

Executive Order 11651 of March 3, 1972, as amended.

The Committee for the Implementation of Textile Agreements (CITA) has determined that Tycoon Tutti, Inc. has violated the requirements for participation in the Special Access Program, and has suspended Tycoon Tutti from participation in the Program for the period July 6, 1998 through January 5, 1999.

Through the letter to the Commissioner of Customs published below, CITA directs the Commissioner to prohibit entry of products under the Special Access Program by or on behalf of Tycoon Tutti during the period July 6, 1998 through January 5, 1999, and to prohibit entry by or on behalf of Tycoon Tutti under the Program of products manufactured from fabric exported from the United States during that period.

Requirements for participation in the Special Access Program are available in **Federal Register** notices 51 FR 21208, published on June 11, 1986; 52 FR 26057, published on July 10, 1987; 54 FR 50425, published on December 6, 1989; 62 FR 49206, published on September 19, 1997; and 63 FR 16474, published on April 3, 1998.

**Troy H. Cribb,**

*Chairman, Committee for the Implementation of Textile Agreements.*

**Committee for the Implementation of Textile Agreements**

June 29, 1998.

Commissioner of Customs,  
*Department of the Treasury, Washington, DC 20229.*

Dear Commissioner: The purpose of this directive is to notify you that the Committee for the Implementation of Textile Agreements has suspended Tycoon Tutti, Inc. from participation in the Special Access Program for the period July 6, 1998 through January 5, 1999. You are therefore directed to prohibit entry of products under the Special Access Program by or on behalf of Tycoon Tutti during the period July 6, 1998 through January 5, 1999. You are further directed to prohibit entry of products under the Special Access Program by or on behalf of Tycoon Tutti manufactured from fabric exported from the United States during the period July 6, 1998 through January 5, 1999.

Sincerely,

Troy H. Cribb,

*Chairman, Committee for the Implementation of Textile Agreements.*

[FR Doc. 98-17748 Filed 7-2-98; 8:45 am]

BILLING CODE 3510-DR-F

**CONSUMER PRODUCT SAFETY COMMISSION**

**Sunshine Act Meeting**

**AGENCY:** U.S. Consumer Product Safety Commission, Washington, DC 20207.

**TIME AND DATE:** Wednesday, July 15, 1998, 2:00 p.m.

**LOCATION:** Room 420, East West Towers, 4330 East West Highway, Bethesda, Maryland.

**STATUS:** Open to the Public.

**MATTER TO BE CONSIDERED:**

*FY 2000 Budget Request*

The staff will brief the Commission on issues related to the Commission's budget for fiscal year 2000.

For a recorded message containing the latest agenda information, call (301) 504-0709.

**CONTACT PERSON FOR ADDITIONAL INFORMATION:** Sadye E. Dunn, Office of the Secretary, 4330 East West Highway, Bethesda, MD 20207, (301) 504-0800.

Dated: July 1, 1998.

**Sadye E. Dunn,**

*Secretary.*

[FR Doc. 98-17960 Filed 7-1-98; 1:41 pm]

BILLING CODE 5335-01-M

**DEPARTMENT OF DEFENSE**

**Department of the Air Force**

**Air Force Academy Board of Visitors Meeting**

Pursuant to Section 9355, Title 10, United States Code, the Air Force Academy Board of Visitors will meet at the U.S. Air Force Academy, Colorado, August 20-22, 1998. The purpose of the meeting is to consider morale and discipline, the curriculum, instruction, physical equipment, fiscal affairs, academic methods, and other matters relating to the Academy.

A portion of the meeting will be open to the public while other portions will be closed to the public to discuss matters listed in Subsections (2), (4), and (6) of Section 552b(c), Title 5, United States Code. These closed sessions will include attendance at cadet training programs and discussions with cadets, military staff, and faculty officers involving personal information and opinion, the disclosure of which would result in a clearly unwarranted invasion of personal privacy. Closed sessions will include executive sessions involving discussions of personnel issues, financial topics, and information relating solely to internal personnel rules and practices of the Board of

Visitors and the Academy. Closed sessions may also include proprietary information from sources outside the government. Meeting sessions will be held in various facilities throughout the cadet area.

**FOR FURTHER INFORMATION CONTACT:** Lt. Col. William E. Rhoden or Ms. Deborah Mercurio, Plans and Current Operations Division, HQ USAFA/XPO, 2304 Cadet Drive, Suite 350, USAF Academy, CO 80840-5002, (719) 333-3933.

**Barbara A. Carmichael,**

*Alternate Air Force Federal Register Liaison Officer.*

[FR Doc. 98-17705 Filed 7-2-98; 8:45 am]

BILLING CODE 3910-01-P

**DEPARTMENT OF ENERGY**

**Notice of Wetlands Involvement for the Installation of a Consolidated Waste Processing Facility Accessway at the Miamisburg Environmental Management Project**

**AGENCY:** Department of Energy (DOE), Miamisburg Environmental Management Project.

**ACTION:** Notice of wetlands involvement.

**SUMMARY:** This is to give notice of DOE's proposal to construct an accessway for a consolidated waste processing facility at the Miamisburg Environmental Management Project (MEMP), located approximately ten (10) miles southwest of Dayton, Ohio. The proposed activity would involve a small, isolated, man-made wetland in Montgomery County, Ohio. In accordance with 10 CFR part 1022, DOE will prepare a Wetlands Assessment and conduct the proposed action in such a manner to avoid or minimize potential harm to or within the surrounding environment.

