part 605. The application guide is available on the World Wide Web at: <http://www.er.doe.gov/production/grants/grants.html>

(The Catalog Of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605)

Issued in Washington, DC, on July 2, 1998.

**John Rodney Clark,**

*Associate Director for Resource Management, Office of Energy Research.*

[FR Doc. 98-19117 Filed 7-16-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-3052-000]

#### PowerSource Corp.; Notice of Issuance of Order

July 13, 1998.

PowerSource Corp. (PowerSource) submitted for filing a rate schedule under which PowerSource will engage in wholesale electric power and energy transactions as a marketer. PowerSource also requested waiver of various Commission regulations. In particular, PowerSource requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by PowerSource.

On July 10, 1998, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by PowerSource should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, PowerSource is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of PowerSource's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 10, 1998. Copies of the full text of the order are available from the Commission's Public Reference Branch,

888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-19062 Filed 7-16-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-3108-000]

#### Rocky Mountain Natural Gas & Electric L.L.C.; Notice of Issuance of Order

July 13, 1998.

Rocky Mountain Natural Gas & Electric L.L.C. (Rocky Mountain) filed a rate schedule under which Rocky Mountain will engage in wholesale electric power and energy transaction as a marketer. Rocky Mountain also requested waiver of various Commission regulations. In particular, Rocky Mountain requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Rocky Mountain.

On July 10, 1998, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Rocky Mountain should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Rocky Mountain is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Rocky Mountain's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 10, 1998.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-19063 Filed 7-16-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-3-17-000]

#### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 13, 1998.

Take notice that on July 1, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 1998.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas

Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers.

Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected costs for the use of electric power for the twelve month period beginning August 1, 1998. Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1 .....	\$(0.020)/dth .....	\$(.0002)/dth .....	\$(.0009)/dth.
Market 2 .....	\$(0.064)/dth .....	\$(.0006)/dth .....	\$(.0027)/dth.
Market 3 .....	\$(0.093)/dth .....	\$(.0008)/dth .....	\$(.0039)/dth.

Texas Eastern states that copies of its filing have been served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-19089 Filed 7-16-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1849-001, et al.]

#### California Independent System Operator Corporation, et al., Electric Rate and Corporate Regulation Filings

July 9, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. California Independent System Operator Corporation

[Docket No. ER98-1849-001]

Take notice that on July 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Northern California Power Agency and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

*Comment date:* July 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. California Independent System Operator Corporation

[Docket No. ER98-1891-001]

Take notice that on July 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between the City of Riverside and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

*Comment date:* July 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Montana Power Company

[Docket Nos. ER98-2382-001, OA97-679-001 and OA96-199-005]

Take notice that on June 26, 1998, Montana Power Company tendered for filing its compliance filings in the above-referenced dockets.