2058 or David R. Cain at (202) 208–0917.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–17990 Filed 7–7–98; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-634-000]

# Gas Transport, Inc.; Notice of Request Under Blanket Authorization

July 1, 1998.

Take notice that on June 25, 1998, Gas Transport, Inc. (GTI), P.O. Box 430, Lancaster, Ohio 43130–0430, filed in Docket No. CP98–634–000 for approval under Sections 157.205 and 157.212 of the Commission's Regulations to construct and operate, a delivery point in order to deliver gas to West Virginia Power Company (WVPC) under GTI's blanket certificate issued in Docket No. CP86–291–000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The delivery point is designated as GTI Line #1, #41+30. The delivery point will be located in Steele District, Wood County, West Virginia and will be used to deliver a maximum of 3,000 Dth per year. The cost is \$2,500, for which GTI will be fully reimbursed by WVPC. The service will be provided under GTI's IT Rate Schedule.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98-17989 Filed 7-7-98; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-143-000]

#### Great Lakes Gas Transmission Limited Partnership; Notice of Site Visit

July 1, 1998.

On July 7, 1998, the Office of Pipeline Regulation staff will participate in an inspection of the route proposed by the Great Lakes Gas Transmission Limited Partnership for its Sault Looping Project, in Mackinac County, Michigan. The inspection will begin at 12:00 p.m. from the office of the U.S. Department of Agriculture, Forest Service, Hiawatha National Forest, Eastside Administrative Unit at 1498 West U.S. 2, St. Ignace, Michigan.

All interested parties may attend the inspection. Those planning to attend must provide their own transportation. For further information, please contact Paul McKee at (202) 208–1611.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–17988 Filed 7–7–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 1994]

## Heber Light and Power Company; Notice of Authorization for Continued Project Operation

July 1, 1998.

On November 2, 1995, Heber Light and Power Company, licensee for the Snake Creek Project No. 1994, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 1994 is located on Snake Creek in Wasatch County, Utah.

The license for Project No. 1994 was issued for a period ending June 30, 1998. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C.

558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b) (1998), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 1994 is issued to Heber Light and Power Company for a period effective July 1, 1998, through June 30, 1999, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 1999, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Heber Light and Power Company is authorized to continue operation of the Snake Creek Project No. 1994 until such time as the Commission acts on its application for subsequent license.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–17992 Filed 7–7–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 1982]

### Northern States Power Company; Notice of Authorization for Continued Project Operation

July 1, 1998.

On June 24, 1996, Northern States Power Company, licensee for the Holcombe Project No. 1982, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 1982 is located on the Chippewa River in Chippewa and Rusk Counties, Wisconsin.

The license for Project No. 1982 was issued for a period ending June 30, 1998. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 1982 is issued to Northern States Power Company for a period effective July 1, 1998, through June 30, 1999, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 1999, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Northern States Power Company is authorized to continue operation of the Holcombe Project No. 1982 until such time as the Commission acts on its application for subsequent license.

### David P. Boergers,

Acting Secretary.
[FR Doc. 98–17991 Filed 7–7–98; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER98-3267-000]

## PSI Energy, Inc.; Notice of Filing

July 1, 1998.

Take notice that on June 9, 1998, PSI Energy, Inc., tendered for filing a Power Supply Agreement between Wabash Valley Power Association, Inc., PSI and Cinergy Services, Inc., dated January 1, 1998. This agreement is to succeed PSI's Rate Schedule FERC No. 241, the Interim Scheduled Power Agreement betwen itself and Wabash Valley Power Association, Inc.

Copies of the filing were served upon Wabash Valley Power Association, Inc., Indiana Utility Regulatory Commission and the Indiana Office of the Consumer Counsel.

PSI Energy, Inc., requests waiver of the Commission's notice requirements to allow the Interim Agreement to terminate as of year end 1997 and for the Long-Term Agreement to become effective January 1, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 10, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

## David P. Boergers,

Acting Secretary.

[FR Doc. 98–18061 Filed 7–7–98; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EL96-53-001]

# Public Service Company of New Hampshire; Notice of Filing

July 1, 1998.

Take notice that on June 15, 1998, Public Service Company of New Hampshire tendered for filing its compliance filing in the abovereferenced docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 9, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

## David P. Boergers,

Acting Secretary.

[FR Doc. 98–18063 Filed 7–7–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP93-117-002]

### San Diego Gas & Electric Company; Notice of Application for Amended Section 3 Authorization Request and for a Presidential Permit

July 1, 1998.

Take notice that on June 22, 1998, San Diego Gas & Electric Company (SDG&E), Post Office Box 1831, San Diego, CA 92101, filed in Docket No. CP93-117-002 an application pursuant to Section 3 of the Natural Gas Act (NGA), as amended, and Subpart B of Part 153 of the Commission's Regulations thereunder, for an order amending previous authorization and Presidential Permit for the siting, construction, and operation of pipeline facilities and the place of exit for the export of natural gas at the International Boundary between the United States and Mexico in San Diego County, California,1 all as more fully set forth in the application which is on file with the Commission and open to public inspection.

SDG&E is a local distribution company (LDC), and as such is exempt from the Commission's jurisdiction under Section 1(c) of the NGA, the Hinshaw amendment, but is regulated

<sup>&</sup>lt;sup>1</sup>The original authorization and Presidential Permit were granted in Docket No. CP93–117–000, San Diego Gas & Electric Company, 64 FERC ¶61,221, rehr'g denied, 65 FERC ¶61,299 (1993).