

package forms (No.'s 1 through 6 and 7 if applicable) may be accessed at <http://www.id.doe.gov/doiid/application.html>. Sources intending to propose should send a notice of intent to propose to Mr. Hillebrant (point of contact listed above) by July 15, 1998. Deadline for receipt of applications is July 31, 1998, with additional time allowed for cost share commitment information submittal. Hard copies of the solicitation and the application forms may also be requested from Mr. Hillebrant.

Issued in Idaho Falls, Idaho, on June 24, 1998.

R. Jeffrey Hoyles,

Director, Procurement Services Division.

[FR Doc. 98-18972 Filed 7-15-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-650-000]

Equitrans, L.P.; Notice of Application

July 10, 1998.

Take notice that on July 2, 1998, Equitrans, L.P. (Equitrans) located at 3500 Park Lane, Pittsburgh, Pennsylvania 15275 filed in the referenced docket an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended and Part 157 of the Federal Energy Regulatory Commission's Regulations thereunder (18 CFR Sections 157.7 and 157.18), requesting issuance of a Commission order authorizing Equitrans to effect the sale and transfer to Tri-County Oil & Gas Company (Tri-County) certain of its natural gas gathering facilities comprising the North Littleton gathering system, located in Wetzel and Monongalia Counties, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Equitrans seeks a determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Specifically, Equitrans proposes to abandon and transfer to Tri-County, the North Littleton gathering system consisting of 216 segments of pipe totaling 214,028 feet and ranging from 2 to 16 inches in diameter with each segment less than 2 miles in length and 13 metering stations. Equitrans proposes to sell these facilities to Tri-County for the negotiated amount of \$238,744.

Currently, Equitable Gas Company (Equitable), the predominant shipper on

the North Littleton system and an affiliate of Equitrans, serves the communities of Burton, Eastview and Hundred, West Virginia as well as 92 rural distribution customers from taps on the system. In addition, Equitable and other third parties ship local production on the system for delivery to Carnegie Interstate Pipeline Company or the transmission system of Equitrans. Equitrans indicates that Tri-County has agreed that none of these arrangements with Equitrans, Equitable and other third party shippers will be discontinued, and that for a period of two years, Tri-County has agreed that the gathering charge to shippers will not exceed the maximum rate for gathering which Equitrans is authorized to charge under its FERC Gas Tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 31, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed with the time required herein or if the Commission on its own review of the matter, finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Equitrans to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18918 Filed 7-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-610-003]

Granite State Gas Transmission, Inc.; Notice of Compliance Filing

July 10, 1998.

Take notice that on June 26, 1998, Granite State Gas Transmission, Inc. (Granite State), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised and original tariff sheets:

First Revised Sheet Nos. 27 through 28
Original Sheet Nos. 29 and 30
First Revised Sheet No. 100
First Revised Sheet No. 183
Original Sheet Nos. 184 through 199

The tariff sheets are filed in compliance with the provisions of the May 27, 1998 certificate order issued in CP96-610-000.¹ Granite State states that the tariff sheets reflect the initial rates for the firm LNG storage and vaporization service approved in the certificate order and the provisions of Rate Schedule LNG-1 for firm service. The filing also includes a proposed Rate Schedule LNG-2 for interruptible peaking storage service and the proposed rates for such service.

Granite State further states that it will file substitute replacement tariff sheets with effective dates not less than 60 days before the date on which the completed and tested storage facility is ready to receive shipments of LNG for injection and storage. Granite State says it will also file, at that time, any revisions to the General Terms and Conditions of its tariff that are necessary to reflect the effect of the two new storage services and any proposed changes in the initial rates, if necessary. Granite State says that it must file an executed contract with Northern Utilities, Inc. for firm peaking storage service under Rate Schedule LNG-1 before construction can commence, as conditioned by the certificate order. Granite State also says that when it submits the executed contract, it will also file the forms of requests for service under Rate Schedules LNG-1 and LNG-2 and the forms of contracts for service in tariff sheet format.

¹ See 83 FERC ¶ 61,194.

The subject sheets will be reviewed as pro forma tariff sheets. A further order will be issued prior to the filing by Granite State of tariff sheets not less than 30 days nor more than 60 days prior to the proposed effective date.

Any person desiring to be heard or to make any protest with reference to said filing should on or before July 31, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18921 Filed 7-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-517-001]

NorAm Gas Transmission Company; Notice of Amended Application

July 10, 1998.

Take notice that on July 1, 1998, NorAm Gas Transmission Company (NGT), a subsidiary of NorAm Energy Corporation, whose main office is located at 111 Louisiana Street, Houston, Texas 77210-4455, filed in the referenced docket an amended application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder (18 CFR 157.7 and 157.18), requesting issuance of a Commission order authorizing NGT to effect the sale and transfer to NorAm Field Services Corporation (NFS) of Line 0-577 and equipment appurtenant thereto, located in Haskell County, Oklahoma and all as more fully set forth in the application which is on file with the Commission and open to public inspection.

NGT seeks a determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Specifically, NGT proposes to abandon and transfer to NFS Line 0-577, a gas supply line that was inadvertently omitted from the original application filed May 12, 1997. Line 0-577 is 10.39 miles of 6-inch diameter pipe that operates at a pressure of 150 psig and carries undehydrated gas. NGT proposes to sell these facilities to NFS for the net book value of the assets at the time of closing, which at this time is estimated to be \$339,450.15.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 27, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein or if the Commission on its own review of the matter, finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18920 Filed 7-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-655-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 10, 1998.

Take notice that on July 6, 1998, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP98-655-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new meter station, located in Kittitas County, Washington to accommodate a request for service by Puget Sound Energy, Inc. (Puget), under Northwest's blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to construct and operate a new meter station to be named the Kittitas Meter Station, located in Kittitas County, Washington, to accommodate a request by Puget for a new delivery point to serve a new market in the Kittitas, Washington area under authorized transportation agreements.

Northwest states that Northwest and Puget have entered into a Facilities Agreement dated May 19, 1998, where Northwest has agreed to construct and own a new 6-inch tap and appurtenant facilities on its 8-inch Wenatchee Lateral and to design and install electronic flow measurement (EFM) equipment at the proposed meter station. Northwest declares that Puget has agreed to construct and own the remainder of the proposed meter station facilities, which will consist of a 12-inch turbine meter, filter, valves, EFM equipment, and appurtenances, to be constructed on a site acquired by Puget. Northwest states that together the tap and meter facilities will comprise the new Kittitas Meter Station that will be operated by Northwest as part of its open-access transportation system.

Northwest asserts that the delivery capacity of the new Kittitas Meter Station will depend upon the pressure that exists on the Wenatchee Lateral at the time of delivery. Northwest declares that the meter station's projected initial deliveries are estimated to be in the range of 375 Dth per day and the MAOP will be 850 psig.