### **DEPARTMENT OF EDUCATION**

# National Assessment Governing Board; Meeting

**AGENCY:** National Assessment Governing Board; Education. **ACTION:** Amendment to notice.

**SUMMARY:** Notice is hereby given of an amendment to the notice of the National Assessment Governing Board meeting scheduled for May 7-9, 1998, at the Crystal Gateway Marriott Hotel, 1700 Jefferson Davis Highway, Arlington, Virginia, as published in the **Federal** Register on March 20, 1998, Vol. 63, No. 78, page 19477. The following changes have been made in the session schedule for Friday, May 8. The time for the closed meeting of the Subject Area Committee #1 has been extended until 11:30 a.m. Also, an agenda item was added to the afternoon session of the full Board meeting. Between 3:15-4:00 p.m. the Board will hear comments from the test development subcontractors for the Voluntary National Tests. The Friday, May 8 session of the Governing Board meeting will conclude at 4:30

Dated: April 22, 1998.

#### Roy Truby,

Executive Director, National Assessment Governing Board.

[FR Doc. 98–11076 Filed 4–24–98; 8:45 am] BILLING CODE 4000–01–M

### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-348-000]

# **Colorado Interstate Gas Company; Notice of Application**

April 21, 1998.

Take notice that on April 13, 1998, Colorado Interstate Gas Company (CIG) P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP98–348–000 an application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing the construction and operation of pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CIG seeks to construct and operate approximately 6 miles of 3.5-inch diameter fuel gas line from the Cimarron Meter Station on CIG's Fourway-Kit Carson mainline to CIG's Sturgis Compressor Station, all located in Cimarron County, Oklahoma. CIG states that the purpose of the proposed fuel gas line is to provide processed fuel gas from the mainline transmission system to the Sturgis Compressor Station. CIG further states that providing processed gas to the Sturgis Compressor will improve operating efficiency, reliability, and decrease in maintenance requirements.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before May 12, 1998, file with the Federal Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protesters provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant or by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing and original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing

or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by the Commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–11048 Filed 4–24–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP98-17-002]

### Dauphin Island Gathering Partners; Notice of Tariff Filing

April 21, 1998.

Take notice that on April 15, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to be effective April 16, 1998:

Second Revised Sheet No. 9 First Revised Sheet No. 9A

DIGP states that the purpose of this filing is to report the name and rate of each person that will begin receiving service at negotiated rates on April 16, 1998, when DIGP will commence service.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be

filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–11058 Filed 4–24–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. TM98-7-23-002]

### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

April 21, 1998.

Take notice that on April 16, 1998, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of April 1, 1998

effective date of April 1, 1998.

As directed by the March 31, 1998,
Commission Order in Docket No.
TM98–7–23–000, et al. ESNG is refiling its Storage Tracker rates, previously filed on March 10, 1998 (as subsequently corrected on April 14, 1998). The first purpose of this filing is to track rate changes attributable to the annual electric power cost adjustment submitted by Columbia Gas
Transmission Corporation (Columbia) in

Docket No. RP98–152–000. The changes are reflected in the rates applicable to storage service rendered by ESNG under its Rate Schedule CFSS.

ESNG states that the second purpose of this filing is to track recent storage rate changes by Transcontinental Gas Pipe Line Corporation (Transco) to be effective April 1, 1998 under Fransco's Rate Schedules GSS and LSS. The changes are reflected in the rates applicable to storage service rendered by ESNG under its Rate Schedules GSS and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be

filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–11062 Filed 4–24–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. GP98-31-000]

### Great Eastern Energy and Development Corporation; Notice of Petition for Dispute Resolution

April 21, 1998.

Take notice that, on March 23, 1998, Great Eastern Energy and Development Corporation (Great Eastern) filed a petition requesting the Commission to resolve a dispute between Great Eastern and Panhandle Eastern Pipe Line Company (Panhandle) as to whether Great Eastern has any Kansas ad valorem tax refund liability to Panhandle on behalf of Patton Oil Company (Patton). The Commission, by order issued September 10, 1997, in Docket No. RP97-369-000 et al,1 on remand from the D.C. Circuit Court of Appeals,2 required first sellers to refund the Kansas ad valorem tax reimbursements to the pipelines, with interest, for the period from 1983 to 1988. In its January 28, 1998 Order Clarifying Procedures, the Commission stated that producers (i.e., first sellers) could file dispute resolution requests with the Commission, asking the Commission to resolve the dispute with the pipeline over the amount of Kansas ad valorem tax refunds owed, see 82 FERC ¶ 61,059 (1998). Great Eastern's petition is on file with the Commission and open to public inspection.

Great Eastern contends that it has no Kansas ad valorem tax refund liability to Panhandle for the following reasons: (1) Great Eastern acquired Patton in 1985 and kept it as a wholly-owned subsidiary of Great Eastern, because Patton owed \$4,000,000 to Northern

Trust of Chicago (Northern Trust); (2) in 1986; Great Eastern negotiated a purchase of the note from Northern Trust, whereupon Great Eastern became the holder of that note; (3) Patton was never merged into Great Eastern; and (4) in 1991, Great Eastern foreclosed on all of the properties that Patton had given to Northern Trust as security for the note, but took title to those properties in lieu of foreclosing, leaving Patton with no assets. Great Eastern adds that Patton no longer operates in the State of Kansas. In view of the above, Great Eastern contends that it should not be held liable for any Kansas ad valorem tax refunds owed by Patton.

Any person desiring to comment on or make any protest with respect to any of the above-referenced petitions should, on or before May 12, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–11049 Filed 4–24–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. R97-301-002]

# Overthrust Pipeline Company; Notice of Tariff Filing

April 21, 1998.

Take notice that on April 16, 1998, Overthrust Pipeline Company (Overthrust), tendered for filing as part of its FERC Gas Tariff, the following tariff sheets to become effective October 1, 1997:

Original Volume No. 1

Sixth Revised Sheet No. 2 Substitute Seventeenth Revised Sheet No. 6 Third Revised Sheet No. 7 First Revised Sheet No. 7A Third Revised Sheet No. 16

First Revised Volume No. 1-A
First Revised Second Revised Sheet No. 1

<sup>&</sup>lt;sup>1</sup> See 80 FERC ¶ 61,264 (1997); order denying reh'g issued January 28, 1998, 82 FERC ¶ 61,058 (1998).

<sup>&</sup>lt;sup>2</sup> Public Service Company of Colorado v. FERC, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96–954 and 96–1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997)