

Service Agreement dated June 2, 1998, with North Carolina Electric Membership Corporation (NCEMC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NCEMC as a customer under the Tariff.

PECO requests an effective date of June 2, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to NCEMC and to the Pennsylvania Public Utility Commission.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Reliable Energy, Inc.

[Docket No. ER98-3261-000]

Take notice that on June 8, 1998, Reliable Energy, Inc., petitioned the Commission for acceptance of Reliable Energy, Inc.'s Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market based rates; and the waiver of certain Commission Regulations.

Reliable Energy, Inc., intends to engage in wholesale electric power and energy purchases and sales as a marketer. Reliable Energy is not in the business of generating or transmitting electric power. Reliable Energy is a New Jersey corporation. It will act as power marketer and will also engage in other non-jurisdictional activities to facilitate efficient trade in the bulk power market such as power brokering, load aggregation, metering, energy management and consulting.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Western Resources, Inc.

[Docket No. ER98-3263-000]

Take notice that on June 8, 1998, Western Resources, Inc., tendered for filing a revised summary of activity for the quarter ending March 31, 1998.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER98-3264-000]

Take notice that on June 8, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating

Companies, and Central Power & Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Rochester Gas and Electric Corporation

[Docket No. ER98-3266-000]

Take notice that on June 8, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed copy of a service agreement between RG&E and Energetix that was accepted as a form of service agreement in an order issued March 28, 1998.

A copy of the service agreement was served on the New York Public Service Commission and on each party listed on the official service list for Docket No. ER98-1605.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Long Island Lighting Company

[Docket No. ER98-3272-000]

Take notice that on June 8, 1998, MarketSpan Generation LLC, tendered for filing a Notice of Succession pursuant to a transaction between Long Island Lighting Company (LILCO) and Long Island Power Authority (LIPA) which took place on May 28, 1998, GENCO the subsidiary of LILCO which was to sell energy and capacity at the rate proposed is now MarketSpan Generation, LLC a subsidiary of MarketSpan Corporation. As stated in the Notice of Succession, effective May 28, 1998, MarketSpan Generation LLC is the successor entity to Long Island Lighting Company.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Long Island Power Authority

[Docket No. NJ98-4-000]

Take notice that on May 21, 1998, the Long Island Power Authority (LIPA), tendered for filing its compliance filing in the above referenced docket. LIPA requests that the Commission issue an order finding that its open access transmission tariff is an acceptable reciprocity tariff.

The Authority also states that a paper copy of its filing is available for inspection at its principal place of business at 333 Earle Ovington Boulevard, Suite 403, Uniondale, NY 11553.

Comment date: June 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16361 Filed 6-18-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-84-000, et al.]

Scrubgrass Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings

June 10, 1998.

Take notice that the following filings have been made with the Commission:

1. Scrubgrass Generating Company, L.P.

[Docket No. EG98-84-000]

On June 5, 1998, Scrubgrass Generating Company, L.P. (Applicant), with its principal office at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's Regulations.

Applicant states that it is and will be engaged in owning the Scrubgrass project consisting of an approximately 87 megawatt (net), small power production facility and related transmission interconnection facilities located in Kennerdell, Pennsylvania (the Eligible Facility) and selling electric energy exclusively at wholesale. Electric

energy produced by the Eligible Facility is sold exclusively at wholesale.

Comment date: June 30, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. California Independent System Operator Corporation

[Docket No. ER98-1309-000]

Take notice that on June 5, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Participating Generator Agreement between Texaco Exploration and Production Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Participating Generator Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER98-1310-000]

Take notice that on June 5, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Participating Generator Agreement between El Segundo Power, LLC and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Participating Generator Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket, including the California Public Utilities Commission.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER98-1503-000]

Take notice that on June 5, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Meter Service Agreement for ISO Metered Entities

between Texaco Exploration and Production Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Meter Service Agreement for ISO Metered Entities, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Hawkeye Power Partners, L.L.C.

[Docket No. ER98-2076-001]

Take notice that on June 5, 1998, Hawkeye Power Partners, L.L.C. (Hawkeye), in compliance with the Commission's order issued on April 30, 1998, submitted a revised Code of Conduct with Respect to the Relationship between Hawkeye Power Partners, L.L.C. and its affiliates.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Company

[Docket No. ER98-3235-000]

Take notice that on June 5, 1998, Southern California Edison Company (SCE), tendered for filing a revised Radial Lines Agreement (Revised Agreement) for Ormond Generating Station to be executed by SCE and Houston Industries Power Generation, Inc.

SCE requests waiver of the Commission's 60-day notice requirements and that the Commission accept the Revised Agreement for filing, unexecuted.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER98-3236-000]

Take notice that on June 5, 1998, Cinergy Services, Inc., (Cinergy), tendered for filing an Interchange Agreement among the Cinergy Operating Companies and Avista Energy, Inc., in the above-referenced docket. The Interchange Agreement provides for voluntary sales transactions between the parties.

