

NATF form 82 will be used by researchers to request that NARA search for and make copies of pages of Federal population census schedules through the 1920 census. The NATF form 83 will be used by researchers to request that NARA search for and make copies of Eastern Cherokee applications of the U.S. Court of Claims, 1906–1909. Submission of requests on a form is necessary to handle in a timely fashion the volume of requests received for these records (approximately 10,000 per year for the NATF 81, approximately 1,400 per year for the NATF 82, and approximately 600 per year for the NATF 83) and the need to obtain specific information from the researcher to search for the records sought. The form will be printed on carbonless paper as a multi-part form to allow the researcher to retain a copy of his request and NARA to respond to the researcher on the results of the search or to bill for copies if the researcher wishes to order the copies. As a convenience, the form will allow researchers to provide credit card information to authorize billing and expedited mailing of the copies. NARA is not able at present to accept electronic submission of requests; however, we intend to address security of financial information and other issues as we continue our efforts to increase electronic access to NARA and its holdings.

Dated: May 21, 1998.

L. Reynolds Cahoon,
Assistant Archivist for Human Resources and Information Services.

[FR Doc. 98–14000 Filed 5–26–98; 8:45 am]

BILLING CODE 7515–01–P

NATIONAL CREDIT UNION ADMINISTRATION

Sunshine Act Meeting; Notice of Meetings

TIME AND DATE: 10:00 a.m., Thursday, May 28, 1998.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314–3428.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Requests from Two (2) Federal Credit Unions to Convert to Community Charters.

2. Request for a Corporate Federal Credit Union for a Field of Membership Amendment.

RECESS: 11:00 a.m.

TIME AND DATE: 11:30 a.m., Thursday, May 28, 1998.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314–3428.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Administrative Action under Part 704 of NCUA's Rules and Regulations. Closed pursuant to exemption (8).

2. Corporate Credit Union Risk Rating system (CCURRS). Closed pursuant to exemption (8).

3. Administrative Action under Section 206 of the Federal Credit Union Act. Closed pursuant to exemptions (4), (5), (6), (7) and (8).

4. Six (6) Personnel Actions. Closed pursuant to exemptions (2) and (6).

5. Human Resources Delegations of Authority. Closed pursuant to exemptions (2) and (6).

FOR FURTHER INFORMATION CONTACT: Becky Baker, Secretary of the Board, Telephone (703) 518–6304.

Becky Baker,

Secretary of the Board.

[FR Doc. 98–14077 Filed 5–22–98; 9:31 am]

BILLING CODE 7535–01–M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–220]

Niagara Mohawk Power Corporation; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing; Correction

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice; correction.

SUMMARY: This document corrects a notice appearing in the **Federal Register** on May 19, 1998 (63 FR 27601), that would change Technical Specifications 3/4.6.2, "Protective Instrumentation," to reflect modifications to the initiation instrumentation for the Control Room Air Treatment System. This action is necessary to correct an erroneous date.

FOR FURTHER INFORMATION CONTACT: David L. Meyer, Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, telephone (301) 415–7162.

SUPPLEMENTARY INFORMATION: On page 27604, in the first column, in the third complete paragraph, on the first line, the date "June 1, 1998," should be corrected to read "June 18, 1998."

Dated at Rockville, Maryland, this 20th day of May 1998.

For the Nuclear Regulatory Commission.

David L. Meyer,

Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration.

[FR Doc. 98–13972 Filed 5–26–98; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–277 and 50–278]

PECO Energy Company, Peach Bottom Atomic Power Station (Units 2 & 3); Confirmatory Order Modifying Licenses; Effective Immediately

I

PECO Energy Company, (PECO or the Licensee) is the holder of Facility Operating Licenses Nos. DPR–44 and DPR–56, which authorize operation of Peach Bottom Atomic Power Station, Units 2 and 3, located in York County, Pennsylvania.

II

The staff of the U.S. Nuclear Regulatory Commission (NRC) has been concerned that Thermo-Lag 330–1 fire barrier systems installed by licensees may not provide the level of fire endurance intended and that licensees that use Thermo-Lag 330–1 fire barriers may not be meeting regulatory requirements. During the 1992 to 1994 time frame, the NRC staff issued Generic Letter (GL) 92–08, "Thermo-Lag 330–1 Fire Barriers" and subsequent requests for additional information that requested licensees to submit plans and schedules for resolving the Thermo-Lag issue. The NRC staff has obtained and reviewed all licensees' corrective plans and implementation schedules. The staff is concerned that some licensees may not be making adequate progress toward resolving the plant-specific issues, and that some implementation schedules may be either too tenuous or too protracted. For example, several licensees informed the NRC staff that their completion dates had slipped by 6 months to as much as 3 years. For plants that have completion action scheduled beyond 1997, the NRC staff has met with the licensees to discuss the progress of the licensees' corrective actions and the extent of licensee management attention regarding completion of Thermo-Lag corrective actions.