**DATES:** Written comments must be received by the DOE at the following address on or before July 21, 1998.

**ADDRESSES:** For further information on this proposed action, including a site map and/or a copy of the Wetlands Assessment, contact: Mr. Robert S. Rothman, Waste Management/Legacy Waste Project Manager, U.S. Department of Energy, Miamisburg Environmental Management Project Office, P.O. Box 66, Miamisburg, OH 45343-0066. Phone: (937) 865-3823. Facsimile: (937) 865-4489.

**FOR FURTHER INFORMATION CONTACT:** For further information on general DOE wetland and floodplain environmental review requirements, contact: Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, U.S. Department of Energy, 1000

Independence Avenue, SW,  
Washington, DC 20585. Phone: (202)  
586-4600 or 1-800-472-2756.

**SUPPLEMENTARY INFORMATION:** The proposed activity would directly support the ongoing environmental remediation program at the Mound Plant. Construction of the accessway to the consolidated waste processing facility would enable the facility to accomplish volume-reduction, metal recovery, and waste packaging goals established for the site. Construction of the accessway would impact approximately 0.06 acres of a man-made, isolated wetland. The wetland is one of several delineated in the OU9 Hydrogeologic Investigation: Wetlands Determination Report, January 1994. The proposed action would result in long-term and direct impacts from the filling of an isolated, man-made wetland of 0.06 acres in size. The affected wetland would be backfilled with gravel during the construction of an accessway which is needed to support a consolidated waste processing facility. Best management practices would be utilized to avoid or minimize potential harm to or within the surrounding environment.

Issued in Miamisburg, Ohio on June 23, 1998.

**Susan L. Smiley,**

*NEPA Compliance Officer, Ohio Field Office.*

[FR Doc. 98-17780 Filed 7-2-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

[ERA Docket No. 84-15-NG; ERA Docket No. 87-40-NG; FE Docket No. 94-96-NG]

### Office of Fossil Energy; Pan-Alberta Gas (U.S.) Inc., Successor to Northwest Alaskan Pipeline Company; Order Transferring Long-Term Authorization To Import Natural Gas From Canada

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of Order.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice that it issued DOE/FE Order No. 1009-A on June 25, 1998, transferring Northwest Alaskan Pipeline Company's (Northwest Alaskan) import authorization granted by DOE/FE Order No. 1009 (Order 1009), *et al.*, to Pan-Alberta Gas (U.S.) Inc. Order 1009, *et al.*, authorizes the importation of up to 300,000 Mcf of natural gas per day on an average annual daily basis (240,000 Mcf per day on a firm basis and 60,000 Mcf per day on an interruptible basis).

The term of the authorization expires October 31, 2003.

This order may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., June 25, 1998.

**John W. Glynn,**

*Manager, Natural Gas Regulation Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy*

[FR Doc. 98-17779 Filed 7-2-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EC96-19-026 and ER96-1663-027]

### California Power Exchange Corporation; Notice of Filing

June 29, 1998.

Take notice that on June 26, 1998, California Power Exchange Corporation (PX), filed a Second Notice and Motion Regarding Change in Start of the Hour-Ahead Market. In order to allow for testing of the software needed to run the Hour-Ahead Market, the PX moves to amend its proposed Tariff Amendment No. 2, originally filed on April 10, 1998 and amended on May 22, 1998, to reflect a new requested effective date. The PX now requests that the effective date for PX Tariff Amendment No. 2, be no later than July 31, 1998, or as early as July 16, 1998, upon 15 days notice provided to the Commission and posted on the PX's Home Page.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 8, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17781 Filed 7-2-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-620-000]

### Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 16, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed in Docket No. CP98-620-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing point of delivery to Columbia Gas of Maryland, Inc., (CMD) in Allegany County, Maryland under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia requests certification to provide this service at an existing point of delivery which was originally authorized under Section 311 of the Natural Gas Policy Act (NGPA) for transportation service. Columbia states that the customer is CMD, the maximum daily quantity is 40 Dth and the estimated annual quantity is 14,600 Dth.

Columbia constructed the existing point of delivery to CMD in Allegany County, Maryland, which was placed in service on May 1, 1998. Interconnecting facilities installed by Columbia included a 2-inch tap and valve. The existing point of delivery will be utilized for residential service. The cost of constructing the existing point of delivery was \$4,200.

The quantities of natural gas to be provided through the existing point will be within Columbia's authorized level of service. Therefore, there is no impact on Columbia's existing point of delivery for transportation service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section