

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-561-000]

**Williams Gas Pipelines Central; Notice of Request Under Blanket Authorization**

May 26, 1998.

Take notice that on May 19, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-561-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place by sale to Missouri Public Service, a division of Utilicorp United, Inc. (MPS), approximately 5.8 miles of the 12-inch Sedalia lateral pipeline located in Pettis County, Missouri, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Williams seeks authorization to abandon in place by sale to MPS approximately 5.8 miles of the Sedalia 12-inch lateral pipeline (Line XT) located in Pettis County, Missouri, including without limitation, all gas lines, meters, records and other equipment, personal property, and fixtures located thereon and/or used in conjunction with the operation of the pipeline. Williams states that the 12-inch Sedalia line was originally installed in 1931 and certificated in Docket No. G-298. Williams states that MPS will incorporate the 12-inch pipeline segment into its existing distribution system after it has received authorization from the Missouri Public Service Commission to own and operate the line.

Williams states that it filed in Docket No. CP96-762-000 for authorization to replace the MPS Sedalia town border setting and relocate it to the site of Williams' main line gate in Pettis County, Missouri. Williams states that the relocation of Sedalia town border setting from the end of the subject pipeline to Williams' main line makes it possible for it to sell this lateral pipeline.

Williams states that Missouri Gas Energy (MGE) currently serves eleven domestic customers through the Sedalia 12-inch pipeline and that Williams has one right-of-way obligation. Williams states that there has been no gas delivery to its customer in eleven

months, but if, and when, gas delivery resumes, MPS will provide the service. Williams states that in addition to the Williams obligation, MPS will provide service to those domestic customers set out in the Assignment and Bill of Sale between Williams and MPS after abandonment approval is received. Williams states the sales price of the pipeline facilities to be \$144,681.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-14354 Filed 5-29-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG98-75-000, et al.]

**American Ref-Fuel Company of Essex County, et al. Electric Rate and Corporate Regulation Filings**

May 26, 1998.

Take notice that the following filings have been made with the Commission:

**1. American Ref-Fuel Company of Essex County**

[Docket No. EG98-75-000]

Take notice that on May 14, 1998, American Ref-Fuel Company of Essex County (ARC), a New Jersey general partnership, with its principal place of business at c/o American Ref-Fuel Company, 15990 Barker's Landing, Suite 200, Houston, Texas 77079, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ARC is engaged directly and exclusively in the business of owning or operating, or both owning and

operating, a municipal solid waste-fired small power production facility with a maximum net power production capacity of approximately 69.6 MW which is an eligible facility and selling electric energy solely at wholesale. All of the facility's electric power net of the facility's operating electric power is and will be purchased at wholesale by Public Service Electric and Gas Company.

*Comment date:* June 12, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. American Ref-Fuel Company of Hempstead**

[Docket No. EG98-76-000]

Take notice that on May 14, 1998, American Ref-Fuel Company of Hempstead (ARC), a New York general partnership, with its principal place of business at c/o American Ref-Fuel Company, 15990 Barker's Landing, Suite 200, Houston, Texas 77079, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ARC is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a municipal solid waste-fired small power production facility with a maximum net power production capacity of approximately 72.6 MW which is an eligible facility and selling electric energy solely at wholesale. All of the facility's electric power net of the facility's operating electric power is and will be purchased at wholesale by Long Island Lighting Company.

*Comment date:* June 12, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. SEMASS Partnership**

[Docket No. EG98-77-000]

Take notice that on May 14, 1998, SEMASS Partnership (SEMASS), a Massachusetts limited partnership, with its principal place of business at c/o American Ref-Fuel Company, 15990 Barker's Landing, Suite 200, Houston, Texas 77079, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

SEMASS is engaged directly and exclusively in the business of owning or

operating, or both owning and operating, a municipal solid waste-fired small power production facility with a maximum net power production capacity of 80 MW which is an eligible facility and selling electric energy solely at wholesale. All of the facility's electric power net of the facility's operating electric power is and will be purchased at wholesale by Commonwealth Electric Company.

*Comment date:* June 12, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **4. Turlock Irrigation District v. Pacific Gas and Electric Co.**

[Docket No. EL98-48-000]

Take notice that on May 14, 1998, Turlock Irrigation District tendered for filing against Pacific Gas and Electric Company a complaint and request for investigation and reduction of obligation service and contract firm service rates.