PECO Energy Company was one of the licensees with which the NRC staff held meetings. At these meetings, the NRC staff reviewed with PECO Energy Company the schedule of Thermo-Lag

corrective actions described in the PECO Energy Company's submittals to the NRC dated April 16 and December 29, 1993; February 4 and December 19, 1994; March 29 and August 2, 1995; May 2, 1996; March 24, 1997; and January 14, 1998. Based on the information submitted by PECO Energy Company, the NRC staff has concluded that the schedules presented by PECO Energy Company are reasonable. This conclusion is based on the (1) amount of installed Thermo-Lag, (2) the complexity of the plant-specific fire barrier configurations and issues, and (3) the need to perform certain plant modifications during outages as opposed to those that can be performed while the plant is at power. In order to remove compensatory measures such as fire watches, it has been determined that resolution of the Thermo-Lag corrective actions by PECO Energy Company must be completed in accordance with current PECO Energy Company's schedules. By letter dated April 16, 1998, the NRC staff notified PECO Energy Company of its plan to incorporate PECO Energy Company's schedule commitment into a requirement by issuance of an Order and requested consent from the Licensee. By letter dated April 27, 1998, the Licensee provided its consent to issuance of a Confirmatory Order.

III

The Licensee's commitment as set forth in its letter of April 27, 1998, is acceptable and is necessary for the NRC to conclude that public health and safety are reasonably assured. To preclude any schedule slippage and to assure public health and safety, the NRC staff has determined that the Licensee's commitment in its April 27, 1998, letter be confirmed by this Order. The Licensee has agreed to this action. Based on the above, and the Licensee's consent, this Order is immediately effective upon issuance.

IV

Accordingly, pursuant to sections 103, 161b, 161i, 161o, 182, and 186 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR 2.202 and 10 CFR Part 50, IT IS HEREBY ORDERED, effective immediately, that:

PECO Energy Company shall complete final implementation of Thermo-Lag 330-1 fire barrier corrective actions at Peach Bottom Atomic Power Station, Units 2 and 3, described in the PECO Energy Company's submittals to the NRC dated April 16 and December 29, 1993; February 4 and December 19, 1994; March 29 and August 2, 1995; May 2, 1996; March 24, 1997; and

January 14, 1998, prior to restart from 3R12 refueling outage of Peach Bottom Atomic Power Station, Unit 3, scheduled for October 1999.

The Director, Office of Nuclear Reactor Regulation, may relax or rescind, in writing, any provisions of this Confirmatory Order upon a showing by the Licensee of good cause.

V

Any person adversely affected by this Confirmatory Order, other than the Licensee, may request a hearing within 20 days of its issuance. Where good cause is shown, consideration will be given to extending the time to request a hearing. A request for extension of time must be made in writing to the Director, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, and include a statement of good cause for the extension. Any request for a hearing shall be submitted to the Secretary, U.S. Nuclear Regulatory Commission, Attention: Chief, Rulemaking and Adjudications Staff, Washington, D.C. 20555. Copies of the hearing request shall also be sent to the Director, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555, to the Deputy Assistant General Counsel for Enforcement at the same address, to the Regional Administrator, NRC Region I, 475 Allendale Road, King of Prussia, Pennsylvania 19406-1415 and to the Licensee. If such a person requests a hearing, that person shall set forth with particularity the manner in which his/her interest is adversely affected by this Order and shall address criteria set forth in 10 CFR 2.714(d).

If a hearing is requested by a person whose interest is adversely affected, the Commission will issue an Order designating the time and place of any such hearing. If a hearing is held, the issue to be considered at such hearing shall be whether this Confirmatory Order should be sustained.

In the absence of any request for hearing, or written approval of an extension of time in which to request a hearing, the provisions specified in Section IV above shall be final 20 days from the date of this Order without further order or proceedings. If an extension of time for requesting a hearing has been approved, the provisions specified in Section IV shall be final when the extension expires if a hearing request has not been received. An answer or a request for hearing shall not stay the immediate effectiveness of this Order.

Dated at Rockville, Maryland this 19th day of May 1998.

For the Nuclear Regulatory Commission.

Samuel J. Collins,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 98-13973 Filed 5-26-98; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-352 and 50-353]

Philadelphia Electric Company, Limerick Generating Station, (Units 1 and 2); Confirmatory Order Modifying Licenses; Effective Immediately

I

Philadelphia Electric Company (the Licensee) is the holder of Facility Operating Licenses Nos. NPF-39 and NPF-85, which authorize operation of Limerick Generating Station (LGS), Units 1 and 2, located in Montgomery and Chester Counties, Pennsylvania.

II

The staff of the U.S. Nuclear Regulatory Commission (NRC) has been concerned that Thermo-Lag 330-1 fire barrier systems installed by licensees may not provide the level of fire endurance intended and that licensees that use Thermo-Lag 330-1 fire barriers may not be meeting regulatory requirements. During the 1992 to 1994 timeframe, the NRC staff issued Generic Letter (GL) 92-08, "Thermo-Lag 330-1 Fire Barriers" and subsequent requests for additional information that requested licensees to submit plans and schedules for resolving the Thermo-Lag issue. The NRC staff has obtained and reviewed all licensees' corrective plans and schedules. The staff is concerned that some licensees may not be making adequate progress toward resolving the plant-specific issues, and that some implementation schedules may be either too tenuous or too protracted. For example, several licensees informed the NRC staff that their completion dates had slipped by 6 months to as much as 3 years. For plants that have completion action scheduled beyond 1997, the NRC staff has met with these licensees to discuss the progress of the licensees' corrective actions and the extent of licensee management attention regarding completion of Thermo-Lag corrective actions. In addition, the NRC staff discussed with licensees the possibility of accelerating their completion schedules.

Philadelphia Electric Company was one of the licensees with which the NRC staff held meetings. At these meetings, the NRC staff reviewed with