

Offer of Settlement which, if approved by the Commission, would resolve the pending license amendment application for the Box Canyon Project No. 2042, filed by the District on February 18, 1997.

The matters that would be resolved by the settlement pertain to protection, mitigation, or enhancement of resources affected by project operations, as well as the Kalispel Indian Reservation and national forest lands, and annual charges for the use and occupancy of Indian trust lands.

Anyone may submit comments on the Offer of Settlement in accordance with the requirements of the Commission's Rules of Practice and Procedure pertaining to submission of settlement offers, 18 CFR 385.602(f), except that the provisions of subsection 602(f)(2) are hereby waived to the extent necessary to extend the period for comments and reply comments as specified below. Comments must be filed by [the 20th day following publication of this notice in the Federal Register]; must bear in all capital letters the title "COMMENTS," and Project No. 2042-010. Reply comments must be filed by [the 30th day following publication of this notice in the Federal Register]. Send the comments or reply comments (original and 8 copies) to: the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any comments or reply comments must also be served on each representative of the parties to the Offer of Settlement.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17426 Filed 6-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2589-000]

W.M. Lord Excelsior (Union Village Dam); Notice of Withdrawal

June 25, 1998.

Take notice that on June 22, 1998, W.M. Lord Excelsior tendered for filing Notice of Withdrawal of its filing made on April 17, 1998, in Docket No ER98-2589-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 216 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.216). All such motions and protests should be filed on or before July 7, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17497 Filed 6-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1850-000, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

June 22, 1998.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-1850-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Automated Power Exchange, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operator Corporation

[Docket No. ER98-1851-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Enron Power Marketing, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the

Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER98-1854-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between LG&E Energy Marketing, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER98-1856-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Duke Energy Trading & Marketing, L.L.C. and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER98-1857-000]

Take notice that on June 17, 1998, the California Independent System Operator

Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Salt River Project Agriculture Improvement and Power District and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER98-1858-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between PG&E Energy Services Corporation and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER98-1859-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Vitol Gas & Electric, L.L.C. and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER98-1862-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Arizona Public Service Company and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER98-1863-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Power Resource Managers, L.L.C., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER98-1866-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Edison Source and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December

17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. California Independent System Operator Corporation

[Docket No. ER98-1867-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between PacifiCorp and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. California Independent System Operator Corporation

[Docket No. ER98-1889-000]

Take notice that on June 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between the City of Seattle, City Light Department and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Rochester Gas and Electric Corporation

[Docket Nos. ER98-2510-000 and ER98-2621-000]

Take notice that on June 17, 1998, Rochester Gas and Electric Corporation (RG&E), filed a response to a deficiency letter received from the Director, Division of Rate Applications, dated

May 18, 1998 (May 18, Letter) in these proceedings. As part of this response, RG&E submits two Service Agreements for service to Energetix, Inc., and NEV East LLC. RG&E states that these Service Agreements address all the items raised in the May 18, Letter.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Carolina Power & Light Company

[Docket No. ER98-3385-000]

Take notice that on June 17, 1998, Carolina Power & Light Company (CP&L), tendered for filing un-executed Service Agreements between CP&L and 108 eligible buyers.¹

Service to each eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4, for sales of capacity and energy at market-based rates.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Puget Sound Energy, Inc.

[Docket No. ER98-3392-000]

Take notice that on June 17, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Avista Energy, Inc. (Avista), as Transmission Customer. A copy of the filing was served upon Avista.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Fortistar Power Marketing LLC

[Docket No. ER98-3393-000]

Take notice that on June 17, 1998, Fortistar Power Marketing LLC (FPM), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective sixty days from the date of this filing. In transactions where FPM will sell electric energy at wholesale, it proposes to make such sales on rates, terms and

conditions to be mutually agreed to with the purchasing party.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Carolina Power & Light Company

[Docket No. ER98-3394-000]

Take notice that on June 17, 1998, Carolina Power & Light Company (CP&L), tendered for filing executed Service Agreements between CP&L and the following eligible buyers: Allegheny Power Service Corporation; The Energy Authority; The Power Company of America; and Northern Indiana Public Service Company. Service to each eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4, for sales of capacity and energy at market-based rates.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Carolina Power & Light Company

[Docket No. ER98-3395-000]

Take notice that on June 17, 1998, Carolina Power & Light Company (CP&L), tendered for filing un-executed Service Agreements between CP&L and the following eligible buyers: Avista Energy, Inc.; Cargill-Alliant, LLC; First Energy Trading and Power Marketing Incorporated; Plum Street Energy Marketing; and QST Energy Trading. Service to each eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4, for sales of capacity and energy at market-based rates.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Arizona Public Service Company

[Docket No. ER98-3396-000]

Take notice that on June 17, 1998, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS' FERC Electric Tariff, Original Volume No. 3, for service to the California Independent System Operator Corporation.