Copies of the filing have been served upon Avista Energy, Inc., the Texas

Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio, and the Indiana Utility Regulatory Commission.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER98-3237-000]

Take notice that on June 5, 1998, Cinergy Services, Inc., (Cinergy) on behalf of the Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), filed, pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, Notices of Cancellation for Cinergy and Industrial Energy Applications, Inc. (IEA), to cancel the Interconnection Agreement, dated November 1, 1995, as amended, between Cinergy and IEA.

Cinergy has requested an effective date of June 15, 1998.

Copies of the filing have been served upon Industrial Energy Applications, Inc., Iowa Utilities Board, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio, and the Indiana Utility Regulatory Commission.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER98-3238-000]

Take notice that on June 5, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Letter Agreement among Pacific Gas and Electric Company (PG&E), Western Area Power Administration (WAPA), the City of Redding (Redding) and the ISO for acceptance by the Commission. The ISO states that the Letter Agreement is intended to enable PG&E to act on an interim basis as proxy scheduling coordinator for Redding's interest in certain transmission rights held by the Transmission Agency of Northern California, pending the conclusion of negotiations for a long-term arrangement for WAPA to act as scheduling coordinator for Redding's interest.

The ISO states that this filing has been served on PG&E, Western, Redding and the California Public Utilities Commission.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Maine Public Service Company

[Docket No. ER98-3239-000]

Take notice that on June 5, 1998, Maine Public Service Company (Maine

Public), filed an executed Service Agreement with Enserch Energy Services, Inc.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Maine Public Service Company

[Docket No. ER98-3240-000]

Take notice that on June 5, 1998, Maine Public Service Company (Maine Public), filed an executed Service Agreement with Great Bay Power Corporation.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Nevada Power Company

[Docket No. ER98-3241-000]

Take notice that on June 5, 1998, Nevada Power Company (Nevada Power), tendered for filing an executed Amendment No. 3, to the Purchased Power Agreement between the Colorado River Commission (CRC) and Nevada Power. This filing supplements Nevada Power's filing tendered on May 28, 1998, which contained an unexecuted agreement.

Copies of this filing have been served on the CRC and the Nevada Public Utilities Commission.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Commonwealth Edison Company

[Docket No. ER98-3243-000]

Take notice that on June 5, 1998, Commonwealth Edison Company (ComEd), submitted for filing two Service Agreements, establishing Southern Illinois Power Cooperative (SIPC), and Merchant Energy Group of the Americas, Inc. (MEGA), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of June 1, 1998, and accordingly seeks waiver of the Commission's notice requirements.

Copies of this filing were served on MEGA, SIPC, and the Illinois Commerce Commission.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Energy Corporation

[Docket No. ER98-3244-000]

Take notice that on June 5, 1998, Duke Power, a division of Duke Energy

Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke and Morgan Stanley Capital Group, Inc.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Energy Corporation

[Docket No. ER98-3246-000]

Take notice that on June 5, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke and Vitol Gas & Electric LLC.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Duke Energy Corporation

[Docket No. ER98-3247-000]

Take notice that on June 5, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke and PP&L, Inc.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Duke Energy Corporation

[Docket No. ER98-3248-000]

Take notice that on June 5, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke and Merchant Energy Group of the Americas, Inc.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Duke Energy Corporation

[Docket No. ER98-3249-000]

Take notice that on June 5, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke and Engage Energy US, L.P.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER98-3250-000]

Take notice that on June 5, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Service Agreement between LG&E and Public Service Electric and Gas Company under LG&E's Rate Schedule GSS.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Louisville Gas and Electric Company

[Docket No. ER98-3251-000]

Take notice that on June 5, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and Tractebel Energy Marketing, Inc., under LG&E's Rate Schedule GSS.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Louisville Gas and Electric Company

[Docket No. ER98-3252-000]

Take notice that on June 5, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and DTE Energy Trading, Inc., under LG&E's Rate Schedule GSS.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Louisville Gas and Electric Company

[Docket No. ER98-3253-000]

Take notice that on June 5, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and The Power Company of America, LP under LG&E's Rate Schedule GSS.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. David Bing

[Docket No. ID-3191-000]

Take notice that on April 28, 1998, David Bing, Applicant, tendered for filing an application under Section 305(b) to hold the following positions: Director—The Detroit Edison Company Director—Standard Federal Bank

Comment date: June 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Maine Electric Power Company, Inc.

