

A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-11813 Filed 5-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License

April 29, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Transfer of License.

b. *Project No.:* 184-057.

c. *Date filed:* April 17, 1998.

d. *Applicants:* Pacific Gas and Electric Company and El Dorado Irrigation District.

e. *Name of Project:* El Dorado.

f. *Location:* On the South Fork American River, in El Dorado, Alpine, and Amador Counties, California, partially within the Eldorado National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Ms. Annette Faraglia, Pacific Gas and Electric Company, 77 Beale Street, Mail Code: B30A, P.O. Box 7442, San Francisco, CA 94120, (415) 973-7145. Mr. William T. Hetland, El Dorado Irrigation District, 2890 Mosquito Road, Placerville, CA 95667, (916) 622-4513.

i. *FERC Contact:* James Hunter, (202) 219-2839.

j. *Comment Date:* June 10, 1998.

k. *Description of Transfer:* Transfer of the license for this project is being sought in connection with the sale of the project from PG&E to EID. The requested transfer does not include a 111 miles of transmission line that PG&E seeks to delete from the project in an amendment filed April 14, 1998.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-11814 Filed 5-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License

April 29, 1998.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* Transfer of License.

b. *Project No.:* 2851-012.

c. *Date Filed:* March 26, 1998.

d. *Applicants:* The Fonda Group, Inc. and Cellu-Tissue Corporation-Natural Dam.

e. *Name of Project:* Natural Dam Hydroelectric Project.

f. *Location:* On the Oswegatchie River, Village of Gouverneur, St. Lawrence County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791 (a)-825(r).

h. *Contacts:* Mr. Harvey L. Friedman, The Fonda Group, Inc., 115 Stevens Avenue, Valhalla, NY 10593-1252, 1-(800) 723-6876 Ex. 226, or (914) 747-2600.

Edward P. Foote, President, Cellu-Tissue Corporation-Natural Dam, Two Forbes Street, East Hartford, CT 06018, (806) 289-7496.

i. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

j. *Comment Date:* June 10, 1998.

k. *Description of the Application:* The Licensee, Jointly and severally with Cellu-Tissue Corporation-Natural Dam (CTC), requests Commission approval to transfer the project license to CTC.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E.,

Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-11815 Filed 5-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Meeting

April 29, 1998.

Take notice that on May 28-29, 1998, the Commercial Practices Working Group (CPWG), will conduct its monthly meeting at the Commission's offices at 888 First Street, NE., Washington, DC 20426. The CPWG is a voluntary industry group with a diverse membership that has made recommendations to the Commission on the Open Access Same-time Information System (OASIS) and related matters. It is expected that the CPWG will discuss OASIS and reliability-related issues at the meetings. The meetings will be open to interested participants and the public.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-11846 Filed 5-4-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6009-7]

Agency Information Collection Activities: Proposed Collection; Comment Request; Regulation of Fuels and Fuel Additives, Gasoline Volatility Rule ICR Renewal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C.

3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Regulation of Fuels and Fuel additives, Gasoline Volatility Rule; EPA ICR # 1367.05; OMB No. 2060-0178; expires 8/31/98. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before July 6, 1998.

ADDRESSES: All comments concerning this Notice should be addressed to Ervin Pickell, Western Field Office, U.S. Environmental Protection Agency, 12345 West Alameda Parkway, Suite 214, Denver, Colorado 80228. Copies of the ICR can be obtained free of charge by contacting Ervin Pickell as provided below.

FOR FURTHER INFORMATION CONTACT:

Ervin Pickell, Telephone: (303) 969-6485; Facsimile number: (303) 969-6490; E-MAIL:

pickell.erv@epamail.epa.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are distributors of gasoline containing ethanol between May 1 and September 15 each year.

Title: Regulation of Fuels and Fuel Additives, Gasoline Volatility Rule (OMB Control number 2060-0178; EPA ICR # 1367.05.) expiring 08/31/98.

Abstract: Section 211(h) of the Clean Air Act (Act), as amended in 1990, required the Administrator to promulgate regulations prohibiting the supply or selling of gasoline exceeding certain volatility standards during the high ozone season. The Act provides that the Reid vapor pressure (RVP) standard for gasoline not containing 10% ethanol is one pound per square inch (psi) greater than the applicable RVP standard for gasoline not containing 10% ethanol. It is important for parties receiving gasoline during the high ozone season to know whether it contains ethanol and the ethanol concentration. Otherwise, gasoline containing 10% ethanol may be commingled with gasoline not containing ethanol, resulting in a RVP measurement greater than the non-ethanol standard, but not eligible for the 10% ethanol one psi waiver.

Therefore, under 40 CFR 80.27(d)(3) gasoline invoices, loading tickets, bills of lading and delivery tickets for gasoline containing ethanol must state that the gasoline contains ethanol and the ethanol percentage. There is no retention requirement for these

documents and reporting to EPA is not required. In addition, this requirement may be met using pre-printed or computer-generated documents.

This information is necessary to inform gasoline transferees of which gasoline contains ethanol and the specific ethanol content. The presence of this information on gasoline transfer documents reduces the frequency of gasoline testing that otherwise would be necessary to assure compliance with the RVP standards.

The recordkeeping requirement is mandatory for this limited category of gasoline transfers and is authorized by section 211 of the Act 42 U.S.C. 7545, section 114 of the Act, 42 U.S.C. 7414 and section 208 of the Act, 42 U.S.C. 7542 and 40 CFR 80.29. Confidentiality provisions are found at 40 CFR part 2. The requirement, which has been in effect for over 5 years, imposes almost no measurable annual burden on the affected parties. Startup costs have been completed. The proposed ICR utilizes assumptions that are the same as the previous ICR.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.

In addition to this information, you may obtain a copy of the draft ICR supporting statement as provided above.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; and

(iii) Enhance the quality, utility, and clarity of the information to be collected.

Burden Statement: For gasoline distributors the average hourly burden per year per respondent is about 0.15 hour (an average of about 2 seconds per transaction; for most distributors there is no measurable burden on a per document basis) for the recordkeeping requirement associated with the rule. It is a mandatory requirement for those transactions to which it applies. There are about 8,792 entities that distribute ethanol gasoline. The frequency of response is estimated to be about 307