

written statements with the Committee, either before or after the meeting. A sign-up sheet will also be available at the door of the meeting room to indicate a request to address the Board.

Individuals who wish to make oral presentations, other than during the public comment period, should contact Ms. Ann DuBois at (505) 665-5048 five (5) business days prior to the meeting to request that the Board consider the item for inclusion at this or a future meeting. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Mr. Mat Johansen, Deputy Designated Federal Officer, Department of Energy, Los Alamos Area Office, 528 35th Street, Los Alamos, NM 87185-5400.

Issued at Washington, DC on June 3, 1998.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 98-15152 Filed 6-5-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC98-01F-001 FERC Form No. 1-F]

Information Collection Submitted for Review and Request for Comments

June 2, 1998.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission

received no comments in response to the earlier **Federal Register** notice of February 17, 1998 (63 FR 7778) and has made this notation in its submission to OMB.

DATES: Comments regarding this collection of information are best assured of having their full effect if received within 30 days of this notification.

ADDRESSES: Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 726 Jackson Place, N.W. Washington, D.C. 20503. A copy of the Comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC Form 1-F "Annual Report for NonMajor Public Utilities, Licensees and Others"

2. *Sponsor:* Federal Energy Regulatory Commission

3. *Control No.:* OMB No. 1902-0029. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a decrease in the reporting burden due to a decline in the number of entities that submit this annual report. This is a mandatory information collection requirement.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA). Under the FPA the Commission may prescribe a system of accounts for jurisdictional companies, and after notice and hearing, may determine the accounts in which particular outlays and receipts will be entered, charged or credited. The FERC Form 1-F is designed to collect financial information from privately owned electric utilities and licensees who have generation, transmission, distribution and sales of electric energy, however produced throughout the United States and its possessions, subject to the Commission's jurisdiction.

5. *Respondent Description:* The respondent universe currently comprises on average, 7 companies subject to the Commission's jurisdiction.

6. *Estimated Burden:* 224 total burden hours, 7 respondents, 1 response annually, 32 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 224 hours ÷ 2,088 hours per year × \$109,889 per year = \$11,789, average cost per respondent = \$1,684.

Statutory Authority: Sections 4, 301, 304 of the Federal Power Act (FPA), 16 U.S.C. 797a-825.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-15090 Filed 6-5-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-230-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 1998.

Take notice that on May 29, 1998, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective June 1, 1998:

Thirty-Second Revised Sheet No. 8
Thirty-Second Revised Sheet No. 9
Thirty-First Revised Sheet No. 13
Thirty-Seventh Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.8 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that this filing also includes the annual restatement of the Eligible MDQ used to design the reservation surcharge. ANR also advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$3.2 million to \$2.8 million.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-15100 Filed 6-5-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-228-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 1998.

Take notice that on May 29, 1998, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff Second Revised Volume No. 1, the following tariff sheet proposed to become effective June 1, 1998:

Thirty-Eighth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed by ANR to reflect the impact of the annual update of the Eligible MDQ that is used to calculate its currently effective Gas Supply Realignment (GSR) and Pricing Differential (PD) Reservation Surcharges, as required by and consistent with ANR's transition cost recovery mechanism set forth in its tariff. ANR advises that the Eligible MDQ has increased by approximately three percent, thereby reducing the level of the PD surcharge. The GSR surcharge, however, did not change as a result of the eligible MDQ increase.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-15102 Filed 6-5-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-5-32-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

June 2, 1998.

Take notice that, on May 29, 1998, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Eighth Revised Sheet No. 11A reflecting a decrease in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.79% to 0.70% effective July 1, 1998.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-15094 Filed 6-5-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-569-000]

Columbia Gas Transmission Corporation; Notice of Application

June 2, 1998.

Take notice that on May 22, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP98-569-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment by sale to Norse Pipeline, LLC, (Norse) of certain certificated natural gas facilities, designated as the Project Penny facilities, located in the states of New York and Pennsylvania, as more fully set forth in the application, which is on file with the Commission and open for public inspection.

Specifically, Columbia proposes to abandon by sale the Project Penny System which includes approximately 336 miles of 4, 6, 8, 10 and 12-inch diameter pipeline, seven compressor stations, and other appurtenant facilities. Also, Columbia will sell to Norse approximately 4.53 miles of non-jurisdictional gathering lines and appurtenances. Columbia states that the Project Penny facilities will be sold for a negotiated amount of \$21,800,000.

Columbia states that as a result of Order Nos. 436 and 636, it has experienced a shift from primarily a merchant function to that of transporter. As a result, Columbia says it is taking steps to redefine its pipeline system. Columbia further states that the Project Penny facilities are not an integral part of its transmission system and that the long-term needs of its customers are best served through a divestiture of the non-core facilities.

Columbia relates that it does not propose the abandonment of service to customers other than the firm and interruptible customers currently served directly from the Project Penny facilities. Columbia relates that Norse has agreed to assume Columbia's service obligation to both.

Concurrently with this application, Norse filed a Petition for Declaratory Order Disclaiming Jurisdiction Over Gathering Facilities in Docket No. CP98-568-000. Columbia states that Norse owns no facilities under the jurisdiction of the Commission, but does own, through a Norse affiliate, discrete gathering facilities located in Chautauqua County, New York.