[Docket No. OA96-189-004]

Take notice that on May 29, 1998, the Maine Electric Power Company, Inc., tendered for filing a compliance report showing monthly billing determinants, revenue receipt dates, revenues under the prior, present, and settlement rates, the monthly revenue refund, and the monthly interest computed, together with a summary of such information for the total refund period.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16283 Filed 6-18-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Rate Formulas for Desert Southwest Customer Service Region Transmission and Ancillary Services

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed rate adjustments.

SUMMARY: The Western Area Power Administration's (Western) Desert Southwest Region (DSW) is initiating a rate adjustment process for network integration transmission service for both the Parker-Davis Project (P-DP) and the Pacific Northwest-Pacific Southwest Intertie Project (Intertie) and for ancillary services from the P-DP, Boulder Canyon Project (BCP), and part of the Colorado River Storage Project (CRSP) located in DSW's Control Area. This action is necessary to bring DSW into compliance with the intent of Federal Energy Regulatory Commission (FERC) Order Nos. 888 and 888-A. To date, DSW has not developed charges for the long term sales of the six ancillary services defined by FERC, or for network integration transmission service.

The proposed rate and its impact are explained in greater detail in a rate brochure which will be made available to all interested parties.

The proposed rate is scheduled to go into effect on November 1, 1998. This **Federal Register** notice initiates the formal process for the proposed rate.

DATES: Submit comments on or before September 17, 1998.

The forum dates are:

1. Public Information Forum, June 30, 1998, 10 a.m. MST, Phoenix, Arizona.
2. Public Comment Forum, July 30, 1998, 10 a.m. MST, Phoenix, Arizona.

ADDRESSES: Written comments should be sent to Mr. J. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457. Western should receive written comments by the end of the consultation and comment period to be assured consideration. The public forums will be held at the Desert Southwest Regional Office, 615 South 43rd Avenue, Phoenix, Arizona.

FOR FURTHER INFORMATION CONTACT: Mr. Maher A. Nasir, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457; telephone (602) 352-2768.

SUPPLEMENTARY INFORMATION:

Proposed Rate for Network Integration Transmission Service

The DSW will offer, subject to provisions in its Open Access Transmission Service Tariff (OAT), Network Integration Transmission Service (NTS) to eligible transmission customers. The customer must obtain ancillary services for NTS pursuant to Western's OAT. The NTS charge for Intertie and P-DP will be calculated independently. The monthly charge for NTS is the product of the network transmission customer's load-ratio share times one-twelfth of the annual revenue requirement allocated to transmission. The customer's load-ratio share is calculated on a rolling 12-month basis (12 CP). It is equal to the network transmission customer's hourly load coincident with DSW's monthly transmission system peak divided by the resultant value of DSW's monthly transmission system peak minus the coincident peak (CP) for all firm point-to-point transmission service plus firm point-to-point reservations. Service for point-to-point transmission service can be obtained through rate schedules PD-FT6 and INT-FT2.

The projected annual revenue requirement allocated to transmission for Fiscal Year (FY) 1999 for P-DP is \$23,001,589, and for Intertie the projected annual revenue requirement is \$21,943,150. The annual power

repayment study derives the revenue requirement to be recovered from network and firm point-to-point transmission service. The annual transmission costs included in the revenue requirement are operation and maintenance expenses, administrative and general expenses, interest expense, and principal expenses associated with transmission.

Proposed Rates For Ancillary Services

Western will provide ancillary services subject to provisions in the OAT. The proposed rates are designed to recover only the costs incurred for the service(s). The annual generation costs included in the revenue requirement for Reactive Supply and Voltage Control, Regulation and Frequency Response, and Spinning and Supplemental Reserves are operation and maintenance expenses, administrative and general expenses, interest expense, and principal expense associated with providing ancillary services.

On April 1, 1998, the Western Area Upper Colorado Control Area, which includes the Salt Lake City Area Integrated Projects (SLCA/IP) generation and most of the CRSP transmission system, was merged with two other Control Areas: The Western Area Colorado Missouri, operated by Western's Rocky Mountain Region, and the Western Area Lower Colorado (WALC) Control Area, operated by DSW. As a result, regulation and frequency response and reactive supply and voltage control ancillary services will include certain SLCA/IP generation costs as well as DSW generation costs.

Proposed Rate for Scheduling, System Control, and Dispatch Service

Scheduling, System Control and Dispatch ancillary service is required to schedule the movement of power through, out of, within, or into a Control Area. This ancillary service can be provided only by the Control Area operator or transmission provider.

Scheduling, System Control and Dispatch ancillary service costs are calculated as an annual cost of all personnel, capital costs (such as the dispatch center building), and other related costs involved in providing the service. The cost is divided by the number of schedules per year to derive a rate per schedule per day. Up to five schedule changes per transaction, per day will be allowed at no additional charge.

The rates charged for the Scheduling, System Control and Dispatch ancillary service are contingent on the type of service required. The range of the service on a cost per schedule per day