

contact the INEEL Information line or Wendy Green Lowe, Jason Associates Corp., at the addresses or telephone numbers listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Charles M. Rice, INEEL Citizens' Advisory Board Chair, 477 Shoup Ave., Suite 205, Idaho Falls, Idaho 83402 or by calling Wendy Green Lowe, the Board Facilitator, at (208) 522-1662.

Issued at Washington, DC on June 18, 1998.

**Rachel Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 98-16658 Filed 6-22-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Secretary of Energy Advisory Board; Notice of Open Meeting

**AGENCY:** Department of Energy.

**SUMMARY:** Consistent with the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

Name: Secretary of Energy Advisory Board—Electric System Reliability Task Force.

**DATES AND TIMES:** Thursday, July 9, 1998, 8:30 am—3:00 pm.

**ADDRESSES:** The Rosemont Convention Center, Conference Rooms 12 & 13, 5555 North River Road, Rosemont, Illinois.

**Note:** The Rosemont Convention Center is located near the O'Hare International Airport.

**FOR FURTHER INFORMATION CONTACT:**

Richard C. Burrow, Secretary of Energy Advisory Board (AB-1), U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-1709 or (202) 586-6279 (fax).

**SUPPLEMENTARY INFORMATION:**

### Background

The electric power industry is in the midst of a complex transition to competition, which will induce many far-reaching changes in the structure of the industry and the institutions which regulate it. This transition raises many reliability issues, as new entities emerge in the power markets and as generation becomes less integrated with transmission.

### Purpose of the Task Force

The purpose of the Electric System Reliability Task Force is to provide advice and recommendations to the Secretary of Energy Advisory Board regarding the critical institutional, technical, and policy issues that need to be addressed in order to maintain the reliability of the nation's bulk electric system in the context of a more competitive industry.

### Tentative Agenda

Thursday, July 9, 1998

- 8:30-8:45 AM—Opening Remarks & Objectives—Philip Sharp, ESR Task Force Chairman
- 8:45-10:15 AM—Working Session: Discussion of Draft Position Paper on State/Regional Issues in Transmission System Reliability—Facilitated by Philip Sharp
- 10:15-10:30 AM—Break
- 10:30-12:00 PM—Working Session: Discussion of Draft Position Paper on Incentives for Transmission Enhancement—Facilitated by Philip Sharp
- 12:00-1:00 PM—Lunch
- 1:00-2:45 PM—Working Session: Planning for the Final Report—Facilitated by Philip Sharp
- 2:45-3:00 PM—Public Comment Period
- 3:00 PM—Adjourn

This tentative agenda is subject to change. The final agenda will be available at the meeting.

### Public Participation

The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Rosemont, Illinois, the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585.

### Minutes

Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays. Information on the Electric System Reliability Task Force and the Task Force's interim report may be found at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on June 18, 1998.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 98-16659 Filed 6-22-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File an Application for a New License

June 17, 1998.

- a. *Type of filing:* Notice of Intent to File An Application for a New License.
- b. *Project No.:* 362.
- c. *Date filed:* June 2, 1998.
- d. *Submitted By:* Ford Motor Company, current licensee.
- e. *Name of Project:* Twin Cities Project.
- f. *Location:* On the Mississippi River, in Hennepin and Ramsey Counties, Minnesota.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. *Effective date of current license:* July 1, 1980.
- i. *Expiration date of current license:* June 6, 2003.
- j. *The project consists of:* (1) a 160-foot-long, 74-foot-wide powerhouse integral with the U.S. Army Corps of Engineers Lock and Dam No. 1; (2) four generating units with a total installed capacity of 17,920 kW; (3) 36, 2-foot-high hinged flashboards on top of the spillway; (4) transmission facilities consisting of: (a) two 1,550-foot-long, 13.8-kV lines; (b) three 1,000-foot-long, 13.8-kV lines; and (5) appurtenant facilities.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Ford Motor Company, Twin Cities Assembly Plant, Plant Engineering, 966 So. Mississippi River Blvd., St. Paul,

MN 55116, Mr. Dan Hagan, (612) 696-0628.

l. *FERC contract*: Tom Dean (202) 219-2778. Project No. 362

m. Pursuant to 18 CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 6, 2001.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-16605 Filed 6-22-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2004-073]

#### Holyoke Water Power Company; Notice of Granting Extension of Time to Complete Response to Deficiency Letter for the Holyoke Project

June 17, 1998.

