

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 15, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9734 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-321-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

April 8, 1998.

Take notice that on April 1, 1998, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP98-321-000 a request pursuant to §§ 157.205, 157.208, 157.211, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208, 157.211, 157.212) for authorization to install, own, and operate approximately 2.42 miles of 8-inch pipeline loop and install an additional 4-inch meter run at an existing meter station under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that it proposes to install, own, and operate approximately 2.42 miles of 8-inch pipeline looping its existing Humboldt 6-inch pipeline located in Madison County, Tennessee. Texas Gas also plans to install an additional 4-inch meter run at its existing 6-inch Jackson No. 4 meter station, also located in Madison County, Tennessee.

Texas Gas states that these facilities are being installed in order to accommodate a total increase in winter firm service of 3,800 MMBtu per day which has been requested by three (3)

of Texas Gas's existing local distribution company customers served by Texas Gas's Ripley-Jackson system; Jackson Utility Division, the Town of Humboldt, Tennessee, and the city of Brownsville, Tennessee. The estimated cost of the proposed facilities is \$950,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9737 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-322-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

April 8, 1998.

Take notice that on April 1, 1998, Williams Gas Pipelines Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-322-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon the receipt of transportation of natural gas from J-Brex Company (J-Brex) and to reclaim facilities located in Woods County, Oklahoma, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the facilities were originally installed by them in 1995 to receive transportation gas from J-Brex. Applicant further states that J-Brex installed, at its own cost, the meter setting and, as a result, is the owner of

the meter setting. It is indicated that Applicants facilities consist of the tap and appurtenant facilities. Applicant asserts that J-Brex has informed it that the measurement facilities have been reclaimed and that the cost to reclaim the above-ground piping and other appurtenances is approximately \$2,218.

Any person or the Commission's Staff may, within 45 days of the insurance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9738 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-62-000, et al.]

Hawkeye Power Partners, LLC, et al.; Electric Rate and Corporate Regulation Filings

April 7, 1998.

Take notice that the following filings have been made with the Commission:

1. Hawkeye Power Partners, LLC

[Docket No. EG98-62-000]

Take notice that on April 2, 1998, Hawkeye Power Partners, LLC (Hawkeye), filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Hawkeye Power is developing a wind-powered eligible facility with a capacity of 42 megawatts (net), powered by approximately fifty-six (56) wind turbine generators, which will be located in Cerro Gordo County, Iowa.

Comment date: April 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Cinergy Capital & Trading, Inc.

[Docket No. ER98-1063-001]

Take notice that on February 23, 1998, Cinergy Capital & Trading, Inc., tendered for filing its compliance filing in the above-referenced docket.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. New Hampshire Electric Cooperative, Inc.; v. Public Service Company of New Hampshire, Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc.; Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc.; Public Service Company of New Hampshire

[Docket Nos. EL98-35-000, EL96-53-000, EL95-71-000, and EL97-7-000]

Take notice that on March 23, 1998, New Hampshire Electric Cooperative, Inc., tendered for filing a complaint, motion for summary disposition or, in the alternative, motion for expedited resolution of issues not addressed summarily, and motion for expeditious action in related proceedings of the New Hampshire Electric Cooperative, Inc.

Comment date: May 7, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before May 7, 1998.

4. PJM Interconnection, L.L.C.

[Docket No. ER98-2348-000]

Take notice that on March 30, 1998, PJM Interconnection, L.L.C., pursuant to §§ 29.1 and 29.5 of the PJM Open Access Transmission Tariff, filed an executed Service Agreement for Network Integration Transmission Service with Citizens Power Sales.

PJM requests a waiver of the Commission's Regulations to allow an effective date of March 1, 1998.

Copies of the filing were served upon Citizens Power Sales, GPU Energy, and the New Jersey Board of Public Utilities.

Comment date: April 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company

[Docket No. ER98-2359-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing unexecuted copies of the Edison-Azusa Interim Scheduling Coordinator Agreement and the Edison-Banning Interim Scheduling Coordinator Agreement (Scheduling Coordinator Agreements) between Edison and each of the Cities of Azusa and Banning (Cities), California.

The Scheduling Coordinator Agreements satisfy the requirement set forth in Section 6.1.5 of the Cities Restructuring Agreements and allow Edison to act as Cities' Scheduling Coordinator in compliance with the Independent System Operator (ISO) and Power Exchange scheduling protocols.

Edison is requesting an effective date concurrent with the date the ISO assumes operational control of Edison's transmission facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Company

[Docket No. ER98-2383-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing Loss Accounting Procedures for Existing Contracts (Procedures) between Edison and the City of Anaheim (Anaheim), California.

