

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-609-000]

Sabine Pipe Line Company; Notice of Request Under Blanket Authorization

June 22, 1998.

Take notice that on June 12, 1998, Sabine Pipe Line Company (Sabine), P.O. Box 4781, Houston, Texas 77210-4781, filed in Docket No. CP98-609-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate a sales tap to deliver gas to Warren Petroleum Company L. P. (Warren), under Sabine's blanket certificate issued in Docket No. CP83-199-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The proposed sales tap will interconnect Sabine's 16-inch low-pressure mainline to Warren's Lake Charles Fractionation Plant near Lake Charles, Calcasieu Parish, Louisiana.

Sabine states that it will construct and pay for the interconnection, including a meter station and approximately 1,500 feet of 12-inch pipeline, that will connect Warren's facilities and Sabine's existing mainline piping. Sabine states that it will own and operate instrumentation and telemetry for flow control, the control valve assemblies and the connections to Sabine's mainline piping. Sabine also states that the maximum quantity of gas that will be delivered through the proposed interconnect is 10,000 D.H. per day. Sabine adds that the proposed delivery point will be available to all existing and potential shippers receiving service under Sabine's FT-1 and IT-1 rate schedules set forth in its FERC Gas Tariff. Sabine states the cost to construct the proposed facilities is \$195,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-17031 Filed 6-25-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-343-004]

Sea Robin Pipeline Company; Notice of Petition for Waiver

June 22, 1998.

Take notice that on June 17, 1998, Sea Robin Pipeline Company (Sea Robin) filed a petition for an interim waiver of the Section 5.10 of the General Terms and Conditions of its Tariff to extend the date on which it implements pooling service on its system to the date the SoNet Premier System is implemented. Such implementation date is expected to be on or before September 1, 1998.

Sea Robin states that copies of the filing have been mailed to all of the shippers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 29, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-17036 Filed 6-25-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-252-000]

Southern Natural Gas Company; Notice of Filing

June 22, 1998.

Take notice that on June 18, 1998, Southern Natural Gas Company (Southern) tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service that will apply to gathering service provided by Sonat Exploration Company (SEC) upon the transfer by Southern to SEC of certain gathering facilities located in Bear Creek Field, Bienville Parish, Louisiana.

Southern proposes the effective date of such termination of gathering services to be August 31, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-17039 Filed 6-25-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-618-000]

Texas Eastern Transmission Corporation; Notice of Application

June 22, 1998.

Take notice that on June 16, 1998, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP98-618-000 an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act to own, operate and maintain on a permanent

basis replacement facilities in Monroe County, Ohio constructed pursuant to Part 284, Subpart I of the Commission's Regulations, and abandon in place the facilities which were replaced, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern states that on May 6, 1998, its Main Line No. 10 ruptured in a rural area approximately one mile south of Beallsville, Ohio. It is stated that the rupture occurred near the bottom of a steep hillside. Texas Eastern indicates that after the rupture, Texas Eastern closed valves on both sides of the rupture and dispatched crews to assess damage and evaluate further actions. It is further stated that its 30-inch Line 15, which is parallel to Line 15 in the same right of way was taken out of service as a safety measure.

Texas Eastern states that it installed replacement facilities under the terms of the emergency regulations set forth in Subpart I of the Commission's Regulations. Specifically, Texas Eastern has installed approximately 933 feet of 30-inch pipeline as part of its Main Line No. 10 and 928 feet of 30-inch pipeline as part of its Main Line No. 15. Texas Eastern indicates that the replacement facilities were offset approximately 280 feet south of Texas Eastern's existing Main Line Nos. 10 and 15 following a route around a steep hillside and proceeding up a less severe slope to reconnect with Lines Nos. 10 and 15 on the top of the hill.

Texas Eastern states that it cut, capped and filled the replaced segments of Lines 10 and 15 with water and proposes to permanently abandon these segments in place.

Texas Eastern estimates a total cost of the replacement project at \$4,400,000, which is being financed from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17032 Filed 6-25-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-997-000, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

June 18, 1998.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-997-000]

Take notice that on June 15, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Participating Generator Agreement between the ISO and Midway Sunset Cogeneration Company for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Participating Generator Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Cataula Generating Company, L.P.

[Docket Nos. EC98-44-000 and ER98-3316-000]

Take notice that on June 11, 1998, Cataula Generating Company, L.P. (Cataula), on behalf of itself and Black Hawk I Power Corporation and Peach II Power Corporation tendered for filing an application for approval pursuant to Section 203 of the Federal Power Act for approval of a change in ownership. Cataula also filed a notification of change in status pursuant to Section 205 of the Federal Power Act.

Comment date: July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Midwest Energy, Inc.

[Docket Nos. ER95-590-001 and ER96-1497-000]

Take notice that on June 12, 1998, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission a report of refunds pursuant to the terms of the Stipulation and Agreement approved by order of the Commission issued on April 30, 1998 in Docket Nos. ER95-590-000 and ER96-1497-000.

A copy of the refund report was served on the Kansas Corporation on each party listed on the Commission official service list for Docket Nos. ER95-590-000 and ER96-1497-000.

Comment date: July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER98-1500-000]

Take notice that on June 15, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for ISO Metered Entities between Midway Sunset Cogeneration Company and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Meter Service Agreement for ISO Metered Entities, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.