

two new data tables: (1) the distribution company will be asked to provide data about the monthly bill if they are billing the consumer for another energy service provider; and (2) the energy service provider will report data if billing is done by them or a third party other than the distribution company. The form and instructions will be modified to show these changes.

Form EIA-860, "Annual Electric Generator Report," two changes are proposed: (1) the survey form designation and name will be altered to, Form EIA-860-A, "Annual Electric Generator Report—Utility;" and (2) the planning projection period (Schedule II and Schedule III) will be changed from 10 years to 5 years. The form and instructions will be modified to show these changes.

Form EIA-861, "Annual Electric Utility Report." Three changes are proposed: (1) Item 5 on Schedule II indicating new plant intention(s) will be deleted; (2) Schedule IV will require energy service providers to report the total dollars paid by the consumer(s) whether or not the energy service provider issues the bill; and (3) the Demand Side Management (Schedule V) threshold will be raised from 120,000 MWh to 150,000 MWh. The form and instructions will be modified to show these changes.

Form EIA-867, "Annual Nonutility Power Producer Report." Three changes are proposed: (1) the form name and number will be changed to, Form EIA-860-B "Annual Electric Generator Report—Nonutility"; (2) Item 3(a) estimated useful thermal output and 3(b) thermal output used will be added to Schedule IVB. The form and instructions will be modified to show these changes.

Form EIA-900, "Monthly Nonutility Sales for Resale Report." Six changes are proposed: (1) the survey name will be changed to "Monthly Nonutility Power Report;" three new data elements on (2) fuel type, (3) gross generation (kWh), and (4) fossil fuel consumption will be added; and (5) sales for resale and (6) sales to other end users will be deleted. The form and instructions will be modified to show these changes.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of responses. Please indicate to which form(s) your comments apply.

General Issues

A. Are the proposed collections of information necessary for the proper performance of the functions of the agency? Does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can EIA make to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can data be submitted by the due date?

C. Public reporting burden estimates for each form collection are shown below. Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information.

EIA-411, "Coordinated Bulk Power Supply Program Report,"—15.50 hrs. per response (previous estimate was 20.7 hrs.)

EIA-412, "Annual Report of Public Electric Utilities,"—30.3 hrs. per response (no change from previous estimate)

EIA-417R, "Electric Power Systems Emergency Report and Annual Summary of Emergency Occurrences,"—2.89 hrs. per response (no change from previous estimate). Note: The frequency, magnitude, and duration of emergency occurrences are hard to predict, therefore making reporting times hard to predict.

EIA-759, "Monthly Power Plant Report,"—1.4 hrs. per response (no change from previous estimate)

EIA-767, "Steam-Electric Plant Operation and Design Report," 84 hrs. per response for plants of 100 MW or more, and 4 hrs. for plants from 10 MW but less than 100 MW. (no change from previous estimate)

EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions,"—1.5 hrs. per response (previous estimate was 1.4 hrs.)

EIA-860, "Annual Electric Generator Report,"—15.0 hrs. per response (previous estimate was 15.3 hrs)

EIA-861, "Annual Electric Energy Industry Report,"—7.5 hrs per response (previous estimate was 7.9 hrs.)

EIA-867, "Annual Nonutility Power Producer Report,"—2.12 hrs. per response (no change from previous estimate)

EIA-900, "Monthly Nonutility Sales for Resale Report,"—25 hrs. per response (no change from previous estimate).

Please comment on (1) the accuracy of our estimates and (2) how the agency could minimize the burden of the collections of information, including the use of automated collection techniques or other forms of information technology.

D. EIA estimates that respondents will incur no additional costs for reporting other than the hours required to complete the collections. What is the estimated: (1) total dollar amount annualized for capital and start-up costs, and (2) recurring annual costs of operating and maintaining and purchasing service costs associated with these data collections?

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Can you use data at the levels of detail indicated on the forms?

B. For what purpose would you use the data? Be specific.

C. Identify any alternate sources of data. Do you use them? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, June 24, 1998.

Lynda T. Carlson,

*Director, Statistics and Methods Group,
Energy Information Administration.*

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-596-000]

Columbia Gulf Transmission Company; Notice of Application

June 24, 1998.

Take notice that on June 5, 1998, as supplemented on June 17, 1998, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, Suite 125, Houston, Texas 77057-5637, filed in Docket No. CP98-596-000, an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA)

and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, for a certificate of public convenience and necessity authorizing the construction and operation of certain replacement facilities and for permission and approval to abandon the facilities being replaced, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia Gulf requests permission and approval to abandon by removal one 12,050 horsepower (Hp) International Organization for Standard (ISO) rated compressor unit and appurtenances located in Corinth, Alcorn County, Mississippi; one 12,050 Hp (ISO) rated compressor unit and appurtenances located in Inverness, Humphreys County, Mississippi; and one 14,000 Hp (ISO) rated compressor unit and appurtenances located in Hampshire, Maury County, Tennessee. As replacement for the aforementioned compressor units, Columbia Gulf proposes to construct and operate one 17,282 Hp (ISO) rated compressor unit and appurtenances at the Corinth Compressor Station; one 17,282 Hp (ISO) rated compressor unit and appurtenances at the Inverness Compressor Station; and one 14,550 Hp (ISO) rated compressor unit at the Hampshire Compressor Station. The total cost associated with the construction and operation of the compressor units is approximately \$37,600,000.

Columbia Gulf also proposes to increase the certificated Hp rating of the Corinth Compressor Station from 44,750 Hp (ISO) to 49,982 Hp (ISO); the Inverness Compressor Station from 38,100 Hp (ISO) to 45,832 Hp (ISO); and the Hampshire Compressor Station from 40,050 Hp (ISO) to 43,100 Hp (ISO).

Finally, Columbia Gulf proposes to increase the maximum certificated capacity level of its mainline by 96,555 Dth per day to 2,218,868 Dth per day.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 9, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion

for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia Gulf to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2881-000]

Entergy Services, Inc.; Notice of Filing

June 19, 1998

Take notice that on May 1, 1998, Entergy Services, Inc., (Entergy Services), as agent for System Energy Resources, Inc. (SERI), tendered for filing the annual informational update (Update), containing the 1998 redetermination of the Monthly Capacity Charges, prepared in accordance with the provisions of SERI's Power Charge Formula (PCF) Tariff. Entergy Services states that the Update redetermines the formula rate in accordance with the annual rate redetermination provisions of Section 2(B) of the PFC.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before June 26, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

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