

Regulatory Commission's (Commission) regulations thereunder, for permission and approval to replace certain facilities located in Hidalgo County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

TETCO proposes to replace approximately 2,891 feet of thirty-inch pipeline, abandon the existing pipeline being replaced, acquire new permanent right-of-way, and utilize temporary work space during the construction of such facilities. TETCO asserts that the replacement pipeline will also be thirty-inches in diameter and will therefore have the same design delivery capacity as the thirty-inch pipeline being replaced. TETCO further asserts that the replacement proposed herein will not change TETCO's maximum daily design capacity. It is indicated that the total capital cost of the proposed facilities is approximately \$1,620,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 19, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for TETCO to appear or be represented at the hearing.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-5513 Filed 3-3-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1892-000, et al.]

#### Citizens Utilities Company, et al.; Electric Rate and Corporate Regulation Filings

February 26, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Citizens Utilities Company

[Docket No. ER98-1892-000]

Take notice that on February 17, 1998, Citizens Utilities Company, tendered for filing on behalf of itself and Central Vermont Public Service Corporation a Service Agreement for Non-Firm Point-to-Point Transmission Service under Citizens' Open Access Transmission Tariff.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER98-1890-000]

Take notice that on February 17, 1998, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin) (jointly NSP), filed proposed revisions to the NSP Open Access Transmission Tariff, Fourth Revised Volume No. 1, to revise the rates and terms and conditions of service for Firm and Non-Firm Point-to-Point Transmission Service and certain ancillary services on the integrated NSP electric transmission system. The filing also proposes changes in the rates of certain long-term non-Tariff transmission service customers.

The changes would increase revenues from third party firm point-to-point transmission service by approximately \$3.4 million, based on the 12 month test period ending December 31, 1998. NSP requests an effective date of May 1, 1998, seventy-two (72) days after filing. NSP states that it served a copy of Volume 1 of the filing on affected transmission service customers and the utility commissions in Minnesota, Michigan, North Dakota, South Dakota and Wisconsin.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 3. Central Illinois Public Service Company

[Docket No. ER98-1893-000]

Take notice that on February 17, 1998, Central Illinois Public Service Company (CIPS), tendered for filing a letter agreement between CIPS and Norris Electric Cooperative (Norris), amending CIPS' Rate Schedule W-1 for service to Norris and the Power Purchase Agreement between CIPS and Norris to provide for a rate decrease, a fixed fuel charge, a minimum monthly billing demand and a fixed due date for payment of the monthly bill.

CIPS seeks an effective date of March 1, 1998 and accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on Norris and the Illinois Commerce Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. South Carolina Electric & Gas Company

[Docket No. ER98-1894-000]

Take notice that on February 17, 1998, South Carolina Electric & Gas Company (SCE&G), submitted service agreements establishing Allegheny Power Service Corporation (APSC), and North Carolina Municipal Power Agency #1, as customers under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon APSC, NCMPA and the South Carolina Public Service Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Houston Lighting & Power Company

[Docket No. ER98-1896-000]

Take notice that on February 17, 1998, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA), with Entergy Power, Inc. (Entergy), for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of February 17, 1998.

Copies of the filing were served on Entergy and the Public Utility Commission of Texas.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Consolidated Edison Company of New York, Inc.**

[Docket No. ER98-1897-000]

Take notice that on February 12, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Baltimore Gas & Electric Company to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon Baltimore Gas & Electric Company.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Consolidated Edison Company of New York, Inc.**

[Docket No. ER98-1898-000]

Take notice that on February 12, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Plum Street Energy Marketing, Inc., to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon Plum Street Energy Marketing, Inc.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Commonwealth Edison Company**

[Docket No. ER98-1899-000]

Take notice that on February 17, 1998, Commonwealth Edison Company (ComEd), submitted for filing one Service Agreements, establishing one ProLiance Energy, LLC (PLE), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of January 20, 1998, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon PLE, and the Illinois Commerce Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Commonwealth Edison Company**

[Docket No. ER98-1900-000]

Take notice that on February 17, 1998, Commonwealth Edison Company (ComEd), submitted for filing one Service Agreement establishing Commonwealth Edison Company, in its wholesale merchant function (ComEd WMD), as a firm transmission customer under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of March 1, 1998, for the service agreements, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon ComEd WMD, and the Illinois Commerce Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Ohio Edison Company and Pennsylvania Power Company**

[Docket No. ER98-1901-000]

Take notice that on February 17, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with SCANA Energy Marketing, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Ohio Edison Company and Pennsylvania Power Company**

