

**SUPPLEMENTARY INFORMATION:** The purpose of the meeting is to elicit the advice of the board on the Navy's Postgraduate Education Program. The board examines the effectiveness with which the Naval Postgraduate School is accomplishing its mission. To this end, the board will inquire into the curricula; instruction; physical equipment; administration; state of morale of the student body, faculty, and staff; fiscal affairs; and any other matters relating to the operation of the Naval Postgraduate School as the board considers pertinent.

Dated: July 2, 1998.

**Lou Rae Langevin,**

*Lt, JAGC, USN, Alternate Federal Liaison Officer.*

[FR Doc. 98-18701 Filed 7-13-98; 8:45 am]

BILLING CODE 3814-FF-P

## DEPARTMENT OF EDUCATION

### Submission for OMB Review; Comment Request

**AGENCY:** Department of Education.

**ACTION:** Submission for OMB review; comment request

**SUMMARY:** The Acting Deputy Chief Information Officer, Office of the Chief Information Officer, invites comments on the submission for OMB review as required by the Paperwork Reduction Act of 1995.

**DATES:** Interested persons are invited to submit comments on or before August 13, 1998.

**ADDRESSES:** Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Danny Werfel, Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street, NW., Room 10235, New Executive Office Building, Washington, DC 20503. Requests for copies of the proposed information collection requests should be addressed to Patrick J. Sherrill, Department of Education, 600 Independence Avenue, S.W., Room 5624, Regional Office Building 3, Washington, D.C. 20202-4651.

**FOR FURTHER INFORMATION CONTACT:**

Patrick J. Sherrill (202) 708-8196.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

**SUPPLEMENTARY INFORMATION:** Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested

Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Acting Deputy Chief Information Officer, Office of the Chief Information Officer, publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

Dated: July 9, 1998.

**Hazel Fiers,**

*Acting Deputy Chief Information Officer,  
Office of the Chief Information Officer.*

### Office of Postsecondary Education

*Type of Review:* Revision.

*Title:* Loan Servicing Appeals of William D. Ford Federal Direct Loan Program Cohort Rates.

*Frequency:* On Occasion.

*Affected Public:* Business or other for-profit; Not-for-profit institutions; State, local or Tribal Gov't, SEAs or LEAs.

*Reporting and Recordkeeping Hour Burden:*

Responses: 97,063

Burden Hours: 965,106

*Abstract:* The proposed rules would provide for a school's appeal of the inclusion of a Direct Loan in its cohort rate on the basis of improper loan servicing or collection. The proposed rules would also clarify requirements concerning when a rate is final.

[FR Doc. 98-18679 Filed 7-13-98; 8:45 am]

BILLING CODE 4000-01-U

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-637-000]

### Columbia Gas Transmission Corporation; Notice of Application

July 8, 1998.

Take notice that on June 26, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146 filed an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for authorization permitting and approving the abandonment of pipeline facilities and a certificate of public convenience and necessity to construct and operate replacement pipeline facilities, an increase in deliverability from an existing storage field, and reacquisition of certain pipeline capacity storage wells, as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Columbia requests authorization for the following:

- Abandonment of 6.9 miles of 12-inch pipeline and appurtenant facilities on Line VM-108, in Sussex County, Virginia.
- Construction and operation of 6.9 miles of 20-inch pipeline and appurtenant facilities in Sussex County, Virginia (replacing the 12-inch pipeline to be abandoned).
- Increase the deliverability of the Gladly Storage Field in Randolph and Pocahontas Counties, West Virginia by enhancing two existing wells.
- Reacquire existing pipeline capacity on Columbia's Solo Pipeline between the Emoria and Petersburg Compressor Stations from Transco Energy Marketing Company.

Columbia states that the proposed replacement is primarily due to age and condition. In addition, replacement of 12-inch with 20-inch pipeline will permit Columbia to fulfill a request by Virginia Natural Gas Company (VNG) for an additional 14,625 Dth per day in Firm Storage Service (FSS) and associated Firm Storage Transportation (SST) to its Norfolk, Virginia delivery point. The estimated cost of the proposed project is \$7,193,200. The incremental costs associated with additional service to VNG are estimated to be \$2,706,200.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 29, 1998, file with the Federal Energy Regulatory Commission, 888 First

Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission

on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or to be represented at the hearing.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-18654 Filed 7-13-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-638-000]

#### Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

July 8, 1998.

Take notice that on June 26, 1998, Columbia Gulf Transmission Company (Columbia Gulf), 206 Augusta, STE 125, Post Office Box 683, Houston, Texas 77001-0683, filed in Docket No. CP98-638-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) and Columbia Gulf's blanket certificate issued in Docket No. CP83-496-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, to construct and operate delivery facilities for Tennessee Valley Authority (TVA), in Wilson, County, Tennessee, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Columbia Gulf requests authorization to construct and operate the delivery facilities for interruptible transportation service to TVA to serve the Gallatin Plant and would provide the service pursuant to its blanket certificate authority under existing authorized rate schedules and within certificated entitlements and pursuant to TVA's request. Columbia Gulf states that TVA has requested interruptible transportation service of 240 MDth per day under Columbia Gulf's Rate Schedule ITS-1.

Columbia Gulf indicates that the facilities would include a 12-inch tap, 12-inch ball valve, and 12-inch ring joint blind flange on its 30-inch mainline lateral. Columbia Gulf states

that the cost to construct the facilities would be approximately \$893,400 and would be paid for by TVA. Columbia Gulf also states that it would comply with all of the environmental requirements of Sections 157.206(d) of the Commission's Regulations prior to the construction of any facilities.

In addition, it is indicated in the agreement between Columbia and TVA that TVA would own and be responsible for the design and construction of 2.3 miles of 12-inch lateral pipeline extending to its Gallatin Plant. It is further indicated that nothing shall prohibit or restrict TVA from selling or otherwise transferring all or part of its ownership interest in the lateral pipeline to a third party that will transport gas through the lateral pipeline.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene of notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-18655 Filed 7-13-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-647-000]

#### Florida Gas Transmission Company; Notice of Application To Abandon

July 8, 1998.

Take notice that on July 1, 1998, Florida Gas Transmission Company (FGT), P.O. Box 1188, Houston, Texas 77251-1188, filed under Section 7(b) of the Natural Gas Act, for authority to abandon by sale to Acacia Natural Gas Corporation (Acacia) gas facilities consisting of 43.7 miles of pipeline in the counties of Jackson, Calhoun, and Matagorda, Texas. FGT also seeks a determination that the facilities, will not be subject to Commission jurisdiction