order approving the program. CIG requests that the Commission enter an order formally abandoning all of the obligations, duties and dedications arising from the 1974 Gas Search program.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 28, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or to be represented at the hearing.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–724 Filed 1–12–98; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-166-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 7, 1998.

Take notice that on December 30, 1997, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed a request with the Commission in Docket No. CP98-166-000, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to utilize an existing point of delivery to Northeast Ohio Natural Gas Corporation (Northeast) authorized in blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to operate facilities in Fairfield County, Ohio, constructed to implement Section 311 service for Northeast. The facilities include a 2-inch tap and 25 feet of 2-inch pipeline, were placed into service on October 22, 1997 and is now proposed to be used for both Section 311 transportation and also for service under Part 284, Subpart G under Rate Schedule FTS. Columbia Gas estimates peak day and annual volumes using the facility of 50 dt and 18,250 dt., respectively. The cost to construct the new point of delivery was \$13,122.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–725 Filed 1–12–98; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-165-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 7, 1998.

Take notice that on December 30, 1997, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030– 0146, filed in Docket No. CP98–165–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to certificate an existing point of delivery to be used for transportation service under Part 284 of the Commission's Regulations, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia seeks certification for an existing point of delivery to Northeast Ohio Natural Gas Corporation in Holmes County, Ohio, originally installed under Section 311 of the Natural Gas Policy Act. Columbia states that it seeks certification in order that it may be used to provide transportation service pursuant to Part 284 Subpart B and Subpart G of the Commission's Regulations. Columbia states that the quantities of natural gas to be delivered at the existing delivery point would be 20 Dekatherms per day and 7,300 Dekatherms annually and will be within Columbia's authorized level of service. Columbia adds that there will be no impact on Columbia's existing design day and annual obligation to its customers as a result of the requested authorization. Columbia states that the transportation service to be provided through the point of delivery will be firm service provided under Columbia's Firm Transportation Service Rate

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the

time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–761 Filed 1–12–98; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-155-001]

Midwest Energy, Inc.; Notice of Filing

January 7, 1998.

Take notice that on August 15, 1997, Midwest Energy, Inc., tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 16, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–728 Filed 1–12–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2016-WA]

Tacoma Public Utilities; Notice of Tacoma Public Utilities' Request to Use Alternative Procedures in Filing a License Application

January 7, 1998.

By letter dated December 16, 1997, Tacoma Public Utilities (Tacoma) asked to use an alternative procedure in filing an application for a new major license for its Cowlitz River Project No. 2016.¹ Tacoma has demonstrated that they have made an effort to contact all resource agencies, Indian tribes, nongovernmental organizations (NGOs), and others affected by the applicant's proposal, and that a consensus exists that the use of an alternative procedure is appropriate in this case. Tacoma also submitted a communication protocol and a Memorandum of Agreement that is supported by most interested entities.

The purpose of this notice is to invite any additional comments on Tacoma's request to use the alternative procedure, as required under the final rule for Regulations for the Licensing of Hydroelectric Projects.² Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date.

The alternative procedure being requested here combines the prefiling consultation process with the environmental review process, allowing the applicant to complete and file an Environmental Assessment (EA) in lieu of Exhibit E of the license application. This differs from the traditional process, in which the applicant consults with agencies, Indian tribes, and NGOs during preparation of the application for the license and before filing it, but the Commission staff performs the environmental review after the application is filed. The alternative procedure is intended to simplify and expedite the licensing process by combining the prefiling consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants. The alternative procedure can be tailored to the particular project under consideration.

Applicant-Prepared EA Process and the Cowlitz Project Schedule

On May 3, 1996, Tacoma distributed an Initial Stage Consultation document for the Cowlitz Project to state and federal resource agencies, Indian Tribes, and NGOs. Tacoma scheduled a consultation meeting and site visit for all interested parties on June 26 and 28, 1996, respectively, to solicit study requests from participants. Tacoma also held a public meeting in Mossyrock, Washington on June 27, 1996, to solicit comments on the relicensing of the Cowlitz Project. Notices announcing the meetings and site visit were published locally, as required by Commission regulations.

Tacoma has been working collaboratively with the various interested entities to refine the scope of studies identified during the initial consultation meetings and during subsequent resource group meetings. On April 10, 1996, Tacoma issued a report describing the results of aquatic studies completed in 1996. On November 24, 1997, Tacoma distributed a technical report summarizing the scope, method, and results of all studies completed in 1997.

Public scoping meetings are planned for Spring 1998. Notice of the scoping meetings and requests for additional studies will be published at least 30 days prior to the meetings. The application, including any applicant-prepared EA, must be filed with the Commission on or before December 31, 1999, which is two years before the date of expiration of the existing license.

Comments

Interested parties have 30 days from the date of this notice to file with the Commission, any comments on Tacoma's proposal to use the alternative procedures to file an application for the Cowlitz Hydroelectric Project.

Filing Requirements

The comments must be filed by providing an original and 8 copies as required by the Commission's regulations to: Federal Energy Regulatory Commission, Office of the Secretary, Dockets—Room 1A, 888 First Street, NE, Washington, DC 20426.

All comment filings must bear the heading "Comments on the Alternative Procedure," and include the project name and number (Cowlitz Hydroelectric Project, No. 2016).

For further information, please contact David Turner of the Federal Energy Regulatory Commission at (202) 219–2844 or e-mail at david.turner@ferc.fed.us.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–726 Filed 1–12–98; 8:45 am]
BILLING CODE 6717–01–M

¹The 462-megawatt project consists of the Mayfield Dam and Powerhouse, Mossyrock Dam and Powerhouse, Cowlitz Salmon Hatchery, Cowlitz Trout Hatchery, Mossyrock Park, Taidnapam Park, and other associated facilities.

²81 FERC ¶ 61,103 (1997).