[Docket No. ER98-1902-000]

Take notice that on February 17, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with South Carolina Electric & Gas Company under Ohio Edison's Power Sales Tariff. This filing is made pursuant to § 205 of the Federal Power Act.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. American Home Energy Corp.**

[Docket No. ER98-1903-000]

Take notice that on February 17, 1998, American Home Energy Corp. (AHEC), petitioned the Commission for acceptance of AHEC Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

AHEC intends to engage in wholesale electric power and energy purchases and sales as a marketer. AHEC is not in

the business of generating or transmitting electric power. AHEC is a wholly-owned subsidiary of Energy Conservation Group, LLC, which, through its affiliates, owns and operates a retail heating oil and service company, a fuel oil buying group, and a licensed real estate brokerage.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Niagara Mohawk Power Corporation**

[Docket No. ER98-1904-000]

Take notice that on February 17, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and New Energy Ventures, L.L.C. This Transmission Service Agreement specifies that New Energy Ventures, L.L.C., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and New Energy Ventures, L.L.C., to enter into separately scheduled transactions under which NMPC will provide transmission service for New Energy Ventures, L.L.C., as the parties may mutually agree.

NMPC requests an effective date of February 6, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and New Energy Ventures, L.L.C.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Interstate Power Company**

[Docket No. ER98-1905-000]

Take notice that on February 17, 1998, Interstate Power Company (IPW), tendered for filing a Termination of Shared Transmission Agreement between IPW and Southern Minnesota Municipal Power Agency (SMMMPA). Service previously obtained under the terminated agreement will now be provided under a Network Transmission and Operating Agreement.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Kentucky Utilities Company**

[Docket No. ER98-1906-000]

Take notice that on February 17, 1998, Kentucky Utilities Company (KU), tendered for filing addenda to existing

contracts between KU and its wholesale requirements customers. KU requests an effective date of January 1, 1998, for these contracts.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Entergy Services, Inc.**

[Docket No. ER98-1907-000]

Take notice that on February 17, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), submitted for filing the First Amendment to the Power Coordination, Interchange and Transmission Agreement (PCITA), between Entergy Arkansas, Inc., and the City of West Memphis, Arkansas (West Memphis), dated March 1, 1998, and the Third Amendment to the Electric Peaking Power Service Agreement (PPA), between West Memphis and Entergy Arkansas, dated March 1, 1998. Entergy Services states that the amendment add terms and conditions governing the service provided under the PCITA and the PPA.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **17. ANP Energy Direct Company**

[Docket No. ER98-1908-000]

Take notice that on February 18, 1998, ANP Energy Direct Company (ANP), tendered for filing a notice of cancellation of Rate Schedule FERC No. 1, effective date May 1, 1996.

Notice of the proposed cancellation has not been served on any party because ANP states that it has engaged in no jurisdictional sales under Rate Schedule FERC No. 1.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **18. California Independent System Operator Corporation**

[Docket No. ER98-1909-000]

Take notice that on February 18, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Metered Entities between the ISO and Western Area Power Administration for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Utilities Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **19. California Independent System Operator Corporation**

[Docket No. ER98-1910-000]

Take notice that on February 18, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and Mountain Vista Power Generation, L.L.C., for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Utilities Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **20. California Independent System Operator Corporation**

[Docket No. ER98-1911-000]

Take notice that on February 18, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Metered Entities between the ISO and Long Beach Generating LLC, for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Utilities Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **21. California Independent System Operator Corporation**

[Docket No. ER98-1912-000]

Take notice that on February 18, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and City of Anaheim Public Utilities Department for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Utilities Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **22. California Independent System Operator Corporation**

[Docket No. ER98-1913-000]

Take notice that on February 18, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Metered Entities between the ISO and El Segundo Power, LLC, for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Utilities Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **23. California Independent System Operator Corporation**

[Docket No. ER98-1914-000]

Take notice that on February 18, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Metered Entities between the ISO and City of Anaheim Public Utilities Department for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Utilities Commission.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **24. Nine Energy Services, LLC**

[Docket No. ER98-1915-000]

Take notice that on February 18, 1998, Nine Energy Services, LLC (NES), petitioned the Commission for acceptance of NES Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

NES intends to engage in wholesale electric power and energy purchases and sales as a marketer.

