

N.W., Washington, D.C., and at the local public document room located at the Phoenix Public Library, 1221 N. Central Avenue, Phoenix, Arizona 85004.

Dated at Rockville, Maryland, this 20th day of May 1998.

For the Nuclear Regulatory Commission.

**Jack N. Donohew,**

*Senior Project Manager, Project Directorate IV-1, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.*

[FR Doc. 98-14240 Filed 5-28-98; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-285]

### Omaha Public Power District, Fort Calhoun Station, Unit No. 1; Exemption

#### I

Omaha Public Power District (OPPD) is the holder of Facility Operating License No. DPR-40 for the Fort Calhoun Station, Unit No. 1 (FCS) which authorizes operation of the Fort Calhoun Station, Unit No. 1. The license provides, among other things, that the licensee is subject to all rules, regulations, and orders of the Commission now or hereafter in effect.

The facility consists of one pressurized-water reactor at the licensee's site located in Washington County, Nebraska.

#### II

By letter dated September 30, 1997, as supplemented by letters dated January 29, 1998, and April 23, 1998, the licensee requested an exemption from certain requirements from 10 CFR Part 50, Appendix R, Section III.O, for the Fort Calhoun Station. Section III.O of Appendix R to 10 CFR Part 50, requires that the reactor coolant pump (RCP) shall be equipped with an oil collection system if the containment is not inerted during normal operation. The oil collection system shall be so designed, engineered and installed that failure will not lead to fire during normal or design basis accident conditions and that there is reasonable assurance that the system will withstand the safe shutdown earthquake.

#### III

Section 50.12(a) of 10 CFR, "Specific exemptions," states that \* \* \*

The Commission may, upon application by any interested person, or upon its own initiative, grant exemptions from the requirements of the regulations of this part, which are (1) Authorized by law, will not present an undue risk to the public health

and safety, and are consistent with the common defense and security. (2) The Commission will not consider granting an exemption unless special circumstances are present.

Section 50.12(a)(2)(ii) of 10 CFR Part 50 states that special circumstances are present when "Application of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule \* \* \*." The underlying purpose of 10 CFR Part 50, Appendix R, Section III.O, is to ensure that leaking oil will not lead to a fire that could damage safety related equipment during normal or design basis accident conditions. As documented in a Safety Evaluation dated May 21, 1998, the NRC staff concluded that for RCP RC-3B an oil collection system is not needed to satisfy the underlying purpose of Section III.O of Appendix R for:

(1) the unpressurized upper bearing cooling water penetrations located 3.15" above the normal oil level,

(2) the unpressurized lower bearing component cooling water penetrations located 1" above the normal oil level,

(3) the unpressurized vent line on the lower bearing resistance temperature detector (RTD) located 2.4" above the normal oil level,

(4) the unpressurized upper bearing RTD located 10" above the normal oil level, and

(5) the unpressurized lower bearing oil level transmitter line.

Accordingly, the Commission has determined that special circumstances are present as defined in 10 CFR 50.12(a)(2)(ii).

As further documented in the Safety Evaluation dated May 21, 1998, the staff also concluded that an exemption is not needed for:

(1) the motor cooling air vents of RCP RC-3B,

(2) the anti-rotation device air vents and the motor cooling air vents of the remaining RCPs, or

(3) the lack of a flash arrester for the RCP oil collection system vent.

#### IV

The Commission has determined that, pursuant to 10 CFR 50.12, an exemption in connection with the five unpressurized sites above regarding RCP RC-3B is authorized by law, will not present an undue risk to public health and safety and is consistent with the common defense and security. Also, as stated above, the Commission has determined that special circumstances are present. Therefore, the Commission hereby grants Omaha Public Power

District an exemption from the requirements of Section III.O of Appendix R to 10 CFR Part 50 regarding the unpressurized leakage sites in the RCP lube oil collection system discussed herein.

Pursuant to 10 CFR 51.32, the Commission has determined that the granting of this exemption will not have a significant effect on the quality of the human environment (63 FR 26653).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 21st day of May, 1998.

For the Nuclear Regulatory Commission.

**Samuel J. Collins,**

*Director, Office of Nuclear Reactor Regulation.*

[FR Doc. 98-14241 Filed 5-28-98; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-397]

### Washington Public Power Supply System; Notice of Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment No. to Facility Operating License No. NPF-21 issued to Washington Public Power Supply System (the licensee), for operation of the Washington Nuclear Project No. 2 (WNP-2), located in Benton County, Washington.

The amendment is effective as of the date of issuance.

The amendment revises the maximum yield strength for emergency core cooling system suction strainer materials listed in the WNP-2 Final Safety Analysis Report (FSAR).

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendment and Opportunity for Hearing in connection with this action was published in the **Federal Register** on April 21, 1998 (63 FR 19758). No request for a hearing or petition for leave to intervene was filed following this notice.

The Commission has prepared an Environmental Assessment related to

the action and has determined not to prepare an environmental impact statement. Based upon the environmental assessment, the Commission has concluded that the issuance of this amendment will not have a significant effect on the quality of the human environment.

For further details with respect to the action see (1) the application for amendment dated April 16, 1998, as supplemented by letters dated April 28, 1998, and May 8, 1998. (2) Amendment No. 153 to Facility Operating License No. NPF-21, and (3) the Commission's related Safety Evaluation and Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, The Gelman Building, 2120 L Street, N.W., Washington, D.C., and at the local public document room located at the Richland Public Library, 955 Northgate Street, Richland, Washington 99352.

