

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17752 Filed 7-2-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-627-000]

#### El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 19, 1998, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP98-627-000 a request pursuant to Sections 157.205 and 157.212 of Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to modify an existing receipt point as a delivery point in Upton County, Texas and to thereafter operate the new delivery point in jurisdictional service to permit the delivery of natural gas to NuStar Joint Venture (NuStar), under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that NuStar has requested the delivery of pipeline quality natural gas as fuel for new field compression facilities in its gathering system. To facilitate NuStar's request, El Paso will modify a receipt point to a delivery point on El Paso's 20" O.D. Upton County Line (Line No. 1105) and thereafter transport, under NuStar's interruptible Transportation Service Agreement, volumes of gas to NuStar's new delivery point.

El Paso states that this proposal is not prohibited by its existing tariff and that El Paso has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers.

El Paso requests authorization to modify and operate the NuStar Joint Venture Delivery Point on its Line No. 1105 in Upton County, Texas. The estimated cost of NuStar Joint Venture Delivery Point is \$5,500 and NuStar will reimburse El Paso for the cost related to the construction of this delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allow for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17756 Filed 7-2-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-629-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 22, 1998, Tennessee Gas Pipeline Company (Tennessee), a Delaware corporation, Post Office Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP98-629-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install a delivery point, to provide interruptible gas transportation service to Chevron Gas Pipeline Company (Chevron) for emergency fuel use authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to install a new delivery point on its system at approximately Mile Post 526A-601+17.65, Side Valve 526A-612 located at Plaquemines Parish,

Louisiana, Louisiana State Water, Main Pass Block 80 (MP 80) to provide interruptible gas transportation service of up to 900 dekatherms per day to Chevron for emergency fuel use. At MP 80, Tennessee will inspect Chevron's installation of a two-inch tie-in assembly on an offshore platform owned by Ocean Energy Inc. The volumes to be delivered to MP 80 will be transported from MP 80 over interconnecting pipe owned by Forcenergy Inc. (Forcenergy), to a pipeline platform located at Main Pass Block 69 (MP 69) owned by Forcenergy. Chevron has separately arranged with Forcenergy for transportation services over this interconnecting pipe. Chevron would install its measurement facilities. Tennessee would install, own and operate electronic gas measurement (EGM) equipment and own, operate and maintain the tie-in assembly. Chevron would install, own and maintain the measurement facility. Tennessee reports that Chevron would reimburse Tennessee approximately \$24,700 for the cost of the project.

Tennessee reports that deliveries of natural gas to Chevron from the proposed point would be on an interruptible basis, pursuant to a transportation agreement between Tennessee and Chevron under Tennessee's Rate Schedule IT. The addition of this delivery point is not expected to have any significant impact upon Tennessee's peak day or annual deliveries.

Tennessee states that the total quantities to be delivered to Chevron after the delivery point is installed would not exceed previously authorized quantities. Tennessee further states that the proposed modification is not prohibited by its tariff, and that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an

application for authorization pursuant to Section 7 of the NGA.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17755 Filed 7-2-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application

June 29, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
  - b. *Project No.:* 11615-000.
  - c. *Date Filed:* June 1, 1998.
  - d. *Applicant:* Massachusetts Water Resources Authority.
  - e. *Name of Project:* Winsor Dam.
  - f. *Location:* On the Swift River in the Towns of Belchertown, Hardwick, New Salem, Pelham, Petersham, Shutesbury, and Ware, Hampshire, Franklin, and Worcester Counties, Massachusetts.
  - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
  - h. *Applicant Contact:* Mr. William A. Brutsch, Charleston Navy Yard, 100 First Avenue, Boston, MA 02129, (617) 241-4604.
  - i. *FERC Contact:* Charles T. Raabe, (202) 219-2811.
  - j. *Deadline Date:* August 28, 1998.
  - k. *Description of Project:* The existing, inoperative project would consist of the following facilities: (1) the 2,900-foot-long Winsor Dam; (2) the 25,216-acre Quabbin reservoir; (3) a water intake; (4) 48-inch-diameter and 68-inch-diameter pipelines, each about 1,000 feet long; (5) a powerhouse containing a 1200 kW generating unit; (6) a tailrace; (7) a new transformer and a proposed 13.8-kV transmission line; and (8) appurtenant facilities.
- Applicant estimates that the average annual generation would be 3.0 MWh and that the cost of the studies under the permit would be \$85,000. The dam and water rights are owned by the Metropolitan District Commission, 20 Somerset Street, Boston, MA 02108. The equipment is owned by the Applicant.
- l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to

file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to the Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17753 Filed 7-2-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Filed With the Commission

June 29, 1998.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

- a. *Type of Application:* Amendment of License.
- b. *Project No.:* 8185-034.
- c. *Date Filed:* June 11, 1998.
- d. *Applicant:* Bluestone Energy Design.
- e. *Name of Project:* Clifton No. 3.