*Comment date:* June 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Florida Power Corporation**

[Docket Nos. ER95-457-005 and ER95-469-003]

Take notice that on May 5, 1998, Florida Power Corporation tendered for filing a refund report for calendar year 1997 related to the recovery of Qualifying Facility Energy Payments from Florida Power Corporation's wholesale full and partial requirements customers in accordance with the Settlement Agreements approved in Docket Nos. ER95-465-000 and ER95-469-000.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Commonwealth Edison Company**

[Docket No. ER98-1900-000]

Take notice that on May 20, 1998, Commonwealth Edison Company (ComEd), submitted for filing a revised service agreement between ComEd and Commonwealth Edison Company in its wholesale merchant function (ComEd WMD).

ComEd continues to seek an effective date of March 1, 1998.

Copies of the amended filing were served on ComEd WMD and the Illinois Commerce Commission.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **7. LG&E Energy Marketing Inc.**

[Docket No. ER98-1981-001]

Take notice that on May 20, 1998, LG&E Energy Marketing Inc. (LEM), submitted a filing in compliance with LG&E Energy Marketing Inc., 83 FERC ¶ 61,130 (1998). As directed by the Order, LEM submitted a revised Code of Conduct governing LEM's relationship with Louisville Gas and Electric Company and Kentucky Utilities Company.

*Comment date:* June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Washington Water Power**

[Docket No. ER98-2721-000]

Take notice that on May 21, 1998, Washington Water Power, tendered with the Federal Energy Regulatory Commission, pursuant to 18 CFR Section 35.13, an amended filing of unexecuted Certificates of Concurrence with California Independent System Operator and The California Power Exchange that were not included with the previous unexecuted Service Agreements filed under Docket No. ER98-2721-000.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Arizona Public Service Company**

[Docket No. ER98-2727-000]

Take notice that on April 28, 1998, Arizona Public Service Company (APS), tendered for filing a transaction report for the first quarter of 1998 under APS's FERC Electric Tariff, Original Volume No. 3.

A copy of this filing has been served on the Arizona Corporation Commission.

*Comment date:* June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Florida Power Corporation**

[Docket No. ER98-2758-000]

Take notice that on May 20, 1998, Florida Power Corporation (FPC), tendered for filing an amendment to the revisions to the capacity charges, reservation fees and energy adders for various interchange services initially filed by FPC on April 30, 1998 in the above-captioned docket.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Consolidated Edison Company of New York, Inc.**

[Docket No. ER98-2809-000]

Take notice that on April 29, 1998, Consolidated Edison Company of New

York, Inc., tendered for filing a summary of the electric exchanges, electric capacity, and electric other energy trading activities under its FERC Electric Tariff Rate Schedule No. 2 for the quarter ending March 31, 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Southwestern Public Service Inc.**

[Docket No. ER98-2845-000]

Take notice that on April 30, 1998, New Century Services Inc., on behalf of Southwestern Public Service Company (Southwestern), submitted a Quarterly Report under Southwestern's market-based sales tariff. The report is for the period of January 1, 1998 through March 31, 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Old Dominion Electric Cooperative**

[Docket No. ER97-4314-003]

Take notice that on May 1, 1998, Old Dominion Electric Cooperative tendered for filing its report of transactions for the first quarter ending March 31, 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Detroit Edison Company**

[Docket No. ER98-2868-000]

Take notice that on May 1, 1998, the Detroit Edison Company tendered for filing its report of transactions for the first quarter of 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **15. State Line Energy, L.L.C.**

[Docket No. ER98-2876-000]

Take notice that on April 30, 1998, State Line Energy, L.L.C., tendered for filing a summary of transaction activity for the quarter ended March 31, 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Western Resources Inc.**

[Docket No. ER98-2877-000]

Take notice that on May 1, 1998, Western Resources Inc., tendered for filing a summary of activity for the quarter ending March 31, 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Atlantic City Electric Company**

[Docket No. ER98-2941-000]

Take notice that on May 5, 1998, Atlantic City Electric Company (AE),

tendered for filing its 1st quarter 1998 Summary Report of all AE transactions made pursuant to the market-based rate power service tariff, made effective by the Commission on April 29, 1996 in Docket No. ER96-1361-000.

*Comment date:* June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 18. Carolina Power & Light Company

[Docket No. ER98-2942-000]

Take notice that on May 6, 1998, Carolina Power & Light Company tendered for filing its Summary of Transactions during the first quarter of 1998.

*Comment date:* June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 19. Central Illinois Light Company

[Docket No. ER98-3057-000]

Take notice that on May 20, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement for one new customer, Entergy Power Marketing Corp. (EPMC).