A copy of this filing has been served on the Arizona Corporation Commission and the California Independent System Operator Corporation.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. New York State Electric & Gas Corporation

[Docket No. ER98-3397-000]

Take notice that on June 17, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, a request for modification of its tax factor applicable to service rendered under Schedules 7 and 8 and Attachment H of NYSEG's OATT.

NYSEG requests an effective date of August 17, 1998, for the new tax factor.

NYSEG has served copies of the filing on the parties on the official service list of the OATT. In addition, NYSEG has mailed copies of the filing to NYPSC, NYPA, and the customers taking service under the OATT.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Southern Company Services, Inc.

[Docket No. ER98-3398-000]

Take notice that on June 17, 1998, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed a service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with The XERXE Group, Inc. SCSI states that the service agreements will enable Southern Companies to engage in short-term market-based rate sales to this customer.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Western Resources, Inc.

[Docket No. ER98-3401-000]

Take notice that on June 17, 1998, Western Resources, Inc., tendered for filing an agreement between Western Resources and Ameren Services Company, Western Resources and Missouri Public Service, Western Resources and Koch Energy Trading, Inc., Western Resources and PacifiCorp Power Marketing, Inc., and Western Resources and Omaha Public Power District. Western Resources states that the purpose of the agreements is to permit the customers to take service

¹ The list of the 108 eligible buyers can be found in Attachment A of the application filed June 17, 1998 in the above-docketed proceeding.

under Western Resources' market-based power sales tariff on file with the Commission. The agreements are proposed to become effective May 19, 1998, May 18, 1998, May 20, 1998, May 28, 1998 and June 17, 1998, respectively.

Copies of the filing were served upon Ameren Services Company, Missouri Public Service, Koch Energy Trading, Inc., PacifiCorp Power Marketing, Inc., Omaha Public Power District, and the Kansas Corporation Commission.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. PJM Interconnection, L.L.C.

[Docket No. ER98-3402-000]

Take notice that on June 17, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing amendments to the service agreements for Network Integration Transmission Service for Delmarva Power & Light Company and PP&L, Inc., so as to reflect that, commencing June 1, 1998, the load of the Easton Utilities Commission will be served by PP&L rather than Delmarva.

Copies of this filing were served upon Delmarva, PP&L, Easton, the Maryland Public Service Commission, and the Pennsylvania Public Utility Commission.

PJM requests an effective date of June 1, 1998, for the amendments to the service agreements.

Comment date: July 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-17430 Filed 6-30-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232-334]

Duke Power Company, Notice of Availability of Draft Environmental Assessment

June 25, 1998.

A draft environmental assessment (EA) is available for public review. The draft EA analyzes the environmental impacts of allowing Duke Power Company, licensee for the Catawba-Wateree Project, P-2232-334, to authorize the Charlotte-Mecklenburg Utility District to construct additional facilities at the Catawba River Pumping Station to increase the water withdrawal from Mountain Island Lake for municipal water supply. The EA concludes the proposed action would not constitute a major federal action significantly affecting the quality of the human environment. The Catawba-Wateree Project is on the Catawba and Wateree rivers in North and South Carolina.

the draft EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the draft EA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Please submit any comments on the draft EA within 30 days from the date of this notice. any comments conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: Mr. David P. Boergers, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426. Please affix Project No. 2232-334 to all comments.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17427 Filed 6-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11508-001]

Alaska Power and Telephone Company; Notice of Intent To Prepare an Environmental Assessment and Conduct Public Scoping Meetings and a Site Visit

June 25, 1998.

The Federal Energy Regulatory Commission (Commission) has received an application from the Alaska Power and Telephone Company (AP&T) to license the Wolf Lake Hydroelectric Project, Project No. 11508-001. The proposed 2.2-megawatt project would be located on the east side of Prince of Wales Island along Twelvemile Arm, near Hollis, Alaska.

The Commission intends to prepare an Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. In the EA, we will objectively analyze both site-specific and cumulative environmental impacts of the project, and reasonable alternatives as proposed by AP&T, as well as, economic and engineering impacts.

The draft EA will be issued and circulated to those on the mailing lists for this project. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations presented in the final EA will then be presented to the Commission to assist in making a licensing decision.

Scoping

At this time, we are asking agencies, native Alaskans, non-governmental organizations, and individuals to help us identify the scope of environmental issues that should be analyzed in the EA, and to provide us with information that may be useful in preparing the EA.

To help focus comments on the environmental issues, a scoping document outlining subject areas to be addressed in the EA will soon be mailed to those on the mailing list for the project. Those not on the mailing list may request a copy of the scoping document from the project coordinator, whose telephone number is listed below. Copies of the scoping document will also be available at the scoping meetings.

Scoping Meetings

Two scoping meetings will be held to hear comments on the project that could assist FERC staff in identifying the