Dated at Rockville, Maryland, this 21st day of May 1998.

For the Nuclear Regulatory Commission.

**Chester Poslusny,**

*Senior Project Manager, Project Directorate IV-2, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.*

[FR Doc. 98-14242 Filed 5-28-98; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

### Sunshine Act Meeting

**AGENCY HOLDING THE MEETING:** Nuclear Regulatory Commission.

**DATE:** Weeks of May 25, June 1, 8, and 15, 1998.

**PLACE:** Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

**STATUS:** Public and Closed.

**MATTERS TO BE CONSIDERED:**

*Week of May 25*

Friday, May 29

11:00 a.m. Affirmative Session (Public Meeting) (if needed)

1:00 p.m. Briefing on Investigative Matters (Closed—Ex. 5 and 7)

*Week of June 1—Tentative*

Tuesday, June 2

8:00 a.m. Briefing on Remaining Issues Related to Proposed Restart of Millstone Unit 3. (Public Meeting) (Contact: Bill Travers 301-415-1200)

1:00 p.m. (Continuation of morning meeting on Millstone)

Wednesday, June 3

3:30 p.m. Affirmation Session (Public Meeting) (if needed)

Thursday, June 4

2:00 p.m. Briefing by NEI and NRC Staff on Safety Evaluations, FSAR Updates and Incorporation of Risk Insights

Friday, June 5

10:00 a.m. Briefing by EPRI on the Status of their Advanced Light Water Reactor (ALWR) Program (Public Meeting)

*Week of June 8—Tentative*

Thursday, June 11

11:30 a.m. Affirmation Session (Public Meeting) (if needed)

Friday, June 12

10:00 a.m. Briefing by Reactor Vendors Owners' Groups (Public Meeting) (Contact: Bryan Sheron, 301-415-1274)

*Week of June 15—Tentative*

Wednesday, June 17

10:00 a.m. Briefing by National Mining Association on Regulation of the Uranium Recovery Industry (Public Meeting)

11:30 a.m. Affirmation Session (Public Meeting) (if needed)

2:00 p.m. Meeting with Advisory Committee on Medical Uses of Isotopes (ACMUI) and Briefing on Part 35 (Public Meeting) (Contact: Larry Camper, 301-415-7231).

\* The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings call (recording)—(301) 415-1292. Contact person for more information. Bill Hill (301) 415-1661.

\* \* \* \* \*

The NRC Commission Meeting Schedule can be found on the Internet at: <http://www.nrc.gov/SECY/smj/schedule.htm>.

\* \* \* \* \*

This notice is distributed by mail to several hundred subscribers; if you no longer wish to receive it, or would like to be added to it, please contact the Office of the Secretary, Attn: Operations Branch, Washington, D.C. 20555 (301-415-1661). In addition, distribution of this meeting notice over the Internet system is available. If you are interested in receiving this Commission meeting schedule electronically, please send an electronic message to [wmh@nrc.gov](mailto:wmh@nrc.gov) or [dkw@nrc.gov](mailto:dkw@nrc.gov).

Dated: May 22, 1998.

**William M. Hill, Jr.,**

*SECY Tracking Officer, Office of the Secretary.*

[FR Doc. 98-14396 Filed 5-21-98; 11:22 am]

BILLING CODE 7590-01-M

## SECURITIES AND EXCHANGE COMMISSION

[Investment Company Act Release No. 23203; 812-11050]

### The Dreyfus/Laurel Funds, Inc., et al. Notice of Application

May 22, 1998.

**AGENCY:** Securities and Exchange Commission ("SEC").

**ACTION:** Notice of an application under section 17(b) of the Investment Company Act of 1940 (the "Act") for an exemption from section 17(a) of the Act.

#### *Summary of the Application:*

Applicants request an order to permit a series of Dreyfus Index Funds, Inc. to acquire all of the assets and liabilities of a series of Dreyfus/Laurel Funds, Inc.

*Applicants:* The Dreyfus/Laurel Funds, Inc. ("Company") and Dreyfus Index Funds, Inc. ("Index Funds").

*Filing Dates:* The application was filed on March 6, 1998, and amended on May 20, 1998.

*Hearing or Notification of Hearing:* An order granting the application will be issued unless the SEC orders a hearing. Interested persons may request a hearing by writing to the SEC's Secretary and serving the applicants with a copy of the request, personally or by mail. Hearing requests should be received by the SEC by 5:30 p.m. on June 16, 1998, and should be accompanied by proof of service on the applicants in the form of an affidavit or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons may request notification by writing to the SEC's Secretary.

**ADDRESSES:** Secretary, SEC, 450 Fifth Street, N.W., Washington, D.C. 20549. Applicants, 200 Park Avenue, New York, New York, 10166.

**FOR FURTHER INFORMATION CONTACT:** Annmarie J. Zell, Staff Attorney, (202) 942-0532, or Mary Kay Frech, Branch Chief, (202) 942-0564 (Division of Investment Management, Office of Investment Company Regulation).

**SUPPLEMENTARY INFORMATION:** The following is a summary of the application. The complete application may be obtained for a fee from the SEC's Public Reference Branch, 450 Fifth