

On August 16, 1996, FE authorized NES, a power marketer, to transmit electric energy from the United States to Canada. That authorization will expire on August 16, 1998. In Docket EA-105-A-CN, NES filed an application with FE for renewal of its export authority for a five year period.

On February 24, 1998, FE authorized PG&E to export electric energy from the United States to Canada using the transmission facilities of The Detroit Edison Company, Minnesota Power & Light Company, the New York Power Authority, and Niagara Mohawk Power Corporation. In the application in Docket No. EA-168-A, PG&E now seeks to add additional international transmission facilities to those already authorized.

In Docket No. EA-187, MEGA, a power marketer, proposes to export to Canada electric energy purchased from U.S. electric utilities, Federal power marketing agencies, and other entities authorized to sell power for resale.

Each of the above exporters propose to arrange for the delivery of electric energy to Canada over transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Bradford Electric, Citizens Utilities, Detroit Edison Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Long Sault Incorporated, Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Company, Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power and Vermont Electric Transmission Company.

The construction of each of the international transmission facilities to be utilized by these applicants, as more fully described in the applications, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protest to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on NES's request to renew its export authorization to Canada should be clearly marked with Docket EA-105-A-CN. Additional copies are to

be filed directly with Kevin P. Erwin, General Attorney, NorAm Energy Service, Inc., P.O. Box 4455, 1111 Louisiana, 7th Floor, Houston, Texas 77210-4455.

Comments on PG&E's application to amend its authorization to export electric energy to Canada should be marked with Docket EA-168-A. Additional copies are to be filed directly with Christopher A. Wilson, Esq., Assistant General Counsel, U.S. Generating Company, 7500 Old Georgetown Road, Suite 1300, Bethesda, MD 20814-6161 and Ms. Sarah Barpoulis, Senior Vice President, PG&E Energy Trading—Power, L.P., 7500 Old Georgetown Road, Suite 1300, Bethesda, MD 20814-6161.

Comments on MEGA's application to export electric energy to Canada should be clearly marked with Docket EA-187. Additional copies are to be filed directly with Joseph P. Limone, Esq., Legal Department, Merchant Energy Group of the Americas, Inc., 275 West Street, Suite 320, Annapolis, MD 21401.

A final decision will be made on these applications after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed actions will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of these applications will be made available, upon request, for public inspection and copying at the address provided above. Further information may also be obtained on the program through the World Wide Web by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov> then selecting "Regulatory" and "Electricity" from the options menus.

Issued in Washington, DC on July 2, 1998.

Ellen Russell,

Acting Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

[FE Docket No. PP-188]

Application for Presidential Permit; Dynegy Power Corporation

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Application.

SUMMARY: Dynegy Power Corp. (Dynegy), an independent power producer, has applied for a Presidential permit to construct, connect, operate

and maintain a new electric transmission facility across the U.S. border with Mexico.

DATES: Comments, protests, or requests to intervene must be submitted on or before August 10, 1998.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Coal & Power Import and Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0350.

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9506 or Michael T. Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: The construction, connection, operation, and maintenance of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038.

On July 1, 1998, Dynegy, formerly known as Destec Energy, Inc., a subsidiary of NGC Corporation, filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for a Presidential permit. Dynegy proposes to construct a one-quarter mile double circuit 230-kilovolt (kV) transmission line to the U.S. border with Mexico from a 400 megawatt (MW) gas-fired electric powerplant it proposes to construct adjacent in Santa Teresa, Dona Ana County, New Mexico. At the border, the Dynegy transmission lines will interconnect with similar facilities owned by Comision Federal de Electricidad (CFE), the national electric utility of Mexico, and continue approximately 17 additional miles in Mexico to CFE's future Paso Del Norte Substation.

In its application Dynegy asserts that the facilities proposed herein are not to be interconnected with any other part of the U.S. electric power system thereby precluding third party use of these transmission facilities.

Prior to exporting electric energy to Mexico Dynegy will be required to obtain an authorization from DOE pursuant to section 202(e) of the Federal Power Act (FPA) (16 U.S.C. § 824a(e)).

Procedural Matters

Any person desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with section 385.211 or 385.214 of the Federal Energy Regulatory

Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies of such petitions to intervene or protest also should be filed directly with: Mr. David Kellermeier, Dynegy Power Corp., 1000 Louisiana, Suite 5800, Houston, TX 77002-5050.

Before a Presidential permit may be issued or amended, the DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system and also consider the environmental impacts of the proposed action pursuant to the National Environmental Policy Act of 1969. DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, this application will be made available on the Internet on the Office of Fossil Energy's home page. The site is accessible at www.fe.doe.gov. Select "Regulatory" then "Electricity."

Issued in Washington, D.C., on July 2, 1998.

Ellen Russell,

Acting Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 98-18212 Filed 7-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-274-000]

Black Marlin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

July 2, 1998.

Take notice that on June 30, 1998, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective August 1, 1998:

Ninth Revised Sheet No. 4
Second Revised Sheet No. 213F

Black Marlin states that it is making this filing to (1) provide an increase in rates for its transportation services and (2) eliminate the interruptible revenue sharing mechanism from its tariff.

Black Marlin states that the tariff sheet filed herein reflects rates necessary to recover annual operating costs which Black Marlin expects to incur in performing service under its existing rate schedules, utilizing a Base Period ended March 31, 1998 adjusted for known and measurable changes anticipated to occur during the nine-month Test Period ending December 31, 1998.

The proposed rates are based on an overall cost of service for Black Marlin's jurisdictional services of \$3.2 million (exclusive of the cost of service associated with Black Marlin's onshore NGPA Section 311 facilities), as compared to a cost of service of \$3.1 million underlying the currently effective rates. Absent the instant rate case, Black Marlin would realize a revenue deficiency of \$1.8 million as indicated by comparing the proposed rates with the currently effective rates applied to the Test Period volumes.

The major reasons for the proposed rate increase are: (1) a decrease in annual throughput from 31,101,046 MMBtu underlying the currently effective rates to 19,331,916 MMBtu for the Test Period because of declines in the deliverability of the reserves to which Black Marlin is connected; and (2) the impact of approximately \$4.4 million in capital expenditures required to lower the portion of Black Marlin's line affected by a project of the U.S. Army Corps of Engineers and the Port of Houston Authority to widen and deepen the Houston Ship Channel.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18168 Filed 7-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-278-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 2, 1998.

Take notice that on June 30, 1998, CNG Transmission Corporation (CNGT) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of August 1, 1998:

Thirty-Ninth Revised Sheet No. 32
Thirty-Ninth Revised Sheet No. 33

CNGT states that the purpose of this filing is to submit CNGT's quarterly revision of the Section 18.2.B. Surcharge, effective for the three-month period commencing August 1, 1998. The charge for the quarter ending July 31, 1998, has been \$0.0032 per Dt, as authorized by Commission Order dated April 20, 1998, in Docket No. RP98-171. CNGT's proposed Section 18.2.B. surcharge for the next quarterly period is \$0.0026 per Dt. The revised surcharge is designed to recover \$16,088 in Stranded Account No. 858 Costs.

CNGT states that copies of this letter of transmittal and enclosures are being mailed to CNGT's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

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