

along with the names and addresses of the working interest owners. GMC states that it believes that these determinations will be completed and the notifications given within the next three weeks.

Any person desiring to comment on or make any protest with respect to the above-referenced petition should, on or before June 17, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-14480 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-553-000]

Midcoast Interstate Transmission, Inc.; Notice of Request Under Blanket Authorization

May 27, 1998.

Take notice that on May 14, 1998, as supplemented on May 22, 1998, Midcoast Interstate Transmission, Inc. (MIT), 3230 Second Street, Muscle Shoals, Alabama 35661, filed a prior notice request with the Commission in Docket No. CP98-553-000 pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install and operate a new delivery point and appurtenant facilities in Morgan County, Alabama, under MIT's blanket certificates issued in Docket No. CP85-359-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

MIT proposes to install and operate a new delivery point under a transportation agreement with Bailey-PVS Oxides (Decatur), L.L.C. (Bailey). MIT states that it would install two hot taps on its mainline transmission system in Morgan County approximately 250 feet of 2-inch diameter pipe from the hot taps to the

delivery point, a sales meter, and a regulator station. MIT states that it would construct the proposed delivery point facilities at a cost of \$93,063 in order to deliver approximately 1,000 dekatherm equivalents of natural gas per day to Bailey pursuant to Rate Schedule IT of MIT's FERC Gas Tariff. MIT also states that Bailey has contracted for firm transportation service with MIT via the proposed delivery point once the looping facilities that MIT has requested approval for in Docket No. CP98-247-000 are authorized and operational. MIT further states that the addition of the proposed delivery point is not prohibited by its FERC Gas Tariff and that addition of the delivery point would not have any adverse impact on a daily or annual basis upon MIT's existing customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-14485 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-563-000 and CP98-564-000]

Western Gas Resources, Inc.; Notice of Application

May 27, 1998.

Take notice that on May 20, 1998, Western Gas Resources, Inc. (Western), 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket Nos. CP98-563-000 and CP98-564-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for a limited jurisdiction certificate of public convenience and necessity to operate a processing plant residue line and to engage in certain routine activities, all

as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that the subject application is made in compliance with the January 29, 1998, order issued in Docket No. CP97-636-000, wherein the Commission determined that if Western decided to commence operation of a currently idle 9 mile, 10-inch residue line extending from the tailgate of the Chaney Dell processing plant to Williams Gas Pipelines Central, Inc.'s (Williams) Canadian-Blackwell pipeline, Western must apply for a Section 7 certificate under the NGA. Western states that it is requesting a limited jurisdiction certificate for the sole purpose of authorizing Western's use of its Chaney Dell plant residue line to deliver Western's gas to Williams in order to satisfy the 4 Bcf delivery obligation arising from Western's purchase of the Yellowstone Line in Docket No. CP97-636-000.

Western also requests a blanket certificate of public convenience and necessity under Part 157 of the Commission's Regulations authorizing the various activities stated in Subpart F of Part 157 of the Commission's Regulations. In this regard, Western requests waiver of the requirements of Section 157.204(a) of the Commission's Regulations which otherwise limits issuance of such blanket certificates only to applicants which have been issued certificates other than limited jurisdiction authorizations, and which have had rates accepted by the Commission.

Western requests waiver of all Commission rate and tariff filing requirements, such as FERC annual reports, tariffs or rate schedules, or any requirement that would subject Western to any strictures prohibiting bundled sales of gas which might otherwise affect Western's ability to gather and sell gas like all other non-jurisdictional gathering and processing plant operators with which Western competes. Western also requests waiver of any requirement that would result in being assessed or having to pay annual charges to the Commission pursuant to Part 382 of the Commission's Regulations.

Western requests that any certificate authorized by the Commission confirm that the Commission's jurisdiction under the NGA arising both granting such certificate and from Western's acceptance thereof will be limited solely and exclusively to Western's operation of the Chaney Dell residue line for deliveries to Williams.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 17,

1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee of this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Western to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-14479 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2687 California]

Pacific Gas and Electric Company; Notice of Availability of Draft Environmental Assessment

May 27, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the

application for relicensing of the Pit 1 Project, located in the towns of Fall River Mills and McArthur, California, and has prepared a draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2-A, Washington, DC 20426. Please affix "Pit 1 Project No. 2687" to all comments. For further information, please contact Michael Henry at (503) 326-5858, ext. 224.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-14482 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement

May 27, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Settlement Agreement.
- b. *Project No:* 2042.
- c. *Dated Filed:* May 14, 1998.
- d. *Applicant:* Public Utility District No. 1 of Pend Oreille County.
- e. *Name of Project:* Box Canyon Hydroelectric Project.
- f. *Location:* Pend Oreille River, in Pend Oreille County, Washington.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Bob Geddes, Pend Oreille County Public Utility District, P.O. Box 190, Newport, WA 99136-0190, (509) 447-9342.
- i. *FERC Contact:* Jim Hastreiter (503) 326-5858 ext. 225.
- j. *Comment Dates:* June 17, 1998; *Reply Comments Date:* June 29, 1998.
- k. A joint Offer of Settlement, Explanatory Statement, and Request for

Approval of Stipulation and Agreement among Public Utility District No. 1 of Pend Oreille County, U.S. Department of the Interior, U.S. Forest Service, Washington Department of Fish and Wildlife, and Kalispel Tribe of Indians was filed with the Commission on May 14, 1998. Comments and reply comments concerning the Offer of Settlement are due as listed above.

1. Available location of the Offer of Settlement: Copies of the Offer of Settlement are available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located on the first floor 888 First Street N.E., Washington, D.C. 20426. A copy is also available for inspection and reproduction at Pend Oreille County Public Utility District, 130 N. Washington Avenue, Newport, WA 99136-0190.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-14484 Filed 6-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: May 26, 1998, 63 FR 28506.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: May 27, 1998, 10:00 a.m.

CHANGE IN THE MEETING: The following Docket Number and Company has been added on the Agenda scheduled for the May 27, 1998 meeting.

Item No.	Docket No. and company
CAG-16 ...	RP89-183-080, Williams Gas Pipelines Central, Inc.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-14634 Filed 5-28-98; 4:35 pm]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Office of Hearings and Appeals

Notice of Cases Filed; Week of April 13 Through April 17, 1998

During the week of April 13 through April 17, 1998, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.