*Comment date:* March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **25. Citizens Utilities Company**

[Docket Nos. OA97-520-001 and OA97-610-001]

Take notice that on February 23, 1998, Citizens Utilities Company (Citizens) filed a Notice of Withdrawal of Requests for Waiver and Submission of Revised Standards of Conduct for its Vermont Electric Division under Order Nos. 889 *et seq.*<sup>1</sup> In its filing, Citizens states that it does not conduct wholesale merchant

<sup>1</sup> Open Access Same-Time Information System (Formerly Real-Time Information Network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997) (Order No. 889-A); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), 81 FERC ¶ 61,253 (November 25, 1997).

functions as defined in Order No. 889-A.<sup>2</sup>

Citizens states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

*Comment date:* March 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 26. Androscoggin Energy LLC

[Docket No. QF96-114-001]

On February 18, 1998, Androscoggin Energy LLC (Applicant), tendered for filing a supplement to its filing of October 27, 1997, in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining to the ownership and electric power production capacity of the cogeneration facility.

*Comment date:* March 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-5543 Filed 3-3-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP98-150-000 and CP98-151-000]

### Millennium Pipeline Company, L.P. Columbia Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Millennium Pipeline Project and Request for Comments on Environmental Issues

February 27, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the construction, acquisition, and operation of a 442.5-mile-long natural gas pipeline system in Pennsylvania and New York which is called the Millennium Pipeline Project.<sup>1</sup> This EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

We are asking a number of Federal and state agencies to indicate whether they wish to cooperate with us in the preparation of the EIS. These agencies are listed in appendix 1 and may choose to participate once they have evaluated each proposal relative to their agencies' responsibilities.<sup>2</sup>

### Summary of the Proposed Project

Millennium Pipeline Company, L.P. (Millennium) wants to construct, acquire, own, and operate a natural gas pipeline system to transport up to 700,000 dekatherms per day and provide firm transportation services for nine shippers. Millennium does not presently own any pipeline facilities but proposes to construct certain pipeline facilities and acquire others from Columbia Gas Transmission Corporation (Columbia).

In Docket No. CP98-150-000, Millennium requests authorization to:

- Construct and operate 376.4 miles of 36-inch-diameter pipeline extending from an interconnection at the United

States/Canadian border across Lake Erie through Erie County, Pennsylvania, and Chautauqua, Cattaraugus, Allegany, Steuben, Chemung, Tioga, Broome, Delaware, Sullivan, Orange, and Rockland Counties, New York to an interconnection with Columbia's existing 24-inch-diameter pipeline (Columbia's Line 10338) in Ramapo, Rockland County, New York;

- Acquire and operate 6.7 miles of Columbia's Line 10338 in Rockland County, New York;
- Construct and operate 39.3 miles of 24-inch-diameter pipeline extending from the end of Columbia's Line 10338 through Rockland and Westchester Counties to a point near the Westchester/Bronx County line in Mount Vernon, New York;

- Acquire and rebuild Columbia's Ramapo Measurement and Regulation Facility near Ramapo, Rockland, County, New York;
- Construct and operate the Wagoner Measurement Facility near Milford, Pike County, Pennsylvania and the Mount Vernon Regulation and Measurement Facility in Mount Vernon, Westchester County, New York;

- Acquire and operate an additional 9.6 miles of short pipeline segments (Columbia's Lines A-1, A-2, A-3, A-4, A-5, AD-31, N, U, and 1842) and 28 of Columbia's associated metering and regulating stations in various counties in New York and Pennsylvania;

- Acquire and operate 10.5 miles of 10- and 14-inch-diameter pipeline (Columbia's Line K and Line 1278) extending from Deerpark, Orange County, New York to Milford, Pike County, Pennsylvania; and

- Acquire and operate Columbia's Milford Compressor Station in Pike County, Pennsylvania.

In addition, in Docket No. CP98-156-000, Millennium requests a Presidential Permit authorizing construction, operation and maintenance of facilities at the International Border in Lake Erie for the importation of natural gas. These facilities would consist only of the portion of the mainline extending across the border in Lake Erie and will be evaluated in the EIS as part of the facilities described above.

In Docket No. CP98-151-000, Columbia proposes to abandon certain pipeline facilities, and to abandon and convey others to Millennium in New York and Pennsylvania. Specifically, Columbia requests authority to:

- Abandon in place 129.8 miles of 10- to 12-inch-diameter pipeline in Steuben, Chemung, Tioga, Broome and Delaware Counties, New York (Line A-5);
- Abandon and remove about 92.2 miles of 8- to 24-inch-diameter pipeline

<sup>1</sup> Millennium Pipeline Company, L.P. and Columbia Gas Transmission Corporation filed their applications with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

<sup>2</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

<sup>2</sup> Order No. 889-A, III FERC Stats. & Regs. at 30,552.