

Independence Avenue, SW, Washington, DC 20585. Phone: (202) 586-4600 or 1-800-472-2756.

SUPPLEMENTARY INFORMATION: The proposed activity would directly support the ongoing environmental remediation program at the Mound Plant. Construction of the accessway to the consolidated waste processing facility would enable the facility to accomplish volume-reduction, metal recovery, and waste packaging goals established for the site. Construction of the accessway would impact approximately 0.06 acres of a man-made, isolated wetland. The wetland is one of several delineated in the OU9 Hydrogeologic Investigation: Wetlands Determination Report, January 1994. The proposed action would result in long-term and direct impacts from the filling of an isolated, man-made wetland of 0.06 acres in size. The affected wetland would be backfilled with gravel during the construction of an accessway which is needed to support a consolidated waste processing facility. Best management practices would be utilized to avoid or minimize potential harm to or within the surrounding environment.

Issued in Miamisburg, Ohio on June 23, 1998.

Susan L. Smiley,

NEPA Compliance Officer, Ohio Field Office.

[FR Doc. 98-17780 Filed 7-2-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[ERA Docket No. 84-15-NG; ERA Docket No. 87-40-NG; FE Docket No. 94-96-NG]

Office of Fossil Energy; Pan-Alberta Gas (U.S.) Inc., Successor to Northwest Alaskan Pipeline Company; Order Transferring Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Order.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice that it issued DOE/FE Order No. 1009-A on June 25, 1998, transferring Northwest Alaskan Pipeline Company's (Northwest Alaskan) import authorization granted by DOE/FE Order No. 1009 (Order 1009), *et al.*, to Pan-Alberta Gas (U.S.) Inc. Order 1009, *et al.*, authorizes the importation of up to 300,000 Mcf of natural gas per day on an average annual daily basis (240,000 Mcf per day on a firm basis and 60,000 Mcf per day on an interruptible basis).

The term of the authorization expires October 31, 2003.

This order may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., June 25, 1998.

John W. Glynn,

Manager, Natural Gas Regulation Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy

[FR Doc. 98-17779 Filed 7-2-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC96-19-026 and ER96-1663-027]

California Power Exchange Corporation; Notice of Filing

June 29, 1998.

Take notice that on June 26, 1998, California Power Exchange Corporation (PX), filed a Second Notice and Motion Regarding Change in Start of the Hour-Ahead Market. In order to allow for testing of the software needed to run the Hour-Ahead Market, the PX moves to amend its proposed Tariff Amendment No. 2, originally filed on April 10, 1998 and amended on May 22, 1998, to reflect a new requested effective date. The PX now requests that the effective date for PX Tariff Amendment No. 2, be no later than July 31, 1998, or as early as July 16, 1998, upon 15 days notice provided to the Commission and posted on the PX's Home Page.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 8, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17781 Filed 7-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-620-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 16, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed in Docket No. CP98-620-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing point of delivery to Columbia Gas of Maryland, Inc., (CMD) in Allegany County, Maryland under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia requests certification to provide this service at an existing point of delivery which was originally authorized under Section 311 of the Natural Gas Policy Act (NGPA) for transportation service. Columbia states that the customer is CMD, the maximum daily quantity is 40 Dth and the estimated annual quantity is 14,600 Dth.

Columbia constructed the existing point of delivery to CMD in Allegany County, Maryland, which was placed in service on May 1, 1998. Interconnecting facilities installed by Columbia included a 2-inch tap and valve. The existing point of delivery will be utilized for residential service. The cost of constructing the existing point of delivery was \$4,200.

The quantities of natural gas to be provided through the existing point will be within Columbia's authorized level of service. Therefore, there is no impact on Columbia's existing point of delivery for transportation service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17752 Filed 7-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-627-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 19, 1998, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP98-627-000 a request pursuant to Sections 157.205 and 157.212 of Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to modify an existing receipt point as a delivery point in Upton County, Texas and to thereafter operate the new delivery point in jurisdictional service to permit the delivery of natural gas to NuStar Joint Venture (NuStar), under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that NuStar has requested the delivery of pipeline quality natural gas as fuel for new field compression facilities in its gathering system. To facilitate NuStar's request, El Paso will modify a receipt point to a delivery point on El Paso's 20" O.D. Upton County Line (Line No. 1105) and thereafter transport, under NuStar's interruptible Transportation Service Agreement, volumes of gas to NuStar's new delivery point.

El Paso states that this proposal is not prohibited by its existing tariff and that El Paso has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers.

El Paso requests authorization to modify and operate the NuStar Joint Venture Delivery Point on its Line No. 1105 in Upton County, Texas. The estimated cost of NuStar Joint Venture Delivery Point is \$5,500 and NuStar will reimburse El Paso for the cost related to the construction of this delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allow for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17756 Filed 7-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-629-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 22, 1998, Tennessee Gas Pipeline Company (Tennessee), a Delaware corporation, Post Office Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP98-629-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install a delivery point, to provide interruptible gas transportation service to Chevron Gas Pipeline Company (Chevron) for emergency fuel use authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to install a new delivery point on its system at approximately Mile Post 526A-601+17.65, Side Valve 526A-612 located at Plaquemines Parish,

Louisiana, Louisiana State Water, Main Pass Block 80 (MP 80) to provide interruptible gas transportation service of up to 900 dekatherms per day to Chevron for emergency fuel use. At MP 80, Tennessee will inspect Chevron's installation of a two-inch tie-in assembly on an offshore platform owned by Ocean Energy Inc. The volumes to be delivered to MP 80 will be transported from MP 80 over interconnecting pipe owned by Forcenergy Inc. (Forcenergy), to a pipeline platform located at Main Pass Block 69 (MP 69) owned by Forcenergy. Chevron has separately arranged with Forcenergy for transportation services over this interconnecting pipe. Chevron would install its measurement facilities. Tennessee would install, own and operate electronic gas measurement (EGM) equipment and own, operate and maintain the tie-in assembly. Chevron would install, own and maintain the measurement facility. Tennessee reports that Chevron would reimburse Tennessee approximately \$24,700 for the cost of the project.

Tennessee reports that deliveries of natural gas to Chevron from the proposed point would be on an interruptible basis, pursuant to a transportation agreement between Tennessee and Chevron under Tennessee's Rate Schedule IT. The addition of this delivery point is not expected to have any significant impact upon Tennessee's peak day or annual deliveries.

Tennessee states that the total quantities to be delivered to Chevron after the delivery point is installed would not exceed previously authorized quantities. Tennessee further states that the proposed modification is not prohibited by its tariff, and that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an