Service Agreement with Public Service Company of New Mexico for Point-To-Point Transmission Service under SDG&E's Open Access Transmission Tariff (Tariff), in compliance with FERC Order No. 888A.

SDG&E filed the executed Service Agreement with the Commission in compliance with applicable Commission Regulations. SDG&E also provided Sheet No. 114 (Attachment E) to the Tariff, which is a list of current subscribers. SDG&E requests waiver of the Commission's notice requirement to permit an effective date of March 30,

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-2099-000]

Take notice that on March 5, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a revised tariff sheet amending Con Edison's Electric Rate Schedule No. 3, for the Wholesale Sale of Electricity to Implement Retail Access in New York City and Westchester County. The filing would modify the price for in-city capacity sales by Con Edison under that rate schedule. The price for such sales will remain subject to cost-based maximum and minimum rates.

Con Edison states that a copy of this filing has been served by mail upon The New York State Public Service Commission and upon parties to Con Edison's service restructuring proceeding before the New York State Department of Public Service.

Comment date: March 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Western Resources, Inc.

[Docket No. ER98-2100-000]

Take notice that on March 5, 1998, Western Resources, Inc., tendered for filing a non-firm transmission agreement between Western Resources and Engage Energy US, L.P. Western Resources states that the purpose of the agreement is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission. The agreement is proposed to become effective March 2, 1998.

Copies of the filing were served upon Engage Energy US, L.P., and the Kansas Corporation Commission.

Comment date: March 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. PacifiCorp

[Docket No. ER98-2101-000]

Take notice that PacifiCorp, on March 5, 1998, tendered for filing, in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Exhibit A (Revision No. 20, effective September 30, 1997), to the February 25, 1976, Transmission Agreement (PacifiCorp Rate Schedule FERC No. 123) between PacifiCorp and Tri-State Generation and Transmission Association, Inc. (Tri-State), and Supplement and Amendment No. 5 to the Transmission Agreement.

Copies of this filing were supplied to Tri-State, the Wyoming Public Service Commission, the Public Utility Commission of Oregon and the Washington Utilities and Transmission Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464–6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: March 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

BILLING CODE 6717-01-P

Acting Secretary. [FR Doc. 98–7234 Filed 3–19–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-50-000, et al.]

Zhengzhou Dengwei Power Company Ltd., et al.; Electric Rate and Corporate Regulation Filings

March 11, 1998.

Take notice that the following filings have been made with the Commission:

1. Zhengzhou Dengwei Power Company Ltd.

[Docket No. EG98-50-000]

Take notice on March 2, 1998, Zhengzhou Dengwei Power Company Ltd. (Dengwei), a Chinese cooperative joint venture, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Dengwei is a company established for the purpose of owning the 55 MW coalfired power project in Dengfeng City, Henan Province (Project), for the generation and sales of wholesale electric power to utilities and retail electric power to industrial end users in China. The sponsors of the Project and their respective interests are as follows: Henan Dengfeng Power Group Company Limited (Power Group) (51%) and Western Resources International Limited (49%).

Comment date: March 31, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Tucson Electric Power Company

[Docket No. ER98–856–000]

Take notice that on February 17, 1998, Tucson Electric Power Company (TEP), tendered for filing its response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation in the above referenced docket on January 15, 1998.

Comment date: April 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Texas Utilities Electric Company

[Docket No. ER98-1202-000]

Take notice that on March 6, 1998, Texas Utilities Electric Company (TU Electric), tendered for filing its compliance filing of certain revised unexecuted Transmission Service Agreements (TSA's) with Central Power & Light Company (CPL), and West Texas Utilities Company (WTU), for service from TU Electric pursuant to TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections (TFO Tariff), pursuant to the Commission's Order issued February 20, 1998.

Copies of the compliance filing were served on Central Power & Light Company and West Texas Utilities Company, as well as the Public Utility Commission of Texas.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-2102-000]

Take notice that on March 6, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a service agreement with Columbia Power Marketing Corporation under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. MidAmerican Energy Company

[Docket No. ER98-2103-000]

Take notice that on March 6, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50303 submitted for filing with the Commission a Service Agreement dated February 23, 1998, with the City of Carlisle, IA (Carlisle) entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 (Tariff), and a Wholesale Full Requirements Power Sales Agreement dated February 23, 1998, with the City of Carlisle, IA, entered into pursuant to the Service Agreement and the Tariff.

MidAmerican requests an effective date of February 23, 1998, for these Agreements, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Carlisle, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Portland General Electric Company

[Docket No. ER98-2104-000]

Take notice that on March 6, 1998, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96–137–000), an executed Service Agreement for Long-Term Point-to-Point Transmission Service with Enron Power Marketing, Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93–2–002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective March 1, 1998.

A copy of this filing was caused to be served upon Enron Power Marketing, Inc., as noted in the filing letter.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Light Company

[Docket No. ER98-2105-000]

Take notice that Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, on March 6, 1998, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for one new customer, Tennessee Valley Authority.

CILCO requested an effective date of February 25, 1998.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Portland General Electric Company

[Docket No.ER98-2106-000]

Take notice that on March 6, 1998, Portland General Electric Company (PGE) tendered for filing under PGE's Final Rule pro forma tariff FERC Electric Tariff Original Volume No. 8, Docket No. OA96–137–000), executed Service Agreements for Short-Term and Non-Firm Point-to-Point Transmission Service with Amoco Energy Trading Company.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93–2–002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreements to become effective March 1, 1998.