The Procedures allow Edison and Anaheim to account for differences between losses pursuant to the Independent System Operator's (ISO), applicable loss methodology and losses pursuant to existing transmission contracts, as required in the Edison-Anaheim 1997 Restructuring Agreement (Restructuring Agreement). Edison is requesting that the Procedures become effective on the date the ISO assumes operational control of Edison's transmission facilities, which is concurrent with the effective date of the Restructuring Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Southern California Edison Company

[Docket No. ER98-2386-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing the Edison-Anaheim Interim Scheduling Coordinator Agreement (Scheduling Coordinator Agreement) between Edison and the City of Anaheim (Anaheim), California.

The Scheduling Coordinator Agreement satisfies the requirement set forth in Section 6.2 of the Restructuring Agreement and allows Edison to act as Anaheim's Scheduling Coordinator in compliance with the Independent

System Operator (ISO) and Power Exchange scheduling protocols.

Edison is requesting an effective date concurrent with the date the ISO assumes operational control of Edison's transmission facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Southern California Edison Company

[Docket No. ER98-2387-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing unexecuted Procedures For The Scheduling Of Riverside's Entitlement In The San Onofre Nuclear Generating Station And Riverside's Satisfaction Of Its Auxiliary Power Obligations (SONGS Procedures) between Edison and the City of Riverside (Riverside), California.

The SONGS Procedures provide for (i) the scheduling of Riverside's ownership share of San Onofre Nuclear Generating Station (SONGS); (ii) exchanges of information related to the availability of SONGS; and (iii) Riverside's satisfaction of its auxiliary power obligations pursuant to the Second Amended San Onofre Operating Agreement.

Edison is requesting an effective date concurrent with the date the Independent System Operator assumes operational control of Edison's transmission facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. MidAmerican Energy Company

[Docket No. ER98-2410-000]

Take notice that on April 2, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50303 submitted for filing with the Commission a Service Agreement dated March 30, 1998, with the City of Denver, IA (Denver) entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 (Tariff), and a Power Sales Agreement dated March 30, 1998, with the City of Denver, IA, entered into pursuant to the Service Agreement and the Tariff.

MidAmerican requests an effective date of April 1, 1998, for this Agreement, and accordingly seeks a waiver of the Commission's notice

requirement. MidAmerican has served a copy of the filing on Denver, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER98-2414-000]

Take notice that on April 2, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Consumers Energy Company under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997 in Docket No. ER97-3561-001. Under the tendered Service Agreement, Virginia Power will provide services to Consumers Energy Company under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of April 2, 1998, for the Service Agreement.

Copies of the filing were served upon Consumers Energy Company, the Michigan Public Service Commission, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER98-2415-000]

Take notice that on April 2, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and OGE Energy Resources, Inc., under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997 in Docket No. ER97-3561-001. Under the tendered Service Agreement, Virginia Power will provide services to OGE Energy Resources, Inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of March 26, 1998, for the Service Agreement.

Copies of the filing were served upon OGE Energy Resources, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER98-2416-000]

Take notice that on April 2, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Short-Term Firm Transmission Service Agreement between NSP and New Ulm Public Utilities.

NSP requests that the Commission accept the agreement effective March 23, 1998, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER98-2417-000]

Take notice that on April 2, 1998, Northeast Utilities Service Company (NUSCO), submitted in accordance with Section 205 of the Federal Power Act and Part 35 of the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) 18 CFR Part 35, Service Agreements between NUSCO and Select Energy, Inc. (Select), under with NUSCO may engage in sales of capacity and energy to its retail power marketing affiliate Select.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER98-2418-000]

Take notice that on April 2, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and Avista Energy, Inc.

NSP requests that the Commission accept both the agreements effective March 23, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Duquesne Light Company

[Docket No. ER98-2419-000]

Take notice that April 2, 1998, Duquesne Light Company (DLC), filed a

Service Agreement dated March 12, 1998 with Merchant Energy Group of the Americas, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Merchant Energy Group of the Americas, Inc., as a customer under the Tariff. DLC requests an effective date of March 12, 1998, for the Service Agreement.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER98-2420-000]

Take notice that April 2, 1998, Duquesne Light Company (DLC), filed a Service Agreement dated March 12, 1998 with Columbia Power Marketing Corp., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Columbia Power Marketing Corp., as a customer under the Tariff. DLC requests an effective date of March 12, 1998, for the Service Agreement.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Public Service Corporation

[Docket No. ER98-2421-000]

Take notice that on April 2, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Amoco Energy Trading Corporation, providing for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11, and Revised Attachments E and I, indices of customers with agreements under WPSC's Open Access Transmission Tariff, FERC Volume No. 11.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Public Service Corporation

[Docket No. ER98-2422-000]

Take notice that on April 2, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Amoco Energy Trading Corporation, provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. The Furst Group, Inc.

