

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-3615-000]

Rochester Gas and Electric Corporation; Notice of Filing

July 9, 1998.

Take notice that on June 29, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and Ontario Hydro (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of June 1, 1998, for an Ontario Hydro Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 17, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-18781 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-138-007]

Shell Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 1, 1998 Shell Gas Pipeline Company (SGPC) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Sub. Third Revised Sheet No. 137, proposed to be effective June 30, 1998.

SGPC states the purpose of the filing is to correctly state the GISB standards that were incorporated by reference on its filing made June 2, 1998 in Docket No. RP97-138-006.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE. Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-18798 Filed 7-14-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-643-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 9, 1998.

Take notice that on June 30, 1998, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP98-643-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install a delivery point to provide transportation service to Edinburg Energy Limited Partnership (Edinburg), an independent electric power producer. Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to install a delivery point at approximately Mile Post 409A-101+5 on Tennessee's 24-inch South Texas Donna Line in Hidalgo County, Texas to provide transportation service on a released capacity basis of up to a proposed maximum of 200,000 dekatherms per day to Edinburg. Tennessee states it will install a 12-inch hot tap, electronic gas

measurement (EMG), communications equipment, chromatograph, and approximately 40-feet of interconnecting pipe to the edge of Tennessee's right-of-way. It is further states that Tennessee will inspect Edinburg's installation of interconnecting pipe from the edge of Tennessee's right-of-way to the meter station, flow control equipment, separator with containment, and measurement facilities.

Tennessee indicates that the installation will take place within the meter station site provided by Edinburg, and that Edinburg will own, operate and maintain the interconnecting pipe from the edge of Tennessee's right-of-way to the meter station, separator with containment, and will own and maintain the flow control equipment and measurement facilities. It is states that Edinburg will provide any necessary site preparations, additional utility services, and an all-weather access road.

Tennessee states that it will own, operate and maintain the 12-inch hot tap, EMG, communications equipment, chromatograph and interconnecting pipe to the edge of Tennessee's right-of-way, and will operate the flow control equipment and measurement facilities.

It is averred that the total quantities to be delivered to Edinburg after the delivery point is installed will not exceed the total quantities authorized prior to this request. Tennessee asserts that the proposed modification is not probated by its tariff, and that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers.

Tennessee estimates the project cost to be approximately \$220,900 stating that Edinburg has agreed to reimburse Tennessee's cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-18786 Filed 7-14-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-644-000]

Tennessee Gas Pipeline Company; Notice of Application

July 9, 1998.

Take notice that on June 30, 1998, Tennessee Gas Pipeline Company (Tennessee), PO Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP98-644-000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon minor metering facilities in Lamar County, Alabama, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee proposes to abandon facilities associated with Meter No. 1-2069, which were installed in 1990 under the authorization of Section 311 of the Natural Gas Policy Act and subsequently converted to Section 7(c) authorization. Specifically, Tennessee proposes to abandon by removal the check valve, riser and interconnecting pipe and to abandon the tap in place. Tennessee states that the facilities were installed for deliveries to Bishop Pipeline Company, which no longer receives gas at this point and has removed its meter. It is stated that the facilities are no longer used and that no customers would lose service as a result of the abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 30, 1998, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-18787 Filed 7-14-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-344-010]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 1, 1998, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Tenth Revised Sheet No. 13, with an effective date of June 1, 1998.

Texas Gas states that this filing is being made to correct a typographical error on Tenth Revised Sheet No. 13 which presents the FSS injection/withdrawal commodity maximum daily rate as \$0.00114 rather than the correct rate of \$0.0114 as shown in the minimum rate column. Texas Gas has discussed this error with the only customer currently using service under this rate schedule, and the customer agrees that the corrected rate, which is equal to the minimum rate, will be billed for June 1998 service. Therefore, Texas Gas is filing Substitute Tenth Revised Sheet No. 13 to correct the referenced rate effective June 1, 1998.

Texas Gas states that a copy of the revised tariff sheet is being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-18800 Filed 7-14-98; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-344-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice on July 2, 1998, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in the filing. The proposed effective date for the tariff sheets is August 1, 1998.

Transco states that the purpose of the instant filing is to comply with the Commission's Order No. 587-G issued April 16, 1998 in Docket No. RM96-1-007 (the Order). The Order incorporates by reference Version 1.2 of the Gas Industry Standards Board (GISB) standards and adopts regulations for electronic communication.

Transco is serving copies of the instant filing to customers. State Commissions and other interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to