

Comment date: June 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Entergy Services, Inc.

[Docket No. ER98-3276-000]

Take notice that on June 9, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Merchant Energy Group of the Americas, Inc.

Comment date: June 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Alliant Service, Inc.

[Docket No. ER98-3277-000]

Take notice that on June 9, 1998, Alliant Services, Inc., tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service and an unexecuted Network Operating Agreement, establishing St. Charles Light and Water Department as a Network Customer under the terms of the Alliant Services, Inc., transmission tariff.

Alliant Services, Inc., requests an effective date of May 1, 1998, for Network Load of this Network Customer. Alliant Services, Inc., accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: June 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Alliant Service, Inc.

[Docket No. ER98-3278-000]

Take notice that on June 9, 1998, Alliant Services, Inc., tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service and an unexecuted Network Operating Agreement, establishing Rushford Electric Utility as a Network Customer under the terms of the Alliant Services, Inc., transmission tariff.

Alliant Services, Inc., requests an effective date of May 1, 1998, for Network Load of this Network Customer. Alliant Services, Inc., accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: June 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Nantahala Power and Light Company

[Docket No. ER98-3280-000]

Take notice that on June 9, 1998, Nantahala Power and Light Company tendered for filing Notice of Cancellation of service under Rate Schedule FERC No. 6, and Supplement Nos. 1 through 9 to Rate Schedule No. 6, by Nantahala Power and Light Company only to the extent that it relates to service to North Carolina Electric Membership Corporation (NCEMC), on behalf of Haywood Electric Membership Corporation is to be canceled.

Notice of the proposed cancellation has been served upon the Town of Highlands, North Carolina Electric Membership Corporation, Western Carolina University, and Spiegel & McDiarmid.

Comment date: June 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16284 Filed 6-18-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-1090-001, et al.]

Montaup Electric Company, et al.; Electric Rate and Corporate Regulation Filings

June 11, 1998.

Take notice that the following filings have been made with the Commission:

1. Montaup Electric Company

[Docket No. ER96-1090-001]

Take notice that on June 8, 1998, Montaup Electric Company (Montaup), filed a compliance refund report.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. AES Alamitos, L.L.C., AES Huntington Beach, L.L.C., AES Redondo Beach, L.L.C.

[Docket No. EC98-43-000]

Take notice that on June 8, 1998, AES Alamitos, L.L.C., AES Huntington Beach, L.L.C. and AES Redondo Beach, L.L.C., filed a supplemental to their application to assign their must run electric service agreements with the California Independent System Operator (ISO). The supplemental filing is intended to clarify the distinction between must-run service and emergency service provided pursuant to the ISO Tariff.

Comment date: June 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. West Texas Wind Energy Partners, LLC

[Docket No. ER98-1965-001]

Take notice that on June 5, 1998, West Texas Wind Energy Partners, LLC (WTWEP), in compliance with the Commission's order issued on April 23, 1998, submitted a revised Code of Conduct with Respect to the Relationship between West Texas Wind Energy Partners, LLC and its affiliates.

Comment date: June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Pool

[Docket No. ER98-3242-000]

Take notice that on June 8, 1998, the New England Power Pool (NEPOOL or Pool), Executive Committee filed a request for termination of membership in NEPOOL, with a retroactive date of June 1, 1998, of Merrimac Municipal Light Department (Merrimac). Such termination is pursuant to the terms of

the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by Merrimac. The New England Power Pool Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of Merrimac with a retroactive date of June 1, 1998, would relieve this entity, at its request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove Merrimac from membership in the Pool. Merrimac has not received any energy related services (such as scheduling, transmission, capacity or energy services) under the NEPOOL Agreement.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Tucson Electric Power Company

[Docket No. ER98-3245-000]

Take notice that on June 8, 1998, Tucson Electric Power Company (TEP), tendered for filing one (1) non-firm umbrella transmission service agreement pursuant to Part II of TEP's Open Access Transmission Tariff, which was filed in Docket No. OA96-140-000.

The details of the service agreement are as follows:

1. Service Agreement for Non-Firm Point-to-Point Transmission Service with ConAgra Energy Services, Inc. dated May 29, 1998. TEP has not yet provided transmission service under this service agreement.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER98-3254-000]

Take notice that on June 8, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement between NSP and Dayton Power and Light Company.

NSP requests that the Commission accept the agreement effective June 2, 1998, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Western Resources, Inc.

[Docket No. ER98-3255-000]

Take notice that on June 8, 1998, Western Resources, Inc., (Western Resources), tendered for filing a proposed change to its Rate Schedule FERC No. 218. Western Resources states that the change is to add a new delivery point under its electric power supply contract with Kaw Valley Electric Cooperative Association, Inc., (Cooperative). The change is proposed to become effective July 1, 1998.

Copies of the filing were served upon the Cooperative and the Kansas Corporation Commission.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. New Century Services, Inc.

[Docket No. ER98-3256-000]

Take notice that on June 8, 1998, New Century Services, Inc. on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing an Umbrella Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and PG&E Energy Trading—Power, L.P.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Rochester Gas and Electric Corporation

[Docket No. ER98-3257-000]

Take notice that on June 8, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Market Based Service Agreement between RG&E and Aquila Power (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of June 4th, Aquila Power's Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Niagara Mohawk Power Corporation

[Docket No. ER98-3258-000]

Take notice that on June 8, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 0.2 MW of New York Power Authority power to Norampac Industries, Inc. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of June 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER98-3259-000]

Take notice that on June 8, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and (WRI). The Transmission Service Agreement allows WRI to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Volume No. 7, which is pending Commission consideration in Docket No. OA97-578.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on WRI, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER98-3260-000]

Take notice that on June 8, 1998, PECO Energy Company (PECO), filed a

Service Agreement dated June 2, 1998, with North Carolina Electric Membership Corporation (NCEMC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NCEMC as a customer under the Tariff.

PECO requests an effective date of June 2, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to NCEMC and to the Pennsylvania Public Utility Commission.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Reliable Energy, Inc.

[Docket No. ER98-3261-000]

Take notice that on June 8, 1998, Reliable Energy, Inc., petitioned the Commission for acceptance of Reliable Energy, Inc.'s Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market based rates; and the waiver of certain Commission Regulations.

Reliable Energy, Inc., intends to engage in wholesale electric power and energy purchases and sales as a marketer. Reliable Energy is not in the business of generating or transmitting electric power. Reliable Energy is a New Jersey corporation. It will act as power marketer and will also engage in other non-jurisdictional activities to facilitate efficient trade in the bulk power market such as power brokering, load aggregation, metering, energy management and consulting.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Western Resources, Inc.

[Docket No. ER98-3263-000]

Take notice that on June 8, 1998, Western Resources, Inc., tendered for filing a revised summary of activity for the quarter ending March 31, 1998.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER98-3264-000]

Take notice that on June 8, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating

Companies, and Central Power & Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Rochester Gas and Electric Corporation

[Docket No. ER98-3266-000]

Take notice that on June 8, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed copy of a service agreement between RG&E and Energetix that was accepted as a form of service agreement in an order issued March 28, 1998.

A copy of the service agreement was served on the New York Public Service Commission and on each party listed on the official service list for Docket No. ER98-1605.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Long Island Lighting Company

[Docket No. ER98-3272-000]

Take notice that on June 8, 1998, MarketSpan Generation LLC, tendered for filing a Notice of Succession pursuant to a transaction between Long Island Lighting Company (LILCO) and Long Island Power Authority (LIPA) which took place on May 28, 1998, GENCO the subsidiary of LILCO which was to sell energy and capacity at the rate proposed is now MarketSpan Generation, LLC a subsidiary of MarketSpan Corporation. As stated in the Notice of Succession, effective May 28, 1998, MarketSpan Generation LLC is the successor entity to Long Island Lighting Company.

Comment date: June 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Long Island Power Authority

[Docket No. NJ98-4-000]

Take notice that on May 21, 1998, the Long Island Power Authority (LIPA), tendered for filing its compliance filing in the above referenced docket. LIPA requests that the Commission issue an order finding that its open access transmission tariff is an acceptable reciprocity tariff.

The Authority also states that a paper copy of its filing is available for inspection at its principal place of business at 333 Earle Ovington Boulevard, Suite 403, Uniondale, NY 11553.

Comment date: June 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16361 Filed 6-18-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-84-000, et al.]

Scrubgrass Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings

June 10, 1998.

Take notice that the following filings have been made with the Commission:

1. Scrubgrass Generating Company, L.P.

[Docket No. EG98-84-000]

On June 5, 1998, Scrubgrass Generating Company, L.P. (Applicant), with its principal office at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's Regulations.

Applicant states that it is and will be engaged in owning the Scrubgrass project consisting of an approximately 87 megawatt (net), small power production facility and related transmission interconnection facilities located in Kennerdell, Pennsylvania (the Eligible Facility) and selling electric energy exclusively at wholesale. Electric