CILCO requested an effective date of April 22, 1998.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 20. Enron Power Marketing, Inc.

[Docket No. ER98-3058-000]

Take notice that on May 20, 1998, Enron Power Marketing, Inc. (EPMI), filed an amendment to its Long-Term Power Sale Agreement with the Western Area Power Administration (Western Agreement). On December 23, 1997, the Commission authorized the transfer of the Western Agreement from Portland General Electric Company to EPMI (81 FERC ¶ 61,374 (1997)). The proposed amendment would implement a rate decrease and modify certain non-rate terms and conditions of the Western Agreement.

EPMI requests that the amendment become effective on the last to occur of: (1) the first day of the month following the month in which the Western Area Power Administration's commitment for certain installment payments under the amendment has been satisfied or (2) January 1, 1999.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 21. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-3059-000]

Take notice that on May 20, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (each doing business and hereinafter collectively referred to as GPU Energy), filed amendments to the GPU Power Pooling Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 22. The Dayton Power and Light Company

[Docket No. ER98-3060-000]

Take notice that on May 20, 1998, The Dayton Power and Light Company (Dayton), submitted service agreements establishing PP&L, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon PP&L, Inc., and the Public Utilities Commission of Ohio.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 23. Commonwealth Edison Company

[Docket No. ER98-3066-000]

Take notice that on May 20, 1998, Commonwealth Edison Company (ComEd), submitted for filing an unexecuted Service Agreement, establishing the City of Dowagiac, Michigan (Dowagiac) as a customer under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (the PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of March 1, 1998, and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on Dowagiac and the Illinois Commerce Commission.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 24. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER98-3067-000]

Take notice that on May 20, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and Northern/AES Energy, L.L.C.

NSP requests that the Commission accept both the agreements effective April 28, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* June 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 25. Wisconsin Public Service Corporation

[Docket No. ER98-3068-000]

Take notice that on May 21, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Upper Peninsula Power Co., under its Market-Based Rate Tariff.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 26. Wisconsin Public Service Corporation

[Docket No. ER98-3069-000]

Take notice that on May 21, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Cargill—Alliant, LLC under its Market-Based Rate Tariff.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 27. Northern States Power Company and (Minnesota) Northern States Power Company (Wisconsin)

[Docket No. ER98-3070-000]

Take notice that on May 21, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and Granite Falls Municipal Light & Power.

NSP requests that the Commission accept both the agreements effective April 29, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**28. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)**

[Docket No. ER98-3071-000]

Take notice that on May 21, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Short-Term Firm Transmission Service Agreement between NSP and Blue Earth Light & Water Department.

NSP requests that the Commission accept the agreement effective April 21, 1998, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**29. Orange and Rockland Utilities, Inc.**

[Docket No. ER98-3072-000]

Take notice that on May 21, 1998, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed a Service Agreement between Orange and Rockland and SCANA Energy Marketing, Inc., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of April 22, 1998, for the Service Agreement.

Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**30. West Texas Utilities Company**

[Docket No. ER98-3073-000]

Take notice that on May 21, 1998, West Texas Utilities Company (WTU), submitted for filing an executed Remote Control Area Load Agreement (the RCAL Agreement), dated December 19, 1997, between WTU, Texas Utilities Electric Company (TU) and Rayburn Country Electric Cooperative, Inc. (Rayburn), and Amendment Nos. 1 and 2 to the RCAL Agreement. The RCAL Agreement will permit WTU to provide control area services to Rayburn.

WTU seeks an effective date of May 22, 1998, and accordingly, seeks waiver

of the Commission's notice requirements.

WTU served copies of the filing on TU, Rayburn and the Public Utility Commission of Texas. A copy of the filing is also available for inspection at WTU's offices in Abilene, Texas.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**31. Entergy Services, Inc.**

[Docket No. ER98-3074-000]

Take notice that on May 21, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Mississippi, Inc. (Entergy Mississippi), tendered for filing an Interconnection and Operating Agreement between Entergy Mississippi and LSP Energy Limited Partnership.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**32. Entergy Services, Inc.**

[Docket No. ER98-3075-000]

Take notice that on May 21, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), submitted for filing the Fourth Amendment to the Power Agreement (PPA) between Entergy Arkansas, Inc., and the City of North Little Rock, Arkansas, dated May 1, 1998. Entergy Services states that the amendment establishes the in-service date for a new point of delivery under the PPA.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**33. West Texas Utilities Company**

[Docket No. ER98-3076-000]

Take notice that on May 21, 1998, West Texas Utilities Company (WTU), submitted for filing Amendment No. 1 to the Denison Dam Pooling Agreement between Tex-La Electric Cooperative of Texas, Inc. and Rayburn Country Electric Cooperative, Inc. and West Texas Utilities Company. Under the Agreement, WTU dispatches, schedules, receives and backups power and energy from the Southwestern Power Administration's (SWPA's), Denison Dam for the account of Tex-La and Rayburn.

