

§ 61.120 and CP97-767-000), Illinois (CP96-793-000), Ohio (CP97-155-000) and Michigan (CP96-709-000, 80 FERC ¶ 61,193).

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12472 Filed 5-11-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-211-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on May 1, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective June 1, 1998.

Panhandle states that it is proposing to suspend the \$0.01 per Dt. Miscellaneous Stranded Transportation Cost Reservation Surcharge applicable to Rate Schedules FT, EFT and LFT and the 0.06¢ per Dt. Miscellaneous Stranded Transportation Cost Volumetric Surcharge applicable to Rate Schedule SCT in Docket No. RP98-75-000. Panhandle will file a reconciliation report as soon as practicable and provide invoice credits, with carrying charges, to applicable shippers for any excess collections through May 31, 1998.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12485 Filed 5-11-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-210-000]

Questar Pipeline Company; Notice of Tariff Filing

May 6, 1998.

Take notice that on May 1, 1998, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Sixth Revised sheet No. 71 and First Revised Sheet No. 71A, to be effective June 1, 1998.

Questar states that the technical implementation and programming of the business processes applicable to nominations tendered via Electronic Data Interchange (EDI) required Questar to choose one of three GISB model types for nominations—pathed, non-pathed, or pathed non-threaded. Questar states further that although none of the three model types matched perfectly the manner in which Questar's nomination process is administered, the pathed non-threaded model appeared to be the most closely related. Questar explains that implementation of the pathed non-threaded model nomination procedure and development of the associated priority-of-service algorithms requires priority-of-service tariff provisions to identify more discrete levels of service than the current tariff defines.

Accordingly, Questar is seeking Commission approval to modify Section 9.1, Priority of Service, to more discretely define and clarify priority-of-service levels that are consistent with the pathed non-threaded model nomination process.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12486 Filed 5-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-399-000]

Texas Eastern Transmission Corporation; Notice of Application

May 6, 1998.

Take notice that on April 29, 1998 Texas Eastern Transmission Corporation ("Texas Eastern"), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in the above docket, an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Texas Eastern to construct, own, operate, and maintain certain replacement facilities, abandon the existing pipeline being replaced, and utilize temporary work space and right-of-way during the construction of such facilities.

Specifically, Texas Eastern proposes to construct, own, operate, and maintain approximately 4,490 feet of 30-inch pipe between Mile Post ("M.P.") 177.84 and M.P. 178.69 beneath the Mississippi

River in West Feliciana and Pointe Coupee, Parishes, Louisiana. This new pipe will replace an existing river crossing of the same size on its Line 18, currently located 75 feet north of the proposed location for the replacement crossing. Monitoring of the Mississippi River bottom at this location indicates significant scouring is occurring at the existing crossing. The new facilities will not increase the capacity of Texas Eastern's system. Texas Eastern states that the new replacement facilities will enable Texas Eastern to ensure the safe and reliable operation of its system in order to meet its contractual requirements. The estimated total capital cost of the proposed facilities is approximately \$8,415,000.

Texas Eastern requests approval of this Application by December 1, 1998, in order to construct the proposed facilities during the 1999 summer construction season.

Any person desiring to participate in the hearing process to make any protest with reference to said application should on or before May 27, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of

environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12468 Filed 5-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-40-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on April 30, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to become effective May 31, 1998:

Second Revised Sheet No. 13

Second Revised Sheet No. 14

Second Revised Sheet No. 15

Second Revised Sheet No. 16

Second Revised Sheet No. 17

Second Revised Sheet No. 18

Second Revised Sheet No. 19

Second Revised Sheet No. 20

Texas Eastern states that the purpose of the filing is to update the system maps to reflect its current principal pipeline facilities and the points at which service is rendered, as required by Section 154.106 of the Commission's Regulations.

Texas Eastern states that copies of the filing were mailed to firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12471 Filed 5-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-255-002]

TransColorado Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on May 1, 1998, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective May 1, 1998:

Second Revised Sheet No. 21

First Revised Sheet No. 22

TransColorado states that the above tariff sheets are being filed to implement one negotiated rate contract pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-