

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Consumers Energy Company

[Docket No. ER98-3144-000]

Take notice that on May 28, 1998, Consumers Energy Company (Consumers), tendered for filing a revision to the annual charges due Consumers from Northern Indiana Public Service Company (Northern), under the terms of the Barton Lake-Batavia Interconnection Facilities Agreement (designated Consumers Electric Rate Schedule FERC No. 44).

The revised charges are provided for in Subsection 1.043 of the Agreement, which provides that the annual charges may be redetermined effective May 1, 1998 using year-end 1997 data with a new annual charge rate. As a result of the redetermination, the monthly charges to be paid by Northern were decreased from \$15,700 to \$15,525. Consumers requests an effective date of May 1, 1998, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Northern, the Michigan Public Service Commission and the Indiana Utility Regulatory Commission.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Long Island Lighting Company

[Docket No. ER98-3145-000]

Take notice that on May 28, 1998, Long Island Lighting Company (LILCO), filed an Electric Power Service Agreement between LILCO and Cinergy Capital & Trading, Inc., entered into on May 8, 1998.

The Electric Power Service Agreement listed above was entered into under LILCO's Power Sales Umbrella Tariff as reflected in LILCO's amended filing on February 6, 1998, with the Commission in Docket No. OA98-5-000. The February 6, 1998, filing essentially brings LILCO's Power Sales Umbrella Tariff in compliance with the unbundling requirements of the Commission's Order No. 888.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 8, 1998, for the Electric Power Service Agreement listed above because in accordance with the policy announced in Prior Notice and Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶ 61,139, clarified and reh'g granted in part and denied in part, 65 FERC ¶ 61,081 (1993), service will be provided under an

umbrella tariff and the Electric Power Service Agreement is being filed either prior to or within thirty (30) days of the commencement of service.

LILCO has served copies of this filing on the customer which is a party to the Electric Power Service Agreement and on the New York State Public Service Commission.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Great Bay Power Corporation

[Docket No. ER98-3146-000]

Take notice that on May 28, 1998, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Vermont Public Power Supply Authority (VPPSA) and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreement is proposed to be effective May 7, 1998.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-15369 Filed 6-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

June 4, 1998.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. Type of Application: Amendment of License.

b. Project No.: 3428-080.

c. Date Filed: May 15, 1998.

d. Applicant: Miller Hydro Group, Inc.

e. Name of Project: Worumbo Project.

f. Location: On the Androscoggin River, in Androscoggin County, Maine.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a) -825(r).

h. Applicant Contact: Mark Isaacson, Miller Hydro Group, Inc., P.O. Box 97, Lisbon Falls, ME 04252-0097, (207) 846-3991.

i. FERC Contact: Paul Shannon (202) 219-2866.

j. Comment Date: July 22, 1998.

k. Description of Filings: Miller Hydro Group, Inc., filed an application for amendment of license for the Worumbo Project. The licensee proposes to increase the normal reservoir surface elevation from 97.0 feet mean sea level (msl) to 98.5 ft. msl. The licensee would install (msl) to 98.5 ft. msl. The licensee would install pneumatically-operated hinged crest gates over the Durham-side dam and hinged conventionally-operated flashboards over the remainder of the dam. The licensee also proposes to operate the project with allowable reservoir fluctuations between elevations 97 ft. msl and 98.5 ft. msl. The licensee indicates it has adequate property interests for operating the project at the higher reservoir levels.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

*B. Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a project, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*C1. Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named

documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-15368 Filed 6-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Project Power Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Proposed Extension.