A copy of this filing was caused to be served upon Amoco Energy Trading Company as noted in the filing letter.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Carolina Power & Light Company

[Docket No. ER98-2108-000]

Take notice that on March 6, 1998, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Amoco Energy **Trading Corporation and Merchant** Energy Group of the Americas, Inc.; and a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Merchant Energy Group of the Americas, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Pool

[Docket No. ER98-2109-000]

Take notice that on March 6, 1998, the New England Power Pool (NEPOOL), Executive Committee filed a service agreement for Through or Out Service or Other Point-to-Point Transmission Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's Regulations.

Acceptance of this Service Agreement will permit NEPOOL to provide transmission service to New York State Electric & Gas Corporation in accordance with the provisions of the NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented, under the abovereferenced dockets. NEPOOL requests a retroactive effective date of February 15, 1998 for commencement of transmission service. Copies of this filing were sent to all NEPOOL members, the New **England Public Utility Commissioners** and all parties to the transaction.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. PP&L, Inc.

[Docket No. ER98–2110–000]

Take notice that on March 6, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated February 20, 1998, with Ontario Hydro (Ontario), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Ontario as an eligible customer under the Tariff.

PP&L requests an effective date of March 6, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Ontario and to the Pennsylvania Public Utility Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER98-2111-000]

Take notice that Cinergy Services, Inc. (Cinergy), on March 4, 1998, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated December 15, 1997, between Cinergy, CG&E, PSI and City of Springfield, Illinois, City Water, Light and Power (Springfield CWL&P).

The Interchange Agreement provides for the following service between Cinergy and Springfield CWL&P:

- 1. Exhibit A—Power Sales by Cinergy
- 2. Exhibit B—Transaction Confirmation Letter

Cinergy and Springfield CWL&P have requested an effective date of one day after this initial filing of the Interchange Agreement.

Copies of the filing were served on Springfield, Illinois, City Water, Light and Power, the Illinois Commerce Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. El Paso Electric Company

[Docket No. ER98-2116-000]

Take notice that on March 6, 1998, El Paso Electric Company (EPE), tendered for filing a Certificate of Concurrence in the Southwest Reserve Sharing Group Participation Agreement that was previously filed in FERC Docket No. ER98–917–000.

Comment date: March 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. The Toledo Edison Company

[Docket No. ER98-2120-000]

Take notice that on March 6, 1998, Toledo Edison Company (TE), tendered for filing a revised tariff under which it is proposing to sell power at market-based rates (the TE Market Based Rate Tariff). TE states that the TE Market Based Rate Tariff incorporates changes to the existing tariff under which TE engages in the sale of electricity at

market-based rates that are consistent which changes to be made to similar tariffs of certain affiliated entities if an Offer of Settlement in Docket Nos. ER95–1295–000 and ER96–371–000 is approved by the FERC. TE has proposed to make the TE Market Based Rate Tariff effective on the date on which the corresponding changes to the tariffs of its affiliated entities become effective.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Baltimore Gas and Electric Company; Central Illinois Public Service Co.; Union Electric Company; Duke Power Company; Nantahala Power and Light Company; Long Island Lighting Co.; Portland General Electric Company; South Carolina Electric and Gas Co.; Southern Company Services Alabama Power Company; Georgia Power Company; Gulf Power Company; Mississippi Power Company; Savannah Electric and Power Co.; Southern Indiana Gas and Electric Company; Tampa Electric Company; Tucson Electric Power Company

[Docket Nos. OA97–456–001; OA97–271–001; and OA97–271–001; OA97–450–001; OA97–427–001; OA97–276–001; OA97–398–001; OA97–308–001; OA97–461–001 and OA97–436–001]

Take notice that the companies listed in the above-captioned dockets submitted revised standards of conduct ¹ under Order No. 889, *et seq.*²

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–7235 Filed 3–19–98; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1933-011 and 2198-007]

Southern California Edison Company; Notice of Availability of Final Environmental Assessment

March 16, 1998.

A final environmental assessment (EA) is available for public review. The final EA analyzes the environmental impacts of an application by Southern California Edison Company (licensee) to relocate project facilities. The licensee proposes constructing a new penstock to replace part of the existing flowline for the Santa Ana River (SAR) 1 and 2 Hydroelectric Project No. 1933-011 and all of the flowline for the SAR 3 Hydroelectric Project No. 2198–007. The licensee proposes to construct a new powerhouse to replace both the SAR 2 and SAR 3 powerhouses. The U.S. Army Corps of Engineers is building a new flood control dam in the Santa Ana River Canyon below the SAR 1 and 2 Project. The Seven Oaks Dam will inundate and destroy the SAR 2 powerhouse and the SAR 3 flowline rendering both projects inoperable. The licensee's proposed construction would allow it to continue to operate the projects. Both projects are on the Santa Ana River and its tributaries in San Bernardino County, California.

The final EA finds that the application to relocate project facilities would not constitute a major federal action significantly affecting the quality of the human environment. The final EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission in cooperation with the U.S. Department of Agriculture—Forest Service, San Bernardino National Forest, Big Bear Ranger District. Copies of the final EA can be obtained by calling the Commission's Public Reference Room at (202) 208–1371.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–7284 Filed 3–19–98; 8:45 am]
BILLING CODE 6717–01–M

 $^{^{1}\}mathrm{The}$ revised standards of conduct were submitted between February 27 and March 5, 1998.

² Open Access Same-Time Information System (Formerly Real-Time Information network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991–1996 § 31,035 (April 24, 1996), Order No. 889–A, order on rehearing, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997); Order No. 889–B, rehearing denied, 62 FR 64715 (December 9, 1997), III FERC Stats. & Regs. ¶ 31,253 (November 25, 1997).