On February 23, 1998, the Director, Office of Hydropower Licensing (Director) informed Holyoke Water Power Company (HWP) of deficiencies in its license application. Among other things, the license application was deficient in information regarding project cost and financing, which is required in Exhibit D. The February 23 letter established a 90-day deadline from the date of the letter, until May 24, 1998, for HWP to correct the noted deficiencies.

On May 26, 1998, HWP filed its response to the Director's February 23 deficiency letter. In its filing, HWP provided most of the information, but did not provide the information requested with respect to Exhibit D. Rather, HWP filed a motion requesting an extension of time to complete this aspect of the February 23 deficiency letter.

HWP states that, as a result of the restructuring legislation enacted by the Commonwealth of Massachusetts in 1997, its property tax status has changed from a Massachusetts Manufacturing Corporation to a Massachusetts Business Corporation. Consequently, HWP expects its property tax liability to increase beyond that in fiscal year 1997. In light of these changes, as well as other changes presently occurring in the electric utility industry, HWP states that the continued use of the project cost and financing data provided in its license application is not justified. Moreover, HWP states that the aforementioned

changes have made it difficult for the company to project cost and financing data in the future.

HWP states that it is currently developing the project cost and financing information requested by the Director, but that the results have not been completed and reviewed. HWP requests a 30-day extension, or until June 23, 1998, to complete and file the project cost and financing information. HWP does not believe that granting the requested extension of time will unduly delay the proceedings in this docket.

Based on the foregoing argument, as well as HWP's diligence in pursuing the licensing process, good cause has been shown for granting HWP's request. The motion filed by HWP was served on all parties in this proceeding, and no party filed a response or objected to granting the motion. Therefore, the deadline for HWP to file its project cost and financing information is extended to June 23, 1998. In making its filing, HWP should be sure that the information provided satisfies the Director's request of February 23. Refinements in the project's cost and financing, if necessary, can be filed any time in the future prior to Commission action in this proceeding.

Please be advised that any further requests for extension of deadlines that affect the schedule of this proceeding will be given careful scrutiny. Moreover, the Commission should be notified prior to a filing deadline if any party in this proceeding sees the need for an extension of time.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-16607 Filed 6-22-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-18-002]

#### Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

June 16, 1998.

Take notice that on June 10, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 16, 1997:

Substitute Fifth Revised Sheet No. 11  
 Substitute Second Revised Sheet No. 11A  
 Substitute Third Revised Sheet No. 11B  
 Second Substitute Second Revised Sheet No. 50A  
 Second Substitute Original Sheet No. 50B

Second Substitute Second Revised Sheet No. 122

Iroquois states that this filing is made to comply with the Commission's June 1, 1998 Order in the above-referenced docket, which directed Iroquois to modify its recent negotiated rate tariff filing within 10 days of its Order, by filing revised tariff sheets to be effective November 16, 1997. Iroquois states that, in compliance with that order, it has (i) revised the definitions of "Negotiated Rate" and "Negotiated Rate Formula," (ii) removed references to capacity releases from Section 32.2 of its tariff, which deals with negotiated rates; and (iii) clarified how it will evaluate negotiated rates or bids at negotiated rates that use different rate designs.

Iroquois also states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-16599 Filed 6-22-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER98-441-000, ER98-1019-000, and ER98-2550-000; ER98-495-000, ER98-1614-000, and ER98-2145-000; ER98-496-000 and ER98-2160-000; ER98-441-001, and ER98-495-001, ER98-496-001 consolidated]

#### Southern California Edison Company, California Independent System Operator Corp., El Segundo Power, LLC, Pacific Gas & Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Pacific Gas & Electric Company, San Diego Gas & Electric Company; Notice of Informal Settlement Conference

June 17, 1998.

Take notice that an informal settlement conference will be convened