WTU seeks an effective date of May 22, 1998, and accordingly, seeks waiver of the Commission's notice requirements.

WTU served copies of the filing on Tex-La, Rayburn, SWPA and the Public Utility Commission of Texas.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**34. Northern Indiana Public Service Company**

[Docket No. ER98-3077-000]

Take notice that on May 21, 1998, Northern Indiana Public Service Company tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Merchant Energy Group of the Americas, Inc., (MEGA).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to MEGA pursuant to the Open-Access Transmission Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to MEGA pursuant to the Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER98-1222-000 as amended by the Commission's Order in Docket No. ER97-458-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of May 31, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**35. Northern Indiana Public Service Company**

[Docket No. ER98-3078-000]

Take notice that on May 21, 1998, Northern Indiana Public Service Company (Northern Indiana), filed a Service Agreement pursuant to its Power Sales Tariff with Avista Energy, Inc., (Avista). Northern Indiana has requested an effective date of May 30, 1998.

Copies of this filing have been sent to Avista, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**36. Virginia Electric and Power Company**

[Docket No. ER98-3079-000]

Take notice that on May 21, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Merchant Energy Group of the Americas, Inc. (MEGA), under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon Merchant Energy Group of the Americas, Inc. (MEGA), the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**37. Virginia Electric and Power Company**

[Docket No. ER98-3080-000]

Take notice that on May 21, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Avista Energy, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon Avista Energy, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**38. Central Illinois Light Company**

[Docket No. ER98-3081-000]

Take notice that on May 21, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for two new customers, Amoco Energy Trading Corporation and AYP Energy, Inc., and name change and substitution filings for FirstEnergy Corp., FirstEnergy Trading and Power

Marketing, Inc., and Southern Company Energy Marketing L.P.

CILCO requested an effective date of April 24, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**39. PJM Interconnection, L.L.C.**

[Docket No. ER98-3082-000]

Take notice that on May 21, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing an Amendment to the Service Agreement for Network Integration Transmission Service for Pennsylvania Retail Electric Competition Pilot, entered into, by and between the Office of the Interconnection of PJM and Pennsylvania Electric Company (Penelec), so as to include service to Allegheny Electric Cooperative, Inc. (Allegheny), with respect to the retail pilot programs of two of Allegheny's member cooperatives.

Copies of this filing were served upon Pennsylvania Electric Company, Allegheny Electric Cooperative, Inc., and the Pennsylvania Public Utility Commission.

PJM requests an effective date of May 8, 1998, for the amendment to the service agreement.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**40. Wisconsin Electric Power Company**

[Docket No. ER98-3083-000]

Take notice that on May 21, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Wisconsin Electric respectfully requests an effective date May 22, 1998. Wisconsin Electric is authorized to state that Merchant Energy Group of the Americas, Inc., joins in the requested effective date.

Copies of the filing have been served on Merchant Energy Group of the Americas, Inc., the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* June 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**41. Tennessee Power Company**

[Docket No. TX97-5-000]

Take notice that on April 29, 1998, Tennessee Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-14383 Filed 5-29-98; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Amendment of License**

May 26, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Amendment of License.

b. Project No: 67-082.

c. Date Filed: May 4, 1998.

d. Applicant: Southern California Edison Company.

e. Name of Project: Big Creek Nos. 2A, 8 and Eastwood Station Project.

f. Location: San Joaquin River, Eastern Fresno County, California. The project occupies in part, lands of the Sierra National Forest.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C., Section 791(a)-825(r).

h. Applicant Contact: Mr. Bryant C. Danner, Executive Vice President and General Counsel, Southern California Edison Company, 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, CA 91770, (626) 302-4459.

i. FERC Contact: Anum Purchiaroni, (202) 219-3297.

j. Comment Date: June 17, 1998.

Description of Project: Southern California Edison Company (SCE), licensee for the Big Creek Nos. 2A, 8