[Docket No. ER98-2423-000]

Take notice that on April 2, 1998, The Furst Group, Inc. (Furst), petitioned the Commission for acceptance of Furst Rate Schedule FERC No. 1 the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Furst intends to engage in wholesale electric power and energy purchases and sales as a marketer. Furst is not in the business of generation or transmitting electric power.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Houston Lighting & Power Company

[Docket No. ER98-2424-000]

Take notice that on April 2, 1998, Houston Lighting & Power Company (HL&P), submitted for filing a notice of cancellation of a transmission service agreement with Western Gas Resources Power Marketing, Inc. (Western Gas) under HL&P's tariff for transmission service "to, from and over" certain HVDC Interconnections.

HL&P states that a copy of the filing has been served on the affected customer.

Comment date: April 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Green Mountain Power Corporation

[Docket No. OA97-709-000]

Take notice that on July 28, 1998, Green Mountain Power Corporation (GMP), tendered for filing a revised open access tariff in accordance with FERC Order No. 888-A. GMP states that the revised tariff supersedes in its entirety an open access transmission tariff in the form prescribed by FERC Order No. 888 that was previously filed in Docket no. OA96-37-000. GMP has proposed to make its revised tariff effective as of July 14, 1997 or such later date as may be proposed to make its revised tariff effective as July 14, 1997 or such later date as may be prescribed by the commission for the effectiveness of tariffs conforming to FERC Order No. 888-A.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Tapoco, Inc.

[Docket No. OA97-615-000]

Take notice that on July 8, 1997, Tapoco, Inc., filed original and revised

tariff sheets to its Order No. 888 open access tariff to comply with FERC Order No. 888-A. Tapoco states that it has served copies of this filing on the Tennessee Public Service Commission and all parties listed on the official service list in the above-referenced docket.

Comment date: April 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Northern Lights, Inc.

[Docket No. OA98-10-000]

Take notice that on February 13, 1998, Northern Lights, Inc., tendered for a request for confirmation of non-jurisdictional status or, alternatively, for small public utility waiver of the requirements of Parts 35 and 37, and request for waiver of reciprocity requirement.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-9732 Filed 4-13-98; 8:45 am]

BILLING CODE 6712-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5995-9]

Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-1996

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of document availability and request for comments.

SUMMARY: The Review Draft of Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-1996, will be made available for public review on March 30, 1998. Annual U.S. emissions for the period of time from 1990-1996 are summarized and presented by source category and sector. The inventory contains estimates of CO₂, CH₄, N₂O, HFCs, PFCs, and SF₆ emissions, as well as estimated emissions of VOCs, NO_x, CO, and HFCs. The approach used to estimate emissions for the greenhouse gases was adapted from the methodologies recommended by the Intergovernmental Panel on Climate Change. The U.S. Greenhouse Gas Inventory is being prepared to provide a basis for the ongoing development of a comprehensive and accurate system to identify and quantify emissions and sinks of greenhouse gases in the U.S. It will serve as part of the U.S. submission to the Secretariat of the Framework Convention on Climate Change and to contribute to the updates to the U.S. Climate Action Report. To ensure your comments are considered for the final version of this document, please submit your comments prior to April 19, 1998. However, comments received after that date will still be welcome and will be considered for the next edition of this report.

DATES: The review draft will be available for comment on March 30, 1998. Comments are requested by April 20, 1998.

ADDRESSES: Send requests for a copy of the document to: Environmental Protection Agency, Climate Policy and Programs Division (2175), 401 M Street, SW., Washington, DC 20460, Fax : (202) 260-6405.

FOR FURTHER INFORMATION CONTACT: Mr. Wiley Barbour, Environmental Protection Agency, Office of Policy, Climate Policy and Programs Division, (202) 260-6972.

SUPPLEMENTARY INFORMATION: You may view the document referenced above on the US EPA's homepage at www.epa.gov/globalwarming/inventory. If you wish to send an email with your comments you may send the email to barbour.wiley@epamail.epa.gov.

Dated: April 8, 1998.

Robert M. Wolcott,*Acting Assistant Administrator for Policy.*

[FR Doc. 98-9820 Filed 4-13-98; 8:45 am]

BILLING CODE 6560-50-P