

with the Commission and is available for public inspection:

- a. *Type of Application*: Minor License.
- b. *Project No.*: 2487-006.
- c. *Date filed*: December 10, 1997.
- d. *Applicant*: John M. Skorupski.
- e. *Name of Project*: Hoosick Falls Hydroelectric Project.
- f. *Location*: On the Hoosic River in Rensselaer County, New York.
- g. *Filed pursuant to*: Federal Power Act, 16 USC 791(a)-825(r).
- h. *Applicant Contact*:
John M. Skorupski, 71 River Road,
Hoosick Falls, New York, (518) 686-0062
- i. *FERC Contact*: John Costello at (202) 219-2914.
- j. *Deadline Date*: See standard paragraph D10.
- k. *Status of Environmental Analysis*: This application has been accepted for filing and is ready for environmental analysis at this time.
- l. *Description of Project*: The proposed project would consist of: (1) an existing 16-foot-high and 14.5-foot-long dam; (2) an existing 16-acre reservoir; (3) a powerhouse containing two generating units for a total installed capacity of 830 KW; (4) a 500-foot-long transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 3,700 MWh, for the project.
- m. *Purpose of Project*: Project power would be provided to Niagara Mohawk Power Corporation; who would either use the power or utilize it for sale to their customers.
- n. *This notice also consists of the following standard paragraphs*: A4 and D10.

o. *Available Locations of Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Washington, DC 20426 or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Clark Engineering & Surveying, P.C., 658 Route 20, New Lebanon, New York, 12125 or by calling (518) 794-8613.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application

must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b).

Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission

in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-18794 Filed 7-14-98; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

July 9, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Minor License.
- b. *Project No.*: 2110-003.
- c. *Date Filed*: June 26, 1998.
- d. *Applicant*: Consolidated Water Power Company.
- e. *Name of Project*: Stevens Point Hydroelectric Project.
- f. *Location*: On the Wisconsin River in the Town of Stevens Point, Portage County, Wisconsin.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contract*: Kenneth K. Knapp, Consolidated Water Power Company, P.O. Box 8050, Wisconsin Rapids, Wisconsin 54495, (715) 422-3073.
- i. *FERC Contact*: Chris Metcalf (202) 219-2810.
- j. *Comment Date*: 60 days from the filing date shown in paragraph (c).
- k. *Description of Project*: The existing operating project consists of: (1) a 28-foot-high and 1,390-foot-long concrete gravity dam composed of a powerhouse section, a spillway section with fifteen Tainter gates, and dikes at the ends of the dam; (2) a 3,915-acre reservoir at water surface elevation 1,087.4 feet National Geodetic Vertical Datum (NGVD); (3) a 2,000-foot-long concrete uncontrolled overflow spillway located about 1¼ mile upstream of the dam having crest elevation at 1,088.6 feet NGVD; (4) a powerhouse with six generating units each rated at 640-kW; (5) generator leads; and (6) appurtenant electrical facilities necessary to interconnect with transmission system.
- l. With this notice, we are initiating consultation with the *Wisconsin State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.
- m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if

any resource agency, Indian Tribe, or person believes that an additional scientific study be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18813 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-346-000, TM97-3-24-000, and RP98-123-000]

Equitrans, L.P.; Notice of Informal Settlement Conference

July 9, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on Wednesday, July 15, 1998, at 10:00 a.m., and will continue on Thursday, July 16, 1998, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, for the purpose of reviewing the draft settlement documents in the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Irene E. Szopo at (202) 208-1602 or Robert A. Young at (202) 208-5705.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18812 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-309-000]

Great Lakes Gas Transmission Company; Notice of Technical Conference

July 9, 1998.

On July 16, 1998, the staff of the Office of Pipeline Regulation (OPR) will

conduct a technical conference with representatives of the Great Lakes Gas Transmission Company and Entrix, OPR's third party contractor for the Great Lakes 300 Expansion Project Environmental Impact Statement (EIS). The purpose of the conference is to discuss the proposed schedule for the EIS and the timing for providing environmental information required for completion of the EIS.

The conference will be held at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Although all interested parties may attend, only issues pertaining to the scheduling of environmental information needed to complete the EIS will be discussed.

For further information, please contact Paul McKee at (202) 208-1088.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18782 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-342-000]

Panhandle Eastern Pipe Line; Notice of Reconciliation Report

July 9, 1998.

Take notice that on July 2, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing its final reconciliation report in accordance with Commission's letter orders issued December 24, 1997 in Docket No. RP98-75-000 and May 29, 1998 in Docket No. RP98-211-000. The Commission's letter orders required the filing of a reconciliation report as soon as practicable following the suspension of the Miscellaneous Stranded Transportation Cost Reservation Surcharge.

Panhandle states that its filing of May 1, 1998, in Docket No. RP98-211-000 reduced the Miscellaneous Stranded Transportation Cost Reservation Surcharge applicable to firm transportation services provided under Rate Schedules FT, EFT and LFT and the Miscellaneous Stranded Transportation Cost Volumetric Surcharge applicable to service provided under Rate Schedule SCT for the Reconciliation Recovery Period effective June 1, 1998. Panhandle's May 1, 1998 filing was approved by Commission letter order issued May 20, 1998.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 16, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18807 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6123-9]

Sole Source Aquifer Determination for the Cloverly Aquifer (Dakota and Lakota Sands)

Elk Mountain, Wyoming

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final determination.

SUMMARY: Pursuant to section 1424(e) of the Safe Drinking Water Act, the Regional Administrator in Region VIII of the U.S. Environmental Protection Agency (EPA) has determined that the Cloverly Aquifer, Dakota and Lakota Sands at Elk Mountain, Wyoming and the immediately adjacent recharge area is the sole or principal source of drinking water for a region. The region is located in south central Wyoming extending (in an irregular shape) from the Town of Elk Mountain 3 miles east, 7 miles west along the Interstate 80 corridor and 18 miles to the south. The entire area is within Carbon County, Wyoming. No viable alternative sources of drinking water with sufficient supply exist. If this aquifer is contaminated a significant hazard to public health could occur.

The boundaries of the designated area have been reviewed and approved by EPA. As a result of this action, Federal