

National states that pursuant to Article II, Section 2 of the approved settlement at Docket Nos. RP94-367-000, et al., National is required to recalculate the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG rate of 14.0 cents per dth.

National further states that, as required by Article II, Section 4, National is filing a revised tariff sheet within 30 days of the effective date for the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6045 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-145-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets to be effective April 1, 1998.

Natural states that the purpose of this filing is to: (1) Establish a new Rate Schedule under which Natural would provide a fully interruptible Park and Loan Service (PALS), (2) make limited revisions to Section 5 of the General Terms and Conditions (GT&C) of Natural's Tariff to address PALS, and (3)

make limited conforming changes to Natural's GT&C.

Natural requested any waivers which may be required to permit the tendered tariff sheets to become effective April 1, 1998.

Natural states that copies of the filing have been mailed to Natural's customers and interested states regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6027 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-147-000]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to become effective April 1, 1998:

Tenth Revised Sheet Nos. 5 and 6

NGT states that the revised tariff sheets are filed in compliance with the Stipulation and Agreement (Settlement) approved by Commission order in Docket No. RP91-149 on March 31, 1992. Arkla Energy Resources, a division of Arkla, Inc. 58 FERC ¶ 61,359 (1992). NGT states that its February 27, 1998 filing is its sixth annual filing pursuant to the Settlement, and it proposes to continue the currently effective rate for the CSC Charge as

provided in the settlement, at \$0.03 per MMBtu.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6029 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-148-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective June 1, 1998:

Second Revised Sheet No. 134A

Second Revised Sheet No. 135B

Second Revised Sheet No. 135C

Northern states that the above-referenced tariff sheets are being filed to increase the firm daily maximum injection and withdrawal counter-cyclical rights of FDD customers. The expanded parameters are applicable to all three types of service options for firm deferred delivery service under Rate Schedule FDD.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6030 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-37-000]

Northwest Pipeline Corporation; Notice of Proposed Changes FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff the following tariff sheets, to become effective April 1, 1998:

Third Revised Volume No. 1
Eighth Revised Sheet No. 14
Fourth Revised Sheet No. 231-A
First Revised Sheet No. 231-B
Original Volume No. 2
Twenty-Third Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to propose new fuel reimbursement factors (Factors) for Northwest's transportation and storage rate schedules. The Factors allow Northwest to be reimbursed in-kind for the fuel used during the transmission and storage of gas and for the volumes of gas lost and unaccounted-for that occur as a normal part of operating the transmissions system. The Factors are determined each year to become effective April 1 pursuant to Section 14.12 of the General Terms and Conditions contained in Northwest's FERC Gas Tariff, Third Revised Volume No. 1, and pursuant to Section 5 of Sheet No. 2.1 in Northwest's FERC Gas Tariff, Original Volume No. 2.

Northwest states that it proposes a Factor of 1.23% for transportation service Rate Schedules TF-1, TF-2 and TI-1 and for all transportation service rate schedules contained in Original Volume No. 2 of Northwest's FERC Gas Tariff. Northwest also states that it proposes a Factor of 0.74% for service at the Jackson Prairie Storage Project

under Rate Schedules SGS-1, SGS-2F and SGS-2I and a Factor of 2.19% for service at the Plymouth LNG Facility under Rate Schedules LS-1, LS-2F and LS-2I.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6036 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-146-000]

Panhandle Eastern Pipe Line; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A attached to the filing to become effective April 1, 1998.

Panhandle states that pursuant to the April 18, 1996 Stipulation and Agreement in Docket No. RP95-411-000 (Settlement) this filing removes the currently effective Second GSR Settlement Reservation Surcharge of \$0.02 for firm transportation service provided under Rate Schedules FT, EFT and LFT and the Second GSR Settlement Volumetric Surcharge of 0.13¢ for service under Rate Schedule SCT. The Second GSR Settlement rate component applicable to Rate Schedules

IT and EIT will remain in effect through August 31, 1998.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6028 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-3-28-000]

Panhandle Eastern Pipe Line Company; Notice of Filing

March 4, 1998.

Take notice that on February 27, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing its Fuel Reimbursement Adjustment Filing pursuant to and in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that the Fuel Reimbursement Adjustment Filing filed herewith reflects no changes in the currently effective transportation and storage Fuel Reimbursement Percentages.

Panhandle further states that of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the