SUMMARY: The Current Sam Rayburn Dam Project rate was approved by the Federal Energy Regulatory Commission (FERC) on December 7, 1994, Docket No. EF94-4021-000. These rates are effective October 1, 1994, through September 30, 1998. The Administrator, Southwestern, has prepared Current and Revised 1998 Power Repayment Studies for the Sam Rayburn Dam Project which show the need for a minor rate adjustment of \$3,732 (0.2 percent decrease) in annual revenues. In accordance with Southwestern's rate adjustment threshold, dated June 23, 1987, the Administrator, Southwestern, may determine, on a case by case basis, that for a revenue decrease or increase in the magnitude of two percent, deferral of a formal rate filing is in the best interest of the Government. Also, the Deputy Secretary of Energy has the authority to extend rates, previously confirmed and approved by FERC, on an interim basis, pursuant to 10 CFR Sections 903.22(h) and 902.23(a)(3). In accordance with DOE rate extension authority and Southwestern's rate adjustment threshold, the Administrator is proposing that the rate adjustment be deferred and that the current rates be

extended for a one-year period effective through September 30, 1999.

DATES: Written comments are due on or before July 10, 1998.

ADDRESSES: Written comments should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101.

FOR FURTHER INFORMATION CONTACT:

Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 595-6696.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Pub. L. 95-91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of the Interior to the Department of Energy, effective October 1, 1977.

Southwestern markets power from 24 multiple-purpose reservoir projects with power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the States of Arkansas, Missouri, Oklahoma and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. Of the total, 22 projects comprise an Integrated System and are interconnected through Southwestern's transmission system and exchange agreements with other utilities. The other two projects (Sam Rayburn and Robert Douglas Willis) are not interconnected with Southwestern's Integrated System. Instead, their power is marketed under separate contracts through which two customers purchase the entire power output of each of the projects at the dams. Following Department of Energy Order Number RA 6120.2, the Administrator, Southwestern, prepared a 1998 Current Power Repayment Study (PRS) using the existing Sam Rayburn Dam Project rate schedule. The PRS shows the cumulative amortization through FY 1997 at \$12,156,954 on a total investment of \$25,676,015. The FY 1998 Revised PRS indicates the need for a decrease in annual revenues of \$3,732, or 0.2 percent, lower than the present annual revenues.

As a matter of practice, Southwestern would defer an indicated rate adjustment that falls within Southwestern's plus-or-minus two percent rate adjustment threshold. The threshold was developed to add efficiency to the process of maintaining adequate rates and is consistent with

cost recovery criteria within DOE Order Number RA 6120.2 regarding rate adjustment plans. The Sam Rayburn Dam Project's FY 1997 (last year's) PRS concluded that the annual revenues needed to be decreased by 0.1 percent. At that time, it was determined prudent to defer the decrease in accordance with the established threshold and the current rate schedule was continued for one year. It once again seems prudent to defer this rate adjustment of 0.2 percent, or \$3,732 per year in accordance with Southwestern's rate adjustment threshold and reevaluate the ability of the existing rate to provide sufficient revenues to satisfy costs projected in the FY 1999 (next year's) PRS.

On December 7, 1994, the current rate schedule for the Sam Rayburn Dam Project was confirmed and approved by the FERC on a final basis for a period that will end on September 30, 1998. In accordance with 10 CFR Sections 903.22(h) and 903.23(a)(3), the Deputy Secretary may extend existing rates on an interim basis beyond the period specified by the FERC. As a result of the benefits obtained by a rate adjustment deferral (reduced Federal expense and rate stability) and the Deputy Secretary's authority to extend a previously approved rate, Southwestern's Administrator is proposing to extend the current Sam Rayburn Dam Project rate schedule. The schedule is to be effective for the one-year period beginning October 1, 1998, and extending through September 30, 1999.

Opportunity is presented for customers and interested parties to receive copies of the study data for the Sam Rayburn Dam Project. If you desire a copy of the Repayment Study Data Package for the Sam Rayburn Dam Project, please submit your request to: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, P.O. Box 1619, Tulsa, OK 74101, or call (918) 595-6696.

Following review of the written comments (absent any substantive reasons to do otherwise), the Administrator will submit the rate extension proposal for the Sam Rayburn Dam Project to the Deputy Secretary of Energy for confirmation and approval.

Issued in Tulsa, Oklahoma, this 22nd day of May, 1998.

Michael A. Deihl,

Administrator.

[FR Doc. 98-15455 Filed 6-9-98; 8:45 am]

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