

consumption for compression, and reduce maintenance requirements. Innovative concepts for gas storage, gas dispensing, operating strategies for the storage capacity, and providing the small amount of highest-pressure gas needed to complete vehicle fueling are desired. Research is also sought in the area of truly conformable tank technology (i.e., storage devices that are integral to the vehicle), either with or without storage density enhancement techniques. The objective is to develop storage vessels in non-cylindrical shapes that are conducive to incorporation into automobiles and light trucks.

A major DOE program objective is to increase the involvement of the automotive industry supplier base in key engine-related R&D programs.

The Department of Energy anticipates that approximately twenty-five cooperative agreements will result from this solicitation. Under Topic 1 there will be approximately twelve awards, with periods of performance ranging from eighteen to thirty months and total estimated DOE funding of \$10,000,000.00 to \$30,000,000.00. Under Topic 2 there will be approximately five awards, with periods of performance of thirty months and total estimated DOE funding of \$40,000,000.00. Under Topic 3 there will be approximately eight awards with periods of performance of thirty-six months and total estimated DOE funding of \$10,000,000.00. Cost sharing requirements will vary from zero to fifty percent, depending on the topic area, and will be specified in the solicitation. Awards are subject to the availability of funds and the solicitation will not obligate DOE to make any award(s). Any non-profit or for-profit organization, university or other institution of higher education, or non-federal agency or entity is eligible to apply. Federal laboratory participation shall be minimal and will be subject to DOE approval. The solicitation will provide further guidance in this area. Awards resulting from this solicitation will be subject to the requirements of the Energy Policy Act of 1992 which in general requires that the awardee be a United States-owned company (including certain non-profits) or that the foreign country in which the parent company is located meets certain conditions of reciprocity in the treatment of investments, access to research and development programs, and protection of intellectual property. All responsible sources, as indicated above, may submit an application which shall be considered by the government.

Issued in Chicago, Illinois on May 4, 1998.

**J. D. Greenwood,**

*Acquisition and Assistance Group Manager.*

[FR Doc. 98-12677 Filed 5-12-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-114-001]

#### K N Interstate Gas Transmission Company; Notice of Amendment to Application

May 7, 1998.

Take notice that on May 1, 1998, K N Interstate Gas Transmission Company (Applicant), P.O. Box 281304, Lakewood, Colorado 80228, filed a request in Docket No. CP98-114-001 to amend its application filed December 4, 1997, in Docket No. CP98-114-000. Applicant had filed in Docket No. CP98-114-000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate thirteen new delivery taps, under blanket certificate issued in Docket No. CP83-140-000, *et al.*<sup>1</sup> Applicant's application to amend its request for authorization is on file with the Commission and open for public inspection.

Applicant proposed in Docket No. CP98-114-000 to construct thirteen new delivery taps located in Adams, Antelope, Buffalo, Custer, Pierce, and Sherman Counties, Nebraska and Kearny County, Kansas.<sup>2</sup> Pursuant to Rule 215 of the Commission's Rules of Practice and Procedure, Applicant proposes to amend its application pending in Docket No. CP98-114-000 to delete from its request ten delivery tap facilities. Applicant has been advised that certain of the retail customers who initially requested service at the proposed taps described in Docket No. CP98-114-000 as Tap Nos. 1 through 6, 9 through 11, and 13 no longer desire natural gas service at the locations specified in that application.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 14, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a

<sup>1</sup> See, 22 FERC ¶ 62,330 (1983).

<sup>2</sup> On January 26, 1998, the Kansas Corporation Commission filed a timely protest in Docket No. CP98-114-000. Since the protest was neither withdrawn nor resolved within the 30-day resolution period the prior notice request converted to a Section 7 proceeding.

protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-12663 Filed 5-12-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP-403-000]

#### NorAm Gas Transmission Company; Notice of Application for Abandonment

May 7, 1998.

Take notice that on April 29, 1998, NorAm Gas Transmission Company (NGT), 1111 Louisiana Street, Houston Texas 77210-4455 filed in Docket No. CP98-403-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of certain pipeline facilities in Panola County, Texas, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, NGT proposes to abandon Line ST-17, composed of approximately 374 feet of 8-inch pipe, in the W.C. Gray Survey A-245 in Panola County, Texas. NGT says this line was constructed in 1982 and certificated in Docket No. CP91-400, to receive gas supply from the discharge side of the Champlin Compressor Station and deliver it through an interconnection with Texas Gas Transmission Corporation. NGT indicates that as a result of changes in its business, this interconnection is no longer needed and has not been utilized for an extensive period.

NGT plans to abandon Line ST-17, in its entirety, along with an 8-inch dual meter run, 6-inch dual regulatory, and above ground appurtenant equipment. NGT relates that it will reclaim a 63 foot segment of ST-17 starting at the yard piping in the Champlin Compressor Station yard and abandon in place the remaining 311 feet of pipe. NGT says the 63 feet of pipe will be junked and the cost to reclaim this pipe is estimated to be \$2,370.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 28, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or to be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-12635 Filed 5-12-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9985-024]

#### Rivers Electric Company, Inc.; Notice of Availability of Draft Environmental Assessment

May 7, 1998.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the license for the Mill Pond Hydroelectric Project. The application is to increase the operating level of the project impoundment 2 feet that would result in more efficient operation of the project. The EA finds that approval of the amendment would not constitute a major federal action significantly affecting the quality of the human environment. The project is located on Catskill Creek, near Leeds, New York.

Copies of the EA are available for review in the Public Reference Branch of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix Project No. 9985-024 to all comments. For further information, please contact John K. Novak, Environmental Assessment Coordinator, at (202) 219-2828.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-12636 Filed 5-12-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License To Enlarge Project Boundary

May 7, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License to Enlarge Project Boundary.

b. *Project No.:* 2743-034.

c. *Dated filed:* April 27, 1998.

d. *Applicant:* Alaska Energy Authority.

e. *Name of Project:* Terror Lake.

f. *Location:* The project is located approximately 25 miles southwest of the City of Kodiak, Alaska on the Terror and Kizhuyak rivers and their tributaries.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C., § 791(a)-825(r).

h. *Applicant Contact:* Mr. Stan Sieczkowski, Operations Manager, Alaska Energy Authority, 480 West Tudor Road, Anchorage, Alaska 99503, Phone: (907) 269-3000.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* June 19, 1998

k. *Description of Amendment:* The licensee proposes to revise its erosion control system, which would consist of a dike structure armored with gabions and Reno mattresses, along the westerly side of the Kizhuyak River in the vicinity of the powerhouse. The construction of this dike requires modifying the project boundary to include an additional 20 acres. The purpose of the dike is to provide protection of project's facilities from erosion and flooding by the Kizhuyak River. The licensee proposes to complete the work in 1998.

1. This notice also consists of the following standard